

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Almond et al Well #: A1-36
 Sec. 36 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1411'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1218.5'-1220.5'	300 gal 15% HCl, 3050# sd, 265 BBL fl	
4	1082.5'-1084'	300 gal 15% HCl, 2315# sd, 235 BBL fl	
4	934'-936'	300 gal 15% HCl, 3045# sd, 260 BBL fl	
4	876'-878.5' / 839'-842.5'	600 gal 15% HCl, 7195# sd, 12 bio-balls, 560 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1382'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 6-24-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 85	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10016
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-31-06	2368	Almond A1-36	36	30	15E	Wilson																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>452/1763</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			439	Justin			452/1763	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
439	Justin																					
452/1763	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
Gus Jones																						

JOB TYPE Longstrig HOLE SIZE 6 3/4 HOLE DEPTH 1414' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1411' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 458bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.88bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 308bl water. Pump 4sk Gel Flush w/ Halls, 58bl water, 108bl soap water, 148bl Dye water. Mixed 145sks w/ 8" Kol-Seal Pkg @ 13.2# Pkgal. Wash out Pump + lines. Released Plug. Displaced w/ 22.88bl water. Final Pump Pressure 700 PSI. Pump Plug to 1200 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to Surface @ 78bl to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	145sks	Thickset Cement	14.65	2124.25
1110A	1160*	Kol-Seal 8"	.36*	417.60
1118A	200*	Gel-Flush	.14*	28.00
1105	50*	Halls	.34*	17.00
5407		Ton Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Pkg	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
5502C	4hrs	Water Transport	98.00	392.00
1123	5000 gal	City Water	12.80	64.00
		Sub Total		4355.70
		SALES TAX		169.82
		ESTIMATED TOTAL		4525.22

Thank You! 6/3/06
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AUTHORIZATION [Signature]

TITLE SEP 18 2006

DATE _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 36	T. 30	R. 15 E
API No. 15- 205-26353	County: WL		
Elev. 919	Location:		

Operator: Dart Cherokee Basin	Lease Name: Almond et al
Address: 211 W Myrtle Independence, KS 67301	
Well No: A1-36	
Footage Location:	4200 ft. from the South Line 4600 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/25/2006	Geologist:
Date Completed: 5/30/2006	Total Depth: 1415

Gas Tests:
Comments:
Start injecting @ 513'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#	McPherson	
Setting Depth:	45'		
Type Cement:	Portland		Driller: Mac/Jeremiah
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Coal	792	793	Sand (water)	1170	1210	
Lime	3	9	Shale	793	795	Coal	1210	1212	
Shale	9	25	Lime	795	817	Shale	1212	1248	
Lime	25	27	Shale	817	864	Coal	1248	1249	
Shale	27	118	Lime	864	889	Shale	1249	1261	
Lime	118	132	Summit	889	899	Miss. Lime	1261	1415	
Shale	132	258	Lime	899	906				
Lime	258	265	Mulky	906	914				
Shale	265	281	Lime	914	919				
Lime	281	334	Shale	919	934				
Shale	334	405	Coal	934	935				
Lime	405	423	Shale	935	984				
Shale	423	531	Coal	984	985				
Lime	531	556	Shale	985	1007				
Shale	556	628	Sand (oil)	1007	1030				
Sandy Shale	628	654	Shale	1030	1060				
Shale	654	718	Coal	1060	1061				
Sand	718	722	Shale	1061	1083				
Coal	722	723	Coal	1083	1084				
Sandy Shale	723	726	Shale	1084	1142				
Lime	726	738	Sand	1142	1158				
Shale	738	752	Shale	1158	1163				
Sand	752	767	Coal	1163	1164				
Shale	767	792	Shale	1164	1170				

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