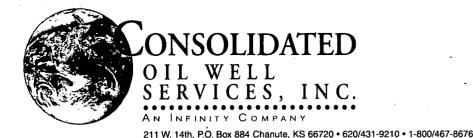
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINATION September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: McLouth, KS 66054 Semonude Semonude Attached the processor: Semonude Semonude Attached the processor: Semonude Attached the processor: Semonude Attached the processor: Semonude Attached the processor: Attac	Operator: License #3133	API No. 15 - 103-21-272 29 3 -00-00
Address: 600 E. Lake St. CRIy/State/Zip. McLouth, KS 60054 CRIy/State/Zip. McLouth, KS 60054 Phone: (913) 786-9783 Controtted Person: Lany Alex Phone: (913) 786-9783 Controtted Person: Lany Alex Phone: (913) 786-9783 Controtted: Name. Kan-Drill inc. Lecense: 25 2479 Blue Mound, KS 60010 Wellstite Geologist: Lany Alex Designate Type of Completion: Velisite Geologist: Lany Alex Designate Type of Completion: Velisite Geologist: Lany Alex Designate Type of Completion: Very Other (Core, WSM, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: Depending Ro-perf. Core, vSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Dry Depending Ro-perf. Core, vSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Dry Back Plug Back Plug Back Total Depth: Operator: Other (SWD or Enhr?) Docket No. Docket No. III-ID-O3 II	KI M Evoloration Inc	
Semicrated Sem	SON E Laka Ct	
Purchaser: Samcrude Operator Contact Person: Larry Alex Operator Contact Person: Larry Alex Operator Contact Person: Larry Alex Contractor: Name: Kan-Drill Inc. Licenses: 32.5 47.5 Blue Mound, Ks 66010 Wellstist Geologist: Larry Alex Designate Type of Completion: Veneral New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Corn, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Operator: Original Comp. Date: 11-15-03 Original Total Depth: Depending Re-part. Corn. to Enhr/SWD Plug Back Dual Completion Docket No. Dual Reached TD Completion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date State of Kanasas 67202, within 120 days of the spad date, recompletion, workover or comersion of a well. Hule 82-3-130, 82-3-106 and 82-3-107 spply. Information 4 and the occases of 12 months). One copy of all wireline logs and geologist well report shall be standard with the form ALC ENERTHING TICKET MUST BE ATTACHED. Submit CP-4 form with all plaged wells. Submit CP-111 form with all temporarity abanchored wells. Notary Public: Well Received Figure 18 and Public Publ		
Protestor Contact Person: Larry Alex Protestor Contactor: Name: Kan-Orditinc. Contractor: Name: Kan-Or	- .	4125 FEI
Phone: (913) 794-8783		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Kan-Drill Inc. Licenses: 32.5 / \$\mathbb{P}\$ Blue Mound, Ks 66010 Mellstite Geologist: Larry Alex Designate Type of Completion:		(circle one) NE SE NW SW
Field Name: Easton Producing Formation: McLouth		Lease Name: Noll, L Well #: 2A
Wellstite Geologist: Larry Alex Designate Type of Completion: New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Despening Re-perf. Corv. to Enhr/SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Date Order Entry: Oither (SWD or Enhr.?) Docket No. Oither (SWD or Enhr.?) Docket No. II - 10 - 0.3 II - 12 - 0.0 Date Reached TD Recompletion Date or Recompletion Date NATIONAL OF The State of Commission, 130 S. Market - Room 2078, Wichita, Karsas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply: information of sids two of this form will be held confident for a performation and sids two of this form will be held confident for a performation of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete-and correct for the Statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete-and correct for the statures. Plug Back Total Depth: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Wichita, Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. NETRUCTIONS: An original and two copies of this form will be recompleted by the property of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete-and correct for the sest of N powers. KCC Office Use ONLY Letter of Confidentiality Received II Denied, Yes Date: Wireline Log Received, ECEIVED UIC Distribution SEP 18 2006		
Designate Type of Completion: New Well		Producing Formation: McLouth
Total Depth: 1544 Plug Back Total Depth:		Elevation: Ground: 1060 Kelly Bushing: 1065
Amount of Surface Pipe Set and Cemented at 42 ft		
Gas	•	
If yes, show depth, set Fe	_	
If Alternate ii completion, cement circulated from 43' Main temperature Main tempera		
Operator:		If Alternate II completion, cement circulated from 43'
Original Comp. Date: 11-15-03 Original Total Depth:		feet depth to surface
Original Comp. Date: 11-15-03 Original Total Depth:		Alt2-DC.1164
Deepening		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. II - 10 - 0.3		
	· · · · · · · · · · · · · · · · · · ·	Chloride content ppm Fluid volume bbls
Dual Completion . Docket No		Dewatering method used
Other (SWD or Enhr.?) Docket No. I - I - O_3	· ·	Location of fluid disposal if hauled offsite:
Other (SWD or Enthr.?) 1 - 10 - 0.3		Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.:	· · · · · · · · · · · · · · · · · · ·	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of rily knowledge. Signature: Signature: Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution SEP 18 2006	11-10-03 11-12-00 12-10-03	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of by knowledge. Signature ACC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution SEP 18 2006	Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and correct to the best of my knowledge. Signature: Signature: Signature: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution SEP 18 2006	,	County: Docket No.:
Signature: Signat	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: General Manager Date: 9-7-06 Letter of Confidentiality Received Subscribed and sworn to be the The Thys PUBLICity of State of Kansas Wireline Log Received State of Kansas Geologist Report Received Wireline Log Received Geologist Report Received SEP 18 2006		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to better the Kansas Subscribed and sworn to better the Kansas State of Kansas My appt expires: Wireline Log Received Geologist Report Received UIC Distribution SEP 18 2006		KCC Office Use ONLY
Subscribed and sworn to be the HATY'S PUBLICAY of	Title: General Manager Herbert Friman Date: 7-7-0	Letter of Confidentiality Received
State of Kansas My appt expires: Notary Public: Wireline Log Received RECEIVED Geologist Report Received RECEIVED UIC Distribution SEP 1 8 2006	Subscribed and sworn to before the this PUBL loav of	If Denied, Yes Date:
Notary Public: — Geologist Report Received CEIVED — Geologist Report Received CEIVED — UIC Distribution SEP 1 8 2006	State of Kennes	Wireline Log Received
SEP 1 0 2000	appt expires:	Geologist Report Received LEIVED
Date Commission Expires://~_) G ~ U 6		UIC Distribution SEP 1 8 2006
KCC WICHITA	Date Commission Expires: 1/-/4-06	

