ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 205-26353-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	SE_NW_NW Sec. 36 Twp. 30 S. R. 15 7 East West
City/State/Zip: Mason MI 48854-0177	4250' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4600' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Almond et al Well #: A1-36
License: <u>5675</u>	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 919' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1415' Plug Back Total Depth: 1408'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
✓ Gas — ENHR — SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/_HH2-Dig-II34/
Well Name:	#HZ 1/124/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 100 bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
5-25-06 5-30-06 6-20-06	Lease Name: Orr A1-28 SWD License No.: 33074
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter_NW_ Sec. 28 Twp. 30 S. R. 15 ✓ East West County: Wilson Docket No.: D-28282
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: YOU W	KCC Office Use ONLY
Title: Engr Clerk pale: 19-13-	Letter of Confidentiality Attached
Subscribed and sworn to before me this 13th day of contents	If Denied, Yes Date:
20.0h	— Wireline Log Received — Geologist Report Received RECEIVED
Notary Public: Malisa K. Conglat	UIC Distribution SEP 1 8 2006
Date Commission Expires: 6/5///	1700

Operator Name: Dar	t Cherokee Basii	n Operatin	g Co., LL(Lease	Name:_	Almond et al		Well #: A1-	36	
Sec. 36 Twp. 3	0 s. R. 15	✓ East	West	County	y: Wilso	on				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to su	pressures, v	whether sl long with f	hut-in pre	ssure reached	static level, hydros	tatic pressure	es, bottom	hole
Drill Stem Tests Taker (Attach Additional S		Yes	√ No		Lo	og Formatio	on (Top), Depth an	d Datum	√ Sa	ample
Samples Sent to Geo	logical Survey	☐ Yes	√ No		Name	е		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ Yes	✓ No No		See	Attached				
List All E. Logs Run:										
High Resolution (Dual Induction	Compensated De	ensity Neu	tron &							
			CASING	RECORD	Ne	w Used				
D	Size Hole		II strings set-c	onductor, si		rmediate, produc	tion, etc.	# Sacks	Type or	nd Percent
Purpose of String	Drilled		n O.D.)	Lbs.		Depth	Cement	Used		ditives
Sur	f 11"		8 5/8"		24#	45'	Class A	8		
Proc	6 3/4"		4 1/2"		9.5#	1411'	Thick Set	145	See At	ached
Purpose:	Depth		Cement	#Sacks		JEEZE RECORD		rcent Additives	· · · · ·	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Турс от	- Combine	"Gadica				Toon Addition		
Shots Per Foot	PERFORATION	ON RECORD	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cement	Squeeze Recor	rd	i
4	Specify F	Footage of Eac	ch Interval Per	forated 1218.5'-	1220.5'		al 15% HCl, 305	,	BBL fl	Depth
4					5'-1084'		al 15% HCl, 231			
4					34'-936'	-	al 15% HCl, 304			
4			876'-878				HCI, 7195# sd, 12			
TUBING RECORD	Size 2 3/8"	Set At 1382'		Packer /		Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or Er 6-24-06	nhr. P	roducing Meth	od	Flowing	g √ Pumpi	ng Gas Lift	Othi	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Wate	er B		as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C		0			85 Production Inter	val	NA	D ==	NA
Vented Sold	Used on Lease	- LETION	Open Hole	Peri	f. C	Oually Comp.	Commingled		REC	EIVED
(ii vainau, Su	······································	L	_ Other <i>(Speci</i>	fy)					SEP 1	8 2006
								K	CC V	* 2006 VICHITA

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10016
LOCATION	ice Ka
FOREMAN Too	Strickler

