KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

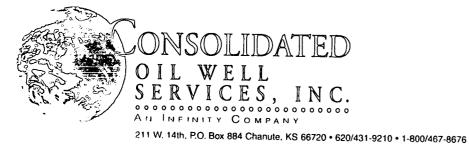
	Form ACO-1
A	September 1999
IIDIA.	Form Must Be Typed
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	**	COINT FF	- 11011 1	OLUM	
WELL	HISTORY	- DESCRIP	TION OF V	WELL &	LEASE

Operator: License #3233	API No. 15 - 103-21-282-00 -00
Name: KLM Exploration Inc.	County: Leavenworth
Address: 600 E. Lake St.	S/2 -NW - NE - Sec. 3 Twp. 9 S. R. 20
City/State/Zip: McLouth, KS 66054	4290 FSL feet from S / N (circle one) Line of Section
Purchaser: Semcrude	1980 FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Larry Alex	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)	(circle one) NE SE NW SW
Contractor: Name: Kan-Drill Inc.	Lease Name: Wagner, M Well #: 2A
License: 32548	Field Name: Easton
Wellsite Geologist: Larry Alex	Producing Formation: McLouth
Designate Type of Completion:	Elevation: Ground: 1009 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1683 Plug Back Total Depth: 1450
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43ft Feet
✓ Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	· ·
If Workover/Re-entry: Old Well Info as follows:	40.1
Operator:	feet depth to 43' w/ 60 sx cmt. A 14 2 - D 2 - 11 24 0
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content freshwater ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Occasion Names
Other (SWD or Enhr.?) Docket No	Operator Name:
3-24-03 3-28-03 4-2-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well all requirements of the statutes, rules and regulations promulgated to regu	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge:	
Signature: Date: D	KCC Office Use ONLY
	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wilestine Lee Deschard
20 06. 0100	— Wireline Log Received — Geologist Report Received RECEIVED
Notary Public: Helbert Tollione	UIC Distribution SEP 1 8 2006
Date Commission Expires: 11-19-06	KCC14116
Herbert Edmonds NOTARY PUBLIC State of Kansas My appt expires:	KCC WICHITA

Side Two

Operator Name:	KLM Exploration In	С.	Lease Nam	e:Wagner, M		Well #:	2A	
Sec Twp9	S. R. <u>20</u>	✓ East	County:	Leavenworth				
ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	nd base of formations po and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in long with final c	pressure reached	static level, hydro	static pressure	es, bottom hole	
orill Stem Tests Taken (Attach Additional St	neets)	☐ Yes 📝 No		_Log Formati	on (Top), Depth a	nd Datum	Sample	
amples Sent to Geolo	ogical Survey	Yes No	N	ame		Тор	Datum	
fores Taken lectric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
•								
		CASING Report all strings set-c	RECORD		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero Additives	
Surface	12.25 "	8.625 "	24'	43	Class A	60		
Production	6.5 !	4.5 "	10.5	1673	50/50 poz	120		
		ADDITIONAL	. CEMENTING /	SQUEEZE RECORE) .			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Pluç ootage of Each Interval Per			cture, Shot, Cement		rd De	pth
4	1422	2 ' to 1432 '						
TUBING RECORD	Size 3/8 *	Set At 1450 '	Packer At 1452 '	Liner Run	Yes ✓ No			
Date of First, Resumerd F	Production, SWD or Er	nhr. Producing Met	hod Flo	wing Pump	ng Gas Lif	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil E 5ft	Bbls. Gas	Mcf \		Bbls. C	Gas-Oil Ratio	Grav	ity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte	rval			
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled	···		



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03/31/03

00103256

TERMS: Net 30 Days 02

A Finance Charge compute at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

K.L.M. EXPLORATION 600 E. LAKE BOX 151

MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES, INC. **DEPT. 3667** 135 SOUTH LASALLE

CHICAGO, IL 60674-3667

•	PLEASE REFER TO THIS	ACCOUNT	NUMBER WHEN	MAKING INQUIRIES

PLEASE REFER	TO THIS ACCOUR	M NUMBER WHEN M	aking inquiries							
ACCEPANT NO.	Telegraph	LOCATON:	LEASE AND WELLING VACHER 2-A			JATE OF JOB	JOS TICKET	NO.	u.,	
ITEM NUMBER				DESCRIPTION	i e	UNITS	UNIT PRICE	UN:T		
5401 1118 1102 5407 1104			CENENT PUNDES PREMIUM GEL CALCIUM CHLORIDE (50#) BULK CEMENT DELIVERY/MIN CLASS "A" CEMENT	BULK DEL	\$. \$1 \$1	1.0000 1.0000 2.0000 60.0000 32.0000	525.0000 E 11.8000 S 34.0000 S 3.8000 S 8.2000 S	-	Sec. 2	525.00 11.80 68.00 228.00 262.40

GROSS INTERIOR TAX 23.8.