Operator Name:	(LM Exploration In	ıc.	Lease Name:_	Noll, L		Well #: _2A	<u> </u>
Sec. 3 Twp. 9	S. R 20	✓ East West	County: Leav	enworth			
ested, time tool open a emperature, fluid recov	ind closed, flowing ery, and flow rates	nd base of formations per and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in pre long with final char	essure reached s	tatic level, hydros	tatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No	⊘ L	og Formatio	in (Top), Depth an	d Datum	Sample
Samples Sent to Geolo	•	Yes No	Nam	10		Тор	Datum
ores Taken		Yes No		Kansas City			774 '
lectric Log Run (Submit Copy)		✓ Yes No		McLouth		1482 ' 1498 '	1492 '
ist All E. Logs Run:				Mississippian		1490	
Purpose of String	Size Hole Drilled	CASING Report all strings set-c Size Casing Set (In O.D.)		ew Used ermediate, product Setting Depth	ion, etc. Type of Cement	# Sacks Used	Type and Percent Additives
Surface .	12.25 "	8.625 "	24	42'	Class A	60	Class A
Production	6.75 "	4.5 "	10.5#	1538 '	50/50 poz mix	171	
					OWC Cement		
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated		sture, Shot, Cement		rd Depth
4	1488 ' -	1492 '					
TUBING RECORD 2 3/		Set At 1492 '	Packer At	Liner Run	Yes ✓ No		
Date of First, Resumerd F 12-02-03	Production, SWD or E	nhr. Producing Met	hod Flowin	ng 📝 Pumpir	ng 🔲 Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 10	Bbls. Gas	Mcf Wat	er Bi	ols. G	as-Oil Ratio	Gravity 21
Disposition of Gas	METHOD OF C			Production Inter	val		
Vented Sold	✓ Used on Lease	Open Hole		Dually Comp.	Commingled	- 4	



