

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-12-06</u>	<u>5-16-06</u>	<u>6-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26349-00-00
County: Wilson
 NE SE SW Sec. 10 Twp. 30 S. R. 14 East West
720' FSL feet from S / N (circle one) Line of Section
3250' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: D2-10 (T30S)
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 903' Kelly Bushing: _____
Total Depth: 1375' Plug Back Total Depth: 1364'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1370
feet depth to 0 w/ 140 Alt 2-Dlg - 11-24-08 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 9-13-06
Subscribed and sworn to before me this 13th day of September
20 06
Notary Public: Melissa K. Panghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: D2-10 (T30S)
 Sec. 10 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1370'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1194' - 1195'		300 gal 15% HCl, 5275# sd, 180000 scf N2, 15 BBL fl		
4	1054' - 1056'		300 gal 15% HCl, 6605# sd, 103000 scf N2, 25 BBL fl		
4	1011' - 1013'		310 gal 15% HCl, 6000# sd, 112000 scf N2, 70 BBL fl		
4	941' - 943.5'		300 gal 15% HCl, 11245# sd, 160000 scf N2, 50 BBL fl		
4	837' - 839'		300 gal 15% HCl, 6950# sd, 780000 scf N2, 75 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1334'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6-23-06		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	1	55	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 10 T. 30 R. 14 E
API No. 15- 205-26349	County: WL
Elev. 903	Location:

Gas Tests:
Comments:
Start injecting @ 450

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: D2-10 Lease Name: M&J Huser
Footage Location: 720 ft. from the South Line
3250 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/12/2006 Geologist:
Date Completed: 5/16/2006 Total Depth: 1375

5/16/06

Casing Record	Rig Time:																					
<table border="1"> <tr> <td></td> <td>Surface</td> <td>Production</td> </tr> <tr> <td>Size Hole:</td> <td>11"</td> <td>8 3/4"</td> </tr> <tr> <td>Size Casing:</td> <td>8 5/8"</td> <td>McPherson</td> </tr> <tr> <td>Weight:</td> <td>20#</td> <td></td> </tr> <tr> <td>Setting Depth:</td> <td>45</td> <td></td> </tr> <tr> <td>Type Cement:</td> <td>Portland</td> <td>McPherson</td> </tr> <tr> <td>Sacks:</td> <td>8</td> <td></td> </tr> </table>		Surface	Production	Size Hole:	11"	8 3/4"	Size Casing:	8 5/8"	McPherson	Weight:	20#		Setting Depth:	45		Type Cement:	Portland	McPherson	Sacks:	8		2 1/2 hrs Gas Test 1 day booster Driller: Andy Coats
	Surface	Production																				
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Sacks:	8																					

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	7	Sand	780	792
Shale	7	13	Sand Shale	792	828
Lime	13	22	Coal	828	830
Shale	22	40	Pinkline	830	848
Lime	40	79	Shale	848	900
Shale	79	118	Oswego	900	923
Lime	118	183	Summit	923	929
Slate	183	301	Oswego	929	947
Wet Sand	301	372	Mulky	947	952
Wet Slate	372	418	Oswego	952	956
Lime	418	520	Shale	956	997
Black Shale	520	525	Coal	997	999
Lime	525	528	Shale	999	1052
Sand	528	538	Coal	1052	1055
Shale	538	550	Sand	1055	1061
Lime	550	575	Sand Shale	1061	1121
Shale	575	586	Coal	1121	1124
Lime	586	619	Sand	1124	1132
Shale	619	674	Sand Shale	1132	1189
Lime	674	681	Coal	1189	1191
Shale	681	701	Shale	1191	1228
Lime	701	774	Mississippi	1228	1375
Sand Shale	774	780			
Sand Shale	780	792			

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09901

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-16-06	2368	M+J Huser # 02-10	10	30	14E	Wilson																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Algo</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Algo			479	Calin			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Algo																					
479	Calin																					
436	J.P.																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>																						
STATE <u>Ks</u>																						
ZIP CODE <u>67301</u>																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 9.5" New
 CASING DEPTH 1370' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 433 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.2 Bbl DISPLACEMENT PSI 900 MIX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl water. Pump 4sk Gel - Flush, 5 Bbl water spacer, 1 gal soap in 10 Bbl water, 12 Bbl Air Water. Mixed 140 sks Thick Set Cement w/ 8" Kol-Seal Perfik @ 13.2" Perf. Wash out Pump + lines. Released Plug. Displaced w/ 22.2 Bbl water. Final Pump Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to Surface = 7 Bbl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd of 2 wells	0	0
1126A	140sks	Thick Set Cement	14.65	2051.00
1110A	1120"	Kol-Seal 8" Perf	.36"	403.20
1118A	200"	Gel - Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ten-mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-cide	25.35	50.70
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5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.80	38.40
KCC WICHITA				
<u>Thank You!</u>			Sub Total	4097.05
			SALES TAX 6.3%	162.38
			ESTIMATED TOTAL	4259.43

AUTHORIZATION [Signature]

TITLE _____

DATE _____

205412