ORIGINAL INVOICE

PLEASE FAV 1118.47



111 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467 8676

Page 1

IMPOCE RO 03/31/03 00183256.

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

TERMS: Net 30 Days

+.L.M. EXPLORATION 500 E. LAKE BOX 151 MCLOUTH, KS 66054

o

CONSOLIDATED OIL WELL SERVICES, INC. DEPT. 3667 135 SOUTH LASALLE CHICAGO, IL 60674-3667

PLEASE REFER	LOCATION 24	LEASE AND WELL NO.		DATE OF JOB	JOB TICKET NO.		
ITEM NUMBER	78 N. W. 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		DESCRIPTION	UNITS	UNIT PRICE WEAK	3	EXTENDED PRICE
1401 1118 1102 5407 1104		CEMENT PUMPER PREMIUM GEL CALCIUM CHLORIDE (50¢) BULK CEMENT DELIVERY/MIN GLASS "A" CEMENT	N SULK DEL	1.0000 1.0000 2.0000 60.0000 32.0000	\$25.0000 EA 11.8000 \$3 34.0000 \$1 3.8000 EA 8.2000 \$1		525.00 11.80 68.00 228.00 262.40
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			·				

23.27

ORIGINAL INVOICE

1118.47

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TREATMENT REPORT

TICKET NUMBER 22562

LOCATION Of the Market -

CHARGE TO S.L. M. E. X. PLOCAT. 2 CHARGE TO S.L. M. E. X. PLOCAT. 2 MALLING ADDRESS (ADD. E. LAKE. 30 X 15 1 OPERATOR CITY M. L.		
CHARGE TO ISL M Exploration. MAILING ADDRESS (LOD E Lake BOX 15) OPERATOR CITY MILLUMIN STATE (S. DIPCODE BOD 5) DISTANCE TO LOCATION DID TIME AFRICED ON LOCATION TIME AFRICED ON LOCATION THE LEFT LOCATION TYPE OF TREATMENT TYPE OF	DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION
MALING ADDRESS \$60 E	0 27 00 27 100 27	
CONTRACTOR CONTR	CHARGE TO KIM Exploration	OWNER
STATE	MAILING ADDRESS 600 E Lake 130x 151	OPERATOR
TIME ARRIVED ON LOCATION HOLE SIZE 1/2 WELL DATA TYPE OF TREATMENT TOTAL DEPTH 16		CONTRACTOR KAN DC: 11
HOLE SIZE 1/2	STATE 10 ZIP CODE 66054	DISTANCE TO LOCATION (2)
HOLE SIZE [37]. CASING SIZE [17]. CASING DEPTH 673 CASING DEPTH 673 CASING OND DEPTH 673 CASING OND BEPTH 674 TUBING BIZE CEMENT 61 ACID STRING 61 AC	TIME ARRIVED ON LOCATION	TIME LEFT LOCATION ·
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AVERAGE		
5 MIN SIP psi 15 MIN SIP psi KCC WICHITA	AVERAGE psi	
15 MIN SIP psi		1/00
		KCC WICHITA
AUTHORIZATION TO PROCEED TITLE DATE	AUTHORIZATION TO PROCEED TI	TLE DATE

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shape responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 19383

LOCATION D+ tawa

FIELD TICKET

3.28.03 4627 Washer 2-A	SECTION TWP RGE COUNTY FORMATION
CHARGETO RLM Exploration	
MAILING ADDRESS 600 E Lake Box 151	OPERATOR Larry Alex
CITY & STATE Mclouth 155 6054	CONTRACTOR Kan Dr. 11

