

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133  
Name: KLM Exploration Inc.  
Address: 600 E. Lake St.  
City/State/Zip: McLouth, KS 66054  
Purchaser: Semcrude  
Operator Contact Person: Larry Alex  
Phone: (913) 796-6763  
Contractor: Name: Kan-Drill Inc.  
License: 32548 Blue Mound, Ks 66010  
Wellsite Geologist: Larry Alex

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: 11-15-03 Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-17-03 11-18-03 11-21-03  
Spud Date or 12-01-03  
Recompletion Date 12-01-03  
Date Reached TD 12-01-03  
Completion Date or 12-01-03  
Recompletion Date 12-01-03

API No. 15 - ~~103-21291~~ 00-00  
County: Leavenworth  
NW     SW     Sec. 3 Twp. 9 S. R. 20  East  West  
2475 FSL feet from S / N (circle one) Line of Section  
4785 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Noll, L Well #: 5A  
Field Name: Easton  
Producing Formation: McLouth  
Elevation: Ground: 1050 Kelly Bushing: 1055  
Total Depth: 1522 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 43ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 43'  
feet depth to surface w/ 60 PA-Dlg-11/24/06 10 sx cmt

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh Water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
Title: General Manager Date: 9-7-06  
Subscribed and sworn to before me this 7 day of Sept  
06  
Notary Public: Geibert Edwards  
Date Commission Expires: 11-18-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **SEP 18 2006**

**KCC WICHITA**

**NOTARY PUBLIC**  
State of Kansas  
My appt expires: \_\_\_\_\_





**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/26/03	00187954

RECEIVED  
 SEP 18 2003  
 WICHITA

TERMS: Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES  
 3667 PAYSHERE CIRCLE  
 CHICAGO IL 60674

*Not SA*  
*Plug*

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W. L. M. EXPLORATION  
 600 E. LAKE BOX 151  
 MOULTON, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
				11/21/2003	22037		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5405N			PLUG (NEW WELLS)	1.0000	525.0000	EA	525.00
1118			PREMIUM GEL	6.0000	11.8000	SK	70.80
1110			GILSONITE (50#)	6.0000	19.4000	SK	116.40
1107			FLO-SEAL (25#)	1.0000	37.7500	SK	37.75
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1124			50/50 POZ CEMENT MIX	94.0000	6.4500	SK	606.30

GROSS INVOICE	TAX
1584.23	52.37

PLEASE PAY
1636.62



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/18/03	00187725

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K.L.M. EXPLORATION  
600 E. LAKE BOX 151  
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

**TERMS:** Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

*Super Grant*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.				
4627	0251	20	L & HOLL 5A	11/13/2003	22034				
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE		
5401	CEMENT PUMPER			1.0000	472.5000	EA	472.50		
5402	CASING FOOTAGE			43.0000	.0000	EA	.00		
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00		
1126	OIL WELL CEMENT			35.0000	11.0000	SK	385.00		
<b>GROSS INVOICE</b>		<b>TAX</b>							
1085.50		24.26							
<b>ORIGINAL INVOICE</b>								<b>PLEASE PAY</b>	
								1109.76	



# CONSOLIDATED

## OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/18/03	00187725

RECEIVED  
 SEP 18 2006  
 MCCWICHITA

TERMS: Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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K.L.M. EXPLORATION  
 600 E. LAKE BOX 151  
 MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

*Surface Grant*

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1627	0251	20	LAKNOLL 5A	11/13/2003	2034		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	472.5000	EA	472.50
5402	CASING FOOTAGE			43.0000	.0000	EA	.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00
1126	OIL WELL CEMENT			35.0000	11.0000	SK	385.00

GROSS INVOICE	TAX
1085.50	24.26

REMITTANCE COPY

PLEASE PAY
1109.76

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 29925  
 LOCATION Ottawa  
 FOREMAN Alan Mader

**TREATMENT REPORT**

DATE 11-13-03	CUSTOMER # 4627	WELL NAME h Knoll #5-A	FORMATION
SECTION 93	TOWNSHIP 09	RANGE 20	COUNTY WV
CUSTOMER K&M Exploration			
MAILING ADDRESS 600 E Lake Box 151			
CITY McHouth			
STATE 15		ZIP CODE 66054	
TIME ARRIVED ON LOCATION 7:30 - 8:30 pm.			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader		
368	B Zabel		
122	A Hardman		

WELL DATA	
HOLE SIZE 12 1/4	PACKER DEPTH
TOTAL DEPTH 41	PERFORATIONS
	SHOTS/FT
CASING SIZE 8 7/8	OPEN HOLE
CASING DEPTH 413	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Established circulation. Mixed & pumped 355x OWC  
1/4" flo-seal. Circulated cement to surface. Displaced casing with  
2 3/4 bbl clean water. Closed valves.

AUTHORIZATION TO PROCEED

TITLE

Alan Mader DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
						100	DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						100	ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED  
 SEP 18 2006  
 KCC WICHITA



## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES**  
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **22034**

LOCATION Ottawa

**FIELD TICKET**

5-A

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-13-03	4627	L Knoll		3	9	20	LV	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
K.M Exploration				Harry Alex				
600 E Lake Box 151				Kan Drill				
Mchoutch KS 66054								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement surface		525 <sup>00</sup>
5402	43'	Casing footage	.14	6 <sup>02</sup>
5403	1	Second well discount		- 52 <sup>50</sup>
5407	60	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		228 <sup>00</sup>
		Suppl. 00		
1126	35 sx	CEMENT DWC heavenworthy 6.3%	11 <sup>00</sup>	385 <sup>00</sup>
			SALES TAX	24 <sup>26</sup>
ESTIMATED TOTAL				1109 <sup>26</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ RECEIVED \_\_\_\_\_ MAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 11-13-03

**KCC WICHITA**

187725