

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133  
Name: KLM Exploration Inc.  
Address: 600 E. Lake St.  
City/State/Zip: McLouth, KS 66054  
Purchaser: Semcrude  
Operator Contact Person: Larry Alex  
Phone: (913) 796-6763  
Contractor: Name: Kan-Drill Inc.  
License: 32548 Blue Mound, Ks 66010  
Wellsite Geologist: Larry Alex

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: 11-15-03 Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-10-03 11-12-03 12-10-03  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 103-21-27-293-00-00  
County: Leavenworth  
NE SE NW SW Sec. 3 Twp. 9 S. R. 20  East  West  
1815 FSL feet from S / N (circle one) Line of Section  
4125 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Noll, L Well #: 2A  
Field Name: Easton  
Producing Formation: McLouth  
Elevation: Ground: 1060 Kelly Bushing: 1065  
Total Depth: 1544 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 42 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 43'  
feet depth to surface w/ 60 sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh Water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt-2-Dlg-11/24/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Herbert Edmonds  
Title: General Manager Date: 9-7-06  
Subscribed and sworn to before me this 5th day of Sept  
06  
Notary Public: Herbert Edmonds  
Date Commission Expires: 11-19-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 18 2006**

KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Noll, L Well #: 2A  
 Sec. 3 Twp. 9 S. R. 20  East  West County: Leavenworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>774'</td> </tr> <tr> <td>McLouth</td> <td>1482'</td> <td>1492'</td> </tr> <tr> <td>Mississippian</td> <td>1498'</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City		774'	McLouth	1482'	1492'	Mississippian	1498'	
Name	Top	Datum											
Kansas City		774'											
McLouth	1482'	1492'											
Mississippian	1498'												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24	42'	Class A	60	Class A
Production	6.75 "	4.5 "	10.5 #	1538'	50/50 poz mix	171	
					OWC Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1488' - 1492'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1492'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12-02-03	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	1		21

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/14/03	00187615

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances due after 30 days.

RECEIVED  
SEP 18 2006  
KCC WICHITA

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K.L.M. EXPLORATION  
600 E. LAKE BOX 151  
MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0150	20	L. NOLL 2-A	11/10/2003	9407		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	42.8500	.0000	EA	.00
1103			CAUSTIC SODA	2.0000	34.0000	LB	68.00
1118			PREMIUM GEL	1.0000	11.8000	SK	11.80
1107			FLO-SEAL (25#)	.1250	.0000	SK	.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
11			CLASS "A" CEMENT	38.0000	8.2000	SK	311.60

GROSS INVOICE 1144.40	TAX 24.66	
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ORIGINAL INVOICE

PLEASE PAY 1169.06
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# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/18/03	00187700

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

RECEIVED  
 SEP 22 2006  
 KCG MCHITA

*Oil Well Cleanup*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	233	10	LLOYD NO. 2	11/14/2003	2327		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5303			ACID PUMP CHARGE	1.0000	590.0000	EA	590.00
5610			MISC PUMP ACID TRUCK	2.0000	130.0000	HR	260.00
3104			7 1/2% HCL	800.0000	.6500	GA	520.00
1214			IRON CONTROL	3.0000	30.7500	GA	92.25
1252			MAX FLO	6.0000	25.0000	GA	150.00

GROSS INVOICE 1612.25	TAX .00	
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ORIGINAL INVOICE

PLEASE PAY 1612.25
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# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 320/431-9210 • 1-800/467-8676

11/18/03	00187700
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K.L.M. EXPLORATION  
600 E. LAKE BOX 151  
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

RECEIVED  
SEP 8 2006  
KCC WICHITA

*Oil Well Cleanup*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

COUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			EXTENDED PRICE
27	33	10	ALLOYD NO. 2	11/14/2002	23237	UNITS	UNIT PRICE	UNIT MEAS
5303			ACID PUMP CHARGE	1.0000	590.0000	EA		590.00
5610			MISC PUMP ACID TRUCK	2.0000	130.0000	HR		260.00
3104			7 1/2% HCL	800.0000	.6500	GA		520.00
1214			IRON CONTROL	3.0000	30.7500	GA		92.25
1252			MAX FLO	6.0000	25.0000	GA		150.00

GROSS INVOICE 1612.25 TAX .00

PLEASE PAY 1612.25



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA

SEP 18 2006

RECEIVED

TICKET NUMBER 22035

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-13-03	4627	L Knoll #2-A		3	9	20	hV	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY & STATE <u>Mchouth, KS 66054</u>				CONTRACTOR <u>Kan. Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 <sup>00</sup>
5402	1538'	casing footage	1.14	1747 <sup>32</sup>
1107	35x	f10-seal	37 <sup>25</sup>	1303 <sup>75</sup>
1118	45x	premium gel	1180	5265 <sup>00</sup>
1110	195x	gilsonite	1940	3783 <sup>00</sup>
1111	433#	granulated salt	.25	108 <sup>25</sup>
1238	1.5 gal	foamer	30 <sup>00</sup>	45 <sup>00</sup>
4404	1	4 1/2 rubber plug		27 <sup>00</sup>
BLENDING & HANDLING				
5407	60	TON-MILES 1 truck		228 <sup>00</sup>
STAND BY TIME				
MILEAGE				
WATER TRANSPORTS				
VACUUM TRUCKS				
FRAC SAND				
1124	1715x	50/50 po2	645	1102 <sup>95</sup>
1126	503x	CEMENT DWL	11 <sup>00</sup>	553 <sup>00</sup>
Leavenworth 6.3%			SALES TAX	146 <sup>22</sup>
ESTIMATED TOTAL				3274 <sup>52</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Alan Mader*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-13-03