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT	٦
	QUANTITY OF UNITS	DESCRIPTION OF SERVICES ON FRODUCT	PRICE		,
5401	1	PUMP CHARGE CENIENT Casing		5250	-
402	16 73	casing foolage	14	NC	-
11011	15	Hig rubber plus	2450	noorth	122
10.8	<u> </u>	4/2 flour shoe AFU		12250	100
1110	21	gilsonite	1940	40740	
1116	520 4	granulated salt	1080	52,60	
1118	12 2	premium sel	11 80 -	1415	
1107	% <u> </u>	floseal	37.4	1/3	
		 			
·					
- 1		4:		· · · · · · · · · · · · · · · ·	
		BLENDING & HANDLING			
707	120 miles	TON-MILES 60 miles X 2 trucks		45600	
- +		STAND BY TIME			
+		MILEAGE WATER TRANSPORTS	- · · -		-
5502	4	VACUUM TRUCKS	7000	28000	1-
9 100-	4 +	FRAC SAND	- 1	55000	1
1126	50	0416	1100		
1124	9000 240	CEMENT 50/50 PDZ.	SALES TAX	134160	154
				20923	, -
n 2790	·		ESTIMATED TOTAL	45230	#
		RECEIVED	· 11 1.	455498	
STOMER or AGENT	EO CIONATUDE	SEP 1 8 02006 REMAN	Made	~	

KCC WICHITA

CUSTOMER or AGENT (PLEASE PRINT)_

DATE 3.28.03 183311

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03/31/03 00183311

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHI	EN MAKING INQUIRIES 🔭 📉 📉				
COUNT NO. CONTROL CONTROL	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	O.A.	
. 2	(Mark 2-1)	03/28/2003'-	19363	3	` A
	OESCARTION:	unts	LUNTPRICE MEAS		EXPENDED PROF
5401 5402 4404 4105 4118 1110 1107 5407 5502 1126 1124	CENENT PUMPER CASING FOOTAGE 4 1/2" RUBBER PLUG CENTRALIZER 4 1/2" FLOAT SHOE 4 1/2" AFU GILSONITE (50\$) GRANULATED SALT (80\$) PREMIUM GEL FLO-SEAL (25\$) BULK CEMENT DELIVERY/MIN BULK DEL 80 BBL VACUUM TRUCK OIL WELL CEMENT 50/50 POZ CEMENT MIX	1.0000 1673.0000 1.0000 5.0000 1.0000 21.0000 12.0000 3.0000 120.0000 4.0000 50.0000 240.0000	\$25.000 EA 0000 EA 27.0000 EA 24.5000 EA 122.5000 EA 19.4000 SK .1000 LB 11.8000 SK 37.7500 SK 3.8000 EA 70.0000 HR 11.0000 SK 6.4500 SK		525.00 .00 27.00 122.50 122.50 407.40 52.00 141.60 113.25 456.00 280.00 550.00

209.73

TAX

REMITTANCE COPY

PLEASE PAY 4554.98



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 19380

LOCATION Oftawa

FIELD TICKET

		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
3-24-03	TOMERACCT # WELL N. 4627 Wagne	AME 2-A OTRIOTR	SECTION TWP RGE 20	COUNTY	FORMATION
	LAN EXIPOR	ration	OWNER		
MAILING ADDRESS		Box 151	OPERATOR		
ì					
CITY & STATE	McLouth Ks	66054	CONTRACTOR Kan D	Z; []	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	PF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	43'	PUMP CHARGE CE	ment surfactootage	,14	52500 NC
1119		premium	sel		1130
1102	2	calcium	chloride	+	4800
		BLENDING & HANDLING			- 00
5407	60 n:1es	TON-MILES			22800
		STAND BY TIME			
ĺ	<u>:</u>	WATER TRANSPORTS	· · · · · · · · · · · · · · · · · · ·		+ - -
		VACUUM TRUCKS	}	1	
		FRAC SAND	1	-	
1104	32	CEMENT	6.29	-820 SALES TAX	262.40 23 27
Ravin 2790	1	<u>i</u>	· · · · · · · · · · · · · · · · · · ·	ESTIMATED TOTAL	111842
	•		ΑΛ	. A 1	· · · · · · · · · · · · · · · · · · ·
CUSTOMER or AGEN	NTS SIGNATURE	RE	GENED // lan	///(del	t
		SE	1 8 2006	2-14	N2
CUSTOMER or AGEN	NT (PLEASE PRINT)	KCC	WICHITA	DATE 521	3