Page 1

INVOICE DATE */ * INVOICE NO

11/14/03 00187615

A Finance Charge con

TERMS: Net 30 Days

per month (annual percentage 12%) will be added to balances 30 days.

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES 3667 PAYSPHERE CIRCLE CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES P.O. NO. LEASE AND WELL NO. DATE OF JOB JOB TICKET NO. LOCATION 0150 11/10/2003 9407 L. NOLL 2-A UNIT. MEAS MEM NUMBER EXTENDED PRICE UNITS UNIT PRICE DESCRIPTION CEMENT PUMPER 5401 1.0000 525.0000 525.00 5402 CASING FOOTAGE 42.8500 .0000 .00 2.0000 34.0000 68.00 CAUSTIC SODA 1103 11.8000 11.80 PREMIUM GEL 1118 1.0000 .00 FLO-SEAL (25#) .0000 .1250 1107 3.8000 228.00 BULK CEMENT DELIVERY/MIN BULK DEL 60.0000 311.60 CLASS "A" CEMENT 8.2000 38.0000

GROSS INVOICE 40

24.66

TAX

ORIGINAL INVOICE

PLEASE PAY 1169.06



Page

INVOICE DATE: INVOICE NO.

11/18/03

00187700

A Finance Char per month (annual percentage sete of 12%) will be adden to balances over 30 days.

TERMS: Net 30 Days

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES 3667 PAYSPHERE CIRCLE CHICAGO IL 60674

110200111, NO 00004		CHICAGO IL CON	<i>.</i>	•	-	
T O		IAKING INQUIRIES	Danup			∞
PLEASE REFER TO THIS ACCOUN	IT NUMBER WHEN M	AKING INQUIRIES	1			
ACCOUNT NO. P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627 0233	10	LLOYD NOOL 2	11/14/2003	23237		1
(TEM NUMBER	1.0	DESCRIPTION	UNITS	UNIT PRICE UNIT		EXTENDED PRICE
5303 5610 3104 1214 1252		ACID PUMP CHARGE MISC PUMP ACID TRUCK 7 1/2% HCL IRON CONTROL MAX FLO	1.0000 2.0000 800.0000 3.0000 6.0000	590.0000 EA 130.0000 HR .6500 GA 30.7500 GA 25.0000 GA		590.00 260.00 520.00 92.25 150.00
O			μi			

GROSS INVOICE 1612.25 TAX .00

ORIGINAL INVOICE

PLEASE PAY 1612.25

K.L.M. EXPLORATION

600 E. LAKE BOX 151

MCLOUTH, KS 66054

Page 1

11/18/03

00187700

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

CONSOLIDATED OIL WELL SERVICES 3667 PAYSPHERE CIRCLE CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge gomps per month (annual percentag 12%) will be adden to balances

30 days.

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▼ PLEASE REFER TO THIS A	CCOUNT NUMBER WHEN MA	KING IMQUIRIES	CA Voll d				
COUNT NO.	LOCATION	LEASE AND WELL NO.	<u> </u>		JOB TICKET NO.		
			ESCRIPTION	11/14/2003 UNITS	UNIT PRICE	Na S	EXTENDED PRICE
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1214 1252		IRON CONTROL MAX FLO		3.0000 6.0000	30.7500 GA 25.0000 G4		92.25 150.00
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GROSS INVOICE 1612.25

TAX .00 PLEASE PAY 1612.25



CUSTOMER or AGENT (PLEASE PRINT)