187724



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA  
SEP 18 2006  
RECEIVED

TICKET NUMBER 19407

LOCATION Ottawa, Ka

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-10-03	4627	L. No 11 2-A		3	9	20	LV	
CHARGE TO <u>R/M Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McLouth, Ks. 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Surface		525. <sup>00</sup>
5402	42.85'	Casing footage		N/C
1103	2 SKS	Calcium Chloride		68. <sup>00</sup>
1118	1 SK	Premium Gel		11. <sup>00</sup>
1107	10 <sup>#</sup>	F10-Seal		N/C
5407	One	BLENDING & HANDLING TON-MILES (60 miles) STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		228. <sup>00</sup>
1104	38 SKS	CEMENT Class A		311. <sup>60</sup>
			6.3% SALES TAX	24. <sup>66</sup>
ESTIMATED TOTAL				1169. <sup>06</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-10-03

187615





CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED  
 TREATMENT REPORT  
 SEP 18 2008  
 KCC WICHITA

TICKET NUMBER **32318**  
 LOCATION McLouth  
 FOREMAN Joe B  
Pump Truck

DATE <u>11-14-08</u>	CUSTOMER # <u>4627</u>	WELL NAME <u>1140' No 1 #2</u>	FORMATION
SECTION	TOWNSHIP	RANGE	COUNTY <u>LY</u>
CUSTOMER <u>KLM EXPLORATION</u>			
MAILING ADDRESS <u>600 E LAKE BOX 151</u>			
CITY <u>McLouth</u>			
STATE <u>KS</u>	ZIP CODE <u>66054 2</u>		
TIME ARRIVED ON LOCATION <u>9:30 AM</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>224</u>	<u>Joe B</u>		

Acid Pump

590 - 590 -  
 130 - 360 -  
 TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA	
HOLE SIZE <u>4 1/2</u>	PACKER DEPTH
TOTAL DEPTH <u>1500</u>	PERFORATIONS <u>1473-83</u>
	SHOTS/FT <u>4.5PF</u>
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE <u>2 3/8</u>
CASING CONDITION <u>Fair</u>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>2 3/8 Tubing</u>	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Pump 50 gals Xylen Down tubing 250 HCL 200 H2O  
250 HCL Then circulated it all AROUND with well head closed Pumped 300 HCL  
and 350 H2O To Flush thru Perfs.

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

187700

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC WICHITA  
 SEP 18 2006  
 RECEIVED

TICKET NUMBER **29926**  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
11-13-03	4627	L Knoll #2-A	
SECTION	TOWNSHIP	RANGE	COUNTY
3	9	20	Lv
CUSTOMER			
KLM Exploration			
MAILING ADDRESS			
600 E Lake Box 151			
CITY			
Mckouth			
STATE		ZIP CODE	
KS		66054	
TIME ARRIVED ON LOCATION <u>6:00 - 7:30 pm</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Mader		
368	B Zabel		
122	A Hardman		
195	R Arb		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1542</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1538</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Mixed 1 1/2 gal foam in 15 bbl water followed by 28 bbl dye marker  
Mixed + pumped 193 sx 50/50 ppz, 270 gel, 5# g:l, 570 salt, 1/4" Flo seal. Circulated dye.  
Mixed 50 sx over 1/4" flo seal. Flushed pump. Pumped 4 1/2 plug to TD. Set float.

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Circulated cement to surface. Checked depth with wire line.

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
						500	DISPLACEMENT
						200	MIX PRESSURE
							MIN PRESSURE
						850	ISIP
							15 MIN.
							MAX RATE
							MIN RATE

Alan Mader

1157724

**TERMS**

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions.

Terms: Cash in advance unless satisfactory credit is established. On-credit sales, invoices payable to P.O. Box 884, Chanute, KS. 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

**SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f). Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

**WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC WICHITA  
 SEP 18 2006  
 RECEIVED REPORT

TICKET NUMBER 29865  
 LOCATION Oetawa Kc  
 FOREMAN Jim Green

DATE	CUSTOMER #	WELL NAME	FORMATION
11-10-03	4627	L No 11 # 2-A	
SECTION	TOWNSHIP	RANGE	COUNTY
3	9	20	LV
CUSTOMER			
KLM Exploration			
MAILING ADDRESS			
600 E. Lake Box 151			
CITY			
Mc Louth			
STATE		ZIP CODE	
Ks.		66054	
TIME ARRIVED ON LOCATION			
3:00 PM 5:00 PM			

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Jim Green		
368	Brad Williams		
122	Aaron Hankman		

WELL DATA	
HOLE SIZE	12 1/4"
TOTAL DEPTH	44'
CASING SIZE	8 5/8"
CASING DEPTH	42.85'
CASING WEIGHT	
CASING CONDITION	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Establish circulation, mixed and pumped 40 sic Class A cement with 2% Gel, 2% Calcium chloride, 1/4" F10-Seal. Displaced with 2.5 bbls water, circulating cement to surface.

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

10-10-03

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