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06	2368	Almone	1 A1-	- 36	36	30	ISE	Wilson
CUSTOMER								
Dec	+ Cheroke	e Basin			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			Bus Jones	445	Rick L.		
211	w. Myi	He		Jeneo	439	Justin		
CITY		STATE Z	IP CODE		452/163	J.P.		
Indepen	ndence	⋉ s	67301					
JOB TYPE L	onastrik	HOLE SIZE	3/4	HOLE DEPTH	1414	CASING SIZE & W	/EIGHT4%"	9.5 4
CASING DEPTH	1411	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	HT 13.2#	SLURRY VOL4	15861	WATER gal/s	k <u> 8°</u>	CEMENT LEFT in	CASING 0'	
DISPLACEMEN'	T 22.884	DISPLACEMENT F	sı_700	MIX PSI_12	00 Burge Phy	RATE		
		ectivi Ri					man w/30	BbI water.
		Tush w/t						
		w/ 8×						
		Phy 1						
		flug to						
		Cement						
					Joh	Constate		
					<u>VLAU</u>			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
11261	145 sts	Thick Set Coment	14.65	2124.25
11104	1160*	Kol-Secl 8#	.36**	417.60
1118A	2504	Gel - Flux	.]4#	28.00
1105	<i>5</i> 0#	Hulls	.34#	17.00
5407		Ton Mileage Bulk Truck	m/c	275.00
4404		41/3" Top Rubber Phy	40.00	40.00
1238	194		3375	33.75
1205	2941	Soap Bi-cide	25:35	50.70
5502C	4405	Water Transport	98.00	392.00
1123	5000 201	City Water	1280	64.00
			Sub Total	4355.70
		Thank %-! 6	37 SALES TAX	169.50

9068-11 KECEIVED

KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 2 S. 36 R. 15 E T. 30 API No. 15- 205-26353 County: WL Elev. 919 Location:

Operator: **Dart Cherokee Basin** Address: 211 W Myrtle

Independence, KS 67301

Well No: A1-36 Footage Location:

Lease Name: Almond et al

4200 ft. from the 4600 ft. from the East

South Line

Line

McPherson Drilling LLC

Spud date: Date Completed:

5/25/2006

Geologist:

Drilling Contractor:

5/30/2006

Total Depth: 1415

Casing Record	t		Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#	McPherson	i	
Setting Depth:	45'			
Type Cement:	Portland		Driller:	Manthau
Sacks:	8	McPherson	Dinier.	Mac/Jeremiah

Gas Tests:	
1	
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İ	
Comments:	
Start injecting @	513'

Formation	Тор	Btm.	Formatic	Well Log				
Soil	0		Formation	Тор	Btm.	Formation	Тор	Btm.
Lime	3	3	Coal	792	793	Sand (water)	1170	121
Shale	9	9	Shale	793	795	Coal	1210	121
Lime	25	25	Lime	795	817	Shale	1212	1248
Shale	25 27	27	Shale	817	864	Coal	1248	1249
Lime		118	Lime	864	889	Shale	1249	1261
Shale	118	132	Summit	889	899	Miss. Lime	1261	1415
Lime	132	258	Lime	899	906			1710
Shale	258	265	Mulky	906	914			
	265	281	Lime	914	919			
Lime	281	334	Shale	919	934			
Shale	334	405	Coal	934	935			
_ime	405	423	Shale	935	984			
Shale :	423	531	Coal	984	985			
Lime	531	556	Shale	985	1007			
Shale	556	628	Sand (oil)	1007	1030			
Sandy Shale	628	654	Shale	1030	1060			
Shale	654	718	Coal	1060	1061			
Sand	718	722	Shale	1061	1083			
Coal	722	723	Coal	1083	1084			
Sandy Shale	723	726	Shale	1084	1142			
ime	726	738	Sand	1142	1158	1	RECE SEP <u>1</u> 8 CC WI(11/2-
hale	738	752	Shale	1158			. ,LUE	INFD
and	752	767	Coal	1163	1163		SEP 18	2000
hale	767	792	Shale		1164	v	'	-400
			- Chaic	1164	1170	, N	JU WI	CHITA