

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-20-06</u>	<u>5-22-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26348-00-00
 County: Wilson
SW - SW - NW Sec. 3 Twp. 29 S. R. 14 East West
3250' FSL feet from S / N (circle one) Line of Section
4690' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R Compton Trust Well #: B1-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 878' Kelly Bushing: _____
 Total Depth: 1285' Plug Back Total Depth: 1279'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1279
 feet depth to 8 w/ 130 sx crt.
Alt 2 - Dig - 11-24-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 9-13-06
 Subscribed and sworn to before me this 13th day of September
2006
 Notary Public: Melissa K. Doughart
 Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 18 2006
 KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R Compton Trust Well #: B1-3
 Sec. 3 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
---	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1279'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Not Yet Completed			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA			NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
 SEP 18 2006
 KCC WICHITA

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-06	2368	R. Compton Trust B1-3	3	29s	14E	Wilson
CUSTOMER <u>DART Cherokee Basin</u>		Gus Jones				
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks.</u>	ZIP CODE <u>67301</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
JOB TYPE <u>Logging</u>			<u>446</u>	<u>Scott</u>		
CASING DEPTH <u>1279'</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1285'</u>	<u>441</u>	<u>Larry</u>		
SLURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>40 Bbl</u>	TUBING	<u>434</u>	<u>Rick P.</u>		
DISPLACEMENT <u>20 3/4 Bbls</u>	DISPLACEMENT PSI <u>600</u>	WATER gal/sk <u>8.0</u>	CASING SIZE & WEIGHT <u>4 1/2" - 9.5 lb</u>			
REMARKS: <u>Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water - Pumped 10 Bbls Gel flush of hulls, 10 Bbls Foamer, 10 Bbls Dye water, Mixed 130 sks. Thick Set cement w/ 8" pu/sk of KOL-SEAL at 13 3/16 pu/sk</u>		OTHER				
<u>Shut down - washout pump lines - Release Plug - Digbee Plug with 20 3/4 Bbls water</u>		CEMENT LEFT IN CASING <u>0'</u>				
<u>Final pumping at 600 PSI - Pumped Plug to 1000 PSI - wait 5 minutes - Release Pressure</u>		RATE				
<u>Float Hold - Close casing in with OBT - Good cement returns to surface w/ 8 Bbls slurry</u>						

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126A	130 SKs	Thick Set cement		
1110A	1050 lbs	KOL-SEAL 8" pu/sk	14.65	1904.50
			.36*	378.00
1118A	200 lbs	Gel Flush		
1105	50 lbs	Hulls	.14*	28.00
5407	Ton	mileage - Bulk Trk.	.34*	17.00
			M/C	275.00
5502C	3 Hrs.	80 Bbl. VAC TRK.		
1123	3000 GAL.	City water	90.00	270.00
			12.80	38.40
1238	1 GAL.	SOAP		
1205	2 GAL.	Bi-side	33.75	33.75
4404	1	4 1/2" Top Rubber Plug	25.35	50.70
			40.00	40.00
SubTotal				3948.75
			6.3%	SALES TAX 151.56
				ESTIMATED TOTAL 4100.31

AUTHORIZATION [Signature]

TITLE 205610

DATE **RECEIVED**

SEP 18 2006
 KCC WICHITA