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

TREATMENT REPORT

TICKET NUMBER 14587

LOCATION Offang

FOREMAN Alone Made

32403 4627 Wasnes 2-A atriate	SECTION TWP RGE COUNTY FORMATION					
CHARGE TO HAM Exploration	OWNER					
MAILING ADDRESS 600 E Lake Box 151	OPERATOR					
CITY Mchouth	CONTRACTOR Kan- Do:11					
STATE 14 5 ZIP CODE (SLODE)	DISTANCE TO LOCATION 60					
TIME ARRIVED ON LOCATION 2:30 P.M	TIME LEFT LOCATION 7:30					
HOLE SIZE 12 1/21	TYPE OF TREATMENT					
TOTAL DEPTH WW						
CASING SIZE 373	SURFACE PIPE [] ACID BREAKDOWN					
CASING SIZE 377	[] PRODUCTION CASING [] ACID STIMULATION					
CASING WEIGHT	[] SQUEEZE CEMENT [] ACID SPOTTING					
CASING CONDITION						
	[] PLUG & ABANDON [] FRAC					
TUBING SIZE	[] PLUG BACK [] FRAC + NITROGEN					
TUBING DEPTH TUBING WEIGHT	[] MISO PUMP [] FOAM FRAC					
TUBING CONDITION	[]OTHER []NITROGEN					
PACKER DEPTH						
DEDECRATIONS	PRESSURE LIMITATIONS					
PERFORATIONS SHOTS/FT	SURFACE PIPE THEORETICAL INSTRUCTED					
OPEN HOLE	ANNULUS LONG STRING					
TREATMENT VIA	TUBING					
INSTRUCTIONS PRIOR TO JOB						
356 AMade						
164 32abel 206 MK; te						
DESCRIPTION OF JOB EVENTS Established circulation. Mixed fourified 325 FUNTIAND A" 320 Cact 270 get, My Flo-seal Circulated Cement to surface Displaced casing with 2.33 be class water Closed value.						
PRESSURE SUMMARY	ARM ANALOS TREATMENT RATE					
BREAKDOWN or CIRCULATING psi	BREAKDOWN BPM RECENT AT					
FINAL DISPLACEMENT psi	INITIAL BPM					
ANNULUS psi MAXIMUM psi	FINAL BPM MINIMUM BPM MAXIMUM BPM AVERAGE BPM KCC WICHITA					
MINIMUM psi	MAXIMUM BPM SEP 1 8 2006					
AVERAGE psi	AVERAGE BPM KCC 14100					
ISIP psi 5 MIN SIP psi	· VOC WICHITA					
15 MIN SIP psi	HYD HHP = RATE X PRESSURE X 40.8					
AUTHORIZATION TO PROCEED TI	TLE DATE					

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an' action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

Warranties - Limitation of Liability

IS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.

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Page 1

INVOICE DATE INVOICE NO.

TERMS: Net 30 Days A Finance Charge computer at 1%

per month (annual percentage rate of 12%) will be added to balances over 30 days.

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

DESCRIPTION UNITS UNIT PRICE UNIT MEAS EXTENDED PRICE	ACCOUNT NO. P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB 03/24/2003	JOB TICKET NO.	
1118 1102 1102 1104 PREMIUM GEL CALCIUM CHLORIDE (50#) BULK CEMENT DELIVERY/HIN BULK DEL CLASS "A" CEMENT PREMIUM GEL CALCIUM CHLORIDE (50#) BULK CEMENT DELIVERY/HIN BULK DEL CLASS "A" CEMENT 1.0000 11.8000 St 2.0000 3.8000 EA 3.8000 EA 228.00 228.00 228.00 262.40	ITEM NUMBER		DESCRIPTION		UNIT PRICE UNIT	EXTENDED PRICE
	1102 5407 1104	PR CAI BU	REMIUM GEL NLCIUM CHLORIDE (50#) NLK CEMENT DELIVERY/MIN BULK DEL	1.0000 2.0000 60.0000	525,0000 EA 11,8000 SK 34,0000 SK 3,8000 EA	11.80 68.00 228.00

Surface

GROSS INVOICE

REMITTANCE COPY

PLEASE PAY 1118.47