

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3233
Name: KLM Exploration Inc.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Semcrude
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill Inc.
License: 32548
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-24-03</u>	<u>3-28-03</u>	<u>4-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21-282-00-00
County: Leavenworth
S/2 NW NE Sec. 3 Twp. 9 S. R. 20 East West
4290 FSL feet from S / N (circle one) Line of Section
1980 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wagner, M Well #: 2A
Field Name: Easton
Producing Formation: McLouth
Elevation: Ground: 1009 Kelly Bushing: - -
Total Depth: 1683' Plug Back Total Depth: 1450'
Amount of Surface Pipe Set and Cemented at 43ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 43' Feet
If Alternate II completion, cement circulated from 43'
feet depth to 43' w/ 60 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content freshwater ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 11/24/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: General Manager Date: 9-07-06
Subscribed and sworn to before me this 7 day of Sept
20 06.
Notary Public: [Signature]
Date Commission Expires: 11-19-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006

Herbert Edmonds
NOTARY PUBLIC
State of Kansas
My appt expires: _____

KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Wagner, M Well #: 2A
 Sec. 3 Twp. 9 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24 '	43	Class A	60	
Production	6.5 '	4.5 "	10.5	1673 1673	50/50 poz	120	

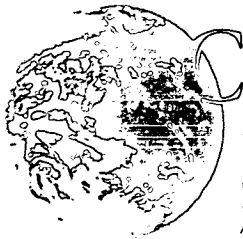
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1422 ' to 1432 '		

TUBING RECORD		Size <u>2 3/8 "</u>	Set At <u>1450 '</u>	Packer At <u>1452 '</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5ft		6		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

03/31/03 00103287

RECEIVED
SEP 16 2006
KCC WICHITA

SOLD TO
K.L.M. EXPLORATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days
A Finance Charge compute at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENS	PAGE
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.00	
1118	PREMIUM GEL	1.0000	11.8000	SK	11.80	
1102	CALCIUM CHLORIDE (50#)	2.0000	34.0000	SK	68.00	
5407	BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00	
1104	CLASS "A" CEMENT	32.0000	8.2000	EA	262.40	

GROSS INVOICE 1098 TAX 23.6

ORIGINAL INVOICE

1118.47



CONSOLIDATED OIL WELL SERVICES, INC.

.....
A WELLS COMPANY

111 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
03/31/03	00183256

RECEIVED

SEP 18 2003

KCC WICHITA

S O L D T O
M.L.M. EXPLORATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES, INC.
DEPT. 3667
135 SOUTH LASALLE
CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
427	288	26	WAGNER 2-A	03/24/2003	1000		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
1101			CEMENT PUMPER	1.0000	525.0000	EA	525.00
1118			PREMIUM GEL	1.0000	11.8000	SK	11.80
1102			CALCIUM CHLORIDE (50#)	2.0000	34.0000	SK	68.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1104			CLASS "A" CEMENT	32.0000	8.2000	SK	262.40

GROSS INVOICE 1095.20	TAX 23.27	
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ORIGINAL INVOICE

PLEASE PAY 1118.47

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **22562**

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

DATE <u>3-28-23</u>	CUSTOMER ACCT # <u>4627</u>	WELL NAME <u>Wagner 2-A</u>	QTR/QTR	SECTION <u>3</u>	TWP <u>9</u>	RGE <u>20</u>	COUNTY <u>LV</u>	FORMATION
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR				
CITY <u>McDonth</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE <u>6 3/4</u>	TOTAL DEPTH <u>1682</u>
CASING SIZE <u>4 1/2</u>	CASING DEPTH <u>1673</u>
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
3 1/2" AMADER 368 = F-Frigilla 206 Gaylor
3 1/2" 11 Reid 195 M Kite 144 - Pat
309

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 1/2 gal
spg flush with 20 bbl water & dye. Mixed 28 bbl dye marker
followed by 208 sa 50/90 poz, 67oz gel, 57oz gel, 3% salt, 1/4" flo-seal.
Circulated dye to surface. Mixed 52.5x OWC cement with 1/4"
flo-seal. Flushed pump clean. Dropped 4 1/2 rubber plug and pumped
it to TD of casing. Circulated cement to surface. Well held
900 PSI set float.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

