

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/2/06 5/3/06 5/12/06
Spud Date or 5/3/06 5/12/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 205-26540-06-00
County: Wilson
____ - ____ - ____ ne - ne Sec. 25 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scalise, Kathy Well #: 25-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 1133 Plug Back Total Depth: 1123
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1123
feet depth to surface w/ 170 AT2-Dg-11/24/08 ^{sx cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/30/06
Subscribed and sworn to before me this 30th day of August,
20 06.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Scalise, Kathy Well #: 25-2
 Sec. 25 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density Neutron Log Gamma Ray Neutron Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1123	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1019-1021	300gal 15% HCL w/ 50 bbls 2% kcl water, 220bbls water w/ 2% KCL, Blockade, 2700# 30/50 sand	1019-1021
4	838-840/859-860/771-773/788-790/800-802/708-710	400gal 15% HCL w/ 40 bbls 2% kcl water, 727bbls water w/ 2% KCL, Blockade, 1700# 30/50 sand	838-840/859-860 800-802/708-710 771-773/788-790
4	637-642/626-630	300gal 15% HCL w/ 41 bbls 2% kcl water, 617bbls water w/ 2% KCL, Blockade, 1300# 30/50 sand	637-642/626-630

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1032.51	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/18/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		8.3mcf	52.7bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES,

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09935

LOCATION Evans

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

SSI # 612120

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06		Scalise, Kathy 25-2	25	28s	16E	Wilson

CUSTOMER Quest Cherokee, LLC

MAILING ADDRESS 9520 N. May Ave Ste 300

CITY Oklahoma City STATE OK ZIP CODE 73120

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
479	Kyle		
436	Brad		
452-T63	J.P.		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1133' CASING SIZE & WEIGHT 4 1/2" - 10.5/lb.

CASING DEPTH 1123' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 14.5/15' SLURRY VOL 37 Bbl. WATER gal/sk 5.5 CEMENT LEFT in CASING 0'

DISPLACEMENT 17.85 Bbls. DISPLACEMENT PSI 850 ~~MAX~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with water. Wash casing down to 1123' (50' fill)
Pumped 10 Bbl. Gel Flush. Pumped water bring Gel around to surface to condition hole. Rig up cement Head.
Pumped 8 Bbl. Dye water. Mixed 170 sks Regular cement w/ 1% CACL2, 5" P/SK of KOI-SEAL 1/4" Flocele.
Shutdown - wash out pump lines. Release Plug. Displace Plug with 17 3/4 Bbls water.
Final pumping @ 850 PSI - Pumped Plug to 1500 PSI - wait 2 minutes - Release Pressure
Float Hold - close casing in with 0 PSI - Good Cement returns to surface w/ 8 Bbl slurry
Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE TIK on location	3.15	N/C
1104S	170 SKS.	Regular - class A cement	11.25	1912.50
1102	160 lbs.	CACL2 1%	.64 "	102.40
1110 A	850 lbs.	KOI-SEAL 5" P/SK	.36 "	306.00
1107	40 lbs.	Flocele 1/4" P/SK	1.80 "	72.00
5407 A	8 Ton	40 miles - Bulk TIK.	1.05	336.00
5502 C	3 Hrs	80 Bbl. VACTIK	90.00	270.00
5501 C	3 Hrs	Water Transport	98.00	294.00
1123	7000 GAL.	Cit. water	12.80	89.60
1118 A	200 lbs.	Gel Flush	.14 "	28.00
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		Sub Total		4210.50
		SALES TAX <u>6.3%</u>		158.16
		ESTIMATED TOTAL		4368.66

AUTHORIZATION [Signature]

TITLE _____

DATE _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

100

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 05/03/06
 Lease: Scalise, Kathy
 County: Wilson
 Well#: 25-2
 API#: 15-205-26540-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	577-599	Lime
5-23	Lime	582	Gas Test 22" at 1/4" Choke
23-130	Shale	599-601	Shale
130-210	Lime	601-604	Black Shale
210-261	Sandy Shale	604-605	Shale
261-270	Lime	605-611	Lime
270-281	Shale	607	Gas Test 34" at 3/4" Choke
281-330	Lime	611-613	Black Shale
330-385	Shale	613-615	Coal
385-390	Lime	615-681	Shale
390-407	Shale	632	Gas Test 34" at 3/4" Choke
407-411	Lime	681-683	Coal
411-413	Black Shale	683-722	Sandy Shale
413-425	Shale and Lime	722-787	Sand
425-432	Sand	787-790	Coal
432-457	Sandy Shale	790-800	Shale
457-472	Sand	800-801	Coal
472-506	Shale	801-810	Shale
506-507	Coal	810-812	Coal
507-514	Lime	812-831	Sand
514-516	Coal	831-833	Coal
516-539	Lime	833-838	Sandy Shale
539-560	Shale	838-890	Sand
560-577	Sand	890-988	Sandy Shale

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
988-989	Coal		
989-994	Shale		
994-996	Coal		
996-1006	Shale		
1006-1009	Coal		
1008	Gas Test 50" at 3/4" Choke		
1009-1014	Shale		
1014-1133	Mississippi Lime		
1033	Gas Test 43" at 3/4" Choke		
1133	Gas Test 43" at 3/4" Choke		
1133	TD		

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