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA SEP 18 2006 RECEIVED

TICKET NUMBER

22035

LOCATION Ottawa

FIELD TICKET

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DATE CUS 11-13-03 H	STOMER ACCT # L Knoll	NAME OTRIOTR	SECTION 3	TWP	RGE 20	COUNTY LV	FORMATION
CHARGE TO KL	M. Exploration		OWNER				
,	600 Ehake	30x 151	OPERATOR	hai	114	Alex	· ' ·
CITY & STATE M	chouth Ks	66054	CONTRACT	OR /C	on !	Dn:11	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	F-SERVICES	OR PROD	UCT	UNIT PRICE	TOTAL AMOUNT
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1107	3.	(12-1-1)				7712	11225
1118	35x	10-Seal	<u>ザ</u> ュッ/			1180	11220
1112	H5x	premium:	7621			1940	36860
1111	493#	gilson. re	Salt		· · ·	,25	12021
	1,00	Jana aleo				10.7	(2.0
1235	1,5 gal	foguer				3000	4500
MALA	1	4/2 subbe	1.5	ا منټ	4. *		1700
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CUSTOMER or AGEN	ITS SIGNATURE	· · · · · · · · · · · · · · · · · · ·	CIS FOREMA	N <u>//</u>	ran	/ wader	
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RECEIVED RECEIVED

TICKET NUMBER 19407

LOCATION Stown, Ba

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

DATE CUSTON	MER ACCT # 2.No//	AME QTR/QTR	SECTION TW	P RGE	COUNTY	FORMATION
•	M Explore	1.	OWNER		The state of the s	
	600 E. Lake		OPERATOR	1	y Alex	.**
			CONTRACTOR	Kan-A		
ITY & STATE	Louth, Ks.	66037	CONTRACTOR	Man-A		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR P	RODUCT	UNIT PRICE	TOTAL AMOUNT
5401	Dne	PUMP CHARGE	ment O	re Surd	ace	525.0
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1103	25165	Calcium C	Palorido	· .	. \	68.00
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1102	IN #	F10 C	7	1. N. R		NI
1107		F10-5@a	7	Marie Land		11/2
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JSTOMER or AGENTS	SIGNATURE		CIS FOREMAN	Jim	Green	<u> </u>
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA SEP 18 2006 RECEIVED

TICKET NUMBER

23237

LOCATION _

FIELD TICKET

	TOMER ACCT # WELL N.	AME QTR/QTR	SECTION TWP RG	E :	COUNTY	FORMATION
CHARGE TO KL	. M		OWNER		•	
MAILING ADDRESS	600 = 1AKe	Box 15 1	OPERATOR			
CITY & STATE M	clouth KS	166054	CONTRACTOR	:		e and the second
, assur-				<u> </u>		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	F SERVICES OR PRODUCT		UNIT PRICE	TOTAL AMOUNT
±53 <i>0</i> 3	/	PUMP CHARGE /tc		1	590 -	590-
5610	2 HRS.	2 h R5.	Mitc Pump		130	260 -
31011	800 gel.	800 gal.	7 1/2 HCL		,65	. 520 -
1214	· 3 sul.		E5A 91		30.75	.92.25
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1/)	yay 1	\$ (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PumPer -			
CUSTOMER or AGEN	IS SIGNATURE		CIS FOREMAN JO	e î	JANCHar	<u>d</u>
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187700

CONSOLIDATED OIL WELL SERVICES, INC. 21,1 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC MICHITA ROUSED 18 SOOF TROUSED CENTER SAT.

TICKET NUMBER 32318 LOCATION MCLOUTH PUMPTPUCK.

	The state of the s							
DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
11-14-03	4627	HOYD NOIL	en jan		224	Joe B		10.00
SECTION	TOWNSHIP.	RANGE	COUNTY		The State of the		e Carrier de la companya de la comp La companya de la companya dela companya de la companya de la companya de la companya dela companya dela companya de la companya dela companya	
		3 24 (1, 1909)	LV			电影 學 李二二	• 4 13	
CUSTOMER								
KLM	EYPI	ration			The second		· 	
MAILING