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SEP 18 2006
KCC WICHITA

AUTHORIZATION TO PROCEED

TITLE

DATE

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19383**

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-28-03	4627	Wagner 2-A		3	9	20	lv	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
RLM Exploration				Larry Alex				
600 E Lake Box 151				Kan Drill				
McLouth KS 66054								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525.00
5402	1623	casing footage	.14	NL
4401	15	4 1/2 rubber plug	23.50	27.00
4108		4 1/2 centralizers		120.00
4118	1	4 1/2 float shoe AFU		122.50
1110	21	silsonite	19.40	407.40
1116	520 #	granulated salt	.10	52.00
1118	12	premium gel	11.80	141.60
1107	3	fioseal	37.25	113.25
BLENDING & HANDLING				
5407	130 miles	TON-MILES 60 miles X 2 trucks		456.00
STAND BY TIME				
MILEAGE				
WATER TRANSPORTS				
5402	4	VACUUM TRUCKS	70.00	280.00
FRAC SAND				
1126	50	DWL	11.00	550.00
1124	200 240	CEMENT 50 150 PDZ	6.45	1547.60
				6.8%
				SALES TAX
				40.50
				209.23
ESTIMATED TOTAL				4523.86
				4554.98

Ravin 2790

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Alan Madri

CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-28-03

193311



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

03/31/03

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K.L.M. EXPLORATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
227	2		NUMBER 2-4.1	03/28/2003	18383		
			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1673.0000	.0000	EA	.00
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
4109			CENTRALIZER 4 1/2"	5.0000	24.5000	EA	122.50
4118			FLOAT SHOE 4 1/2" AFU	1.0000	122.5000	EA	122.50
1110			GILSONITE (50#)	21.0000	19.4000	SK	407.40
1118			GRANULATED SALT (80#)	520.0000	.1000	LB	52.00
1107			PREMIUM GEL	12.0000	11.8000	SK	141.60
5407			FLO-SEAL (25#)	3.0000	37.7500	SK	113.25
5502			BULK CEMENT DELIVERY/MIN BULK DEL	120.0000	3.8000	EA	456.00
1126			80 BBL VACUUM TRUCK	4.0000	70.0000	HR	280.00
1124			OIL WELL CEMENT	50.0000	11.0000	SK	550.00
			50/50 POZ CEMENT MIX	240.0000	6.4500	SK	1548.00

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GROSS INVOICE 4345.25	TAX 209.73
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REMITTANCE COPY

PLEASE PAY 4554.98



211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 19380

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-24-03	4627	Wagner 2 A		3	9	20	hV	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KLM Exploration								
600 E Lake Box 151								
Mcouth Ks 66054				Kan-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525 ⁰⁰
5402	43'	casing footage	.14	ML
1119	1	premium gel		11 ²⁰
1102	2	calcium chloride		68 ⁰⁰
5407	60 miles	BLENDING & HANDLING TON-MILES		228 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1104	32	CEMENT	6.870	262.40
			8 ²⁰	23 ²²
			SALES TAX	
				1118 ⁴²
			ESTIMATED TOTAL	

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CUSTOMER or AGENTS SIGNATURE

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CUSTOMER or AGENT (PLEASE PRINT)

KCC WICHITA

DATE

3-24-03

182257

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **14587**
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT

DATE 3/24/03	CUSTOMER ACCT # 4627	WELL NAME Wagner 2-A	QTR/QTR	SECTION 3	TWP 9	RGE 20	COUNTY LV	FORMATION
CHARGE TO KHM Exploration				OWNER				
MAILING ADDRESS 600 E Lake Box 151				OPERATOR				
CITY Mcouth				CONTRACTOR Kan-Drill				
STATE KS		ZIP CODE 66054			DISTANCE TO LOCATION 60			
TIME ARRIVED ON LOCATION 2:30 P.M.				TIME LEFT LOCATION 4:30				

WELL DATA	
HOLE SIZE 12 1/4"	TOTAL DEPTH 441'
CASING SIZE 8 7/8"	CASING DEPTH 42'
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
356 A Mader
104 32abe1 206 M Kite

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed & pumped 325x Portland A, 3% Calc, 2% gel, 1/4" flo-seal. Circulated cement to surface. Displaced casing with 2.33 bbl clean water. Closed valve.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

Alan Mader

RECEIVED
SEP 18 2006
KCC WICHITA

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TERMS

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Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

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All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

CIS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
03/31/03	00183256

RECEIVED
 SEP 18 2006
 WCC WICHITA

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO
 K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

Surface

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	288	2	WAGNER 2-A	03/24/2003	1380		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
1118	PREMIUM GEL			1.0000	11.8000	SK	11.80
1102	CALCIUM CHLORIDE (50#)			2.0000	34.0000	SK	68.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00
1104	CLASS "A" CEMENT			32.0000	8.2000	SK	262.40

GROSS INVOICE 1095.20	TAX 23.27
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REMITTANCE COPY

PLEASE PAY 1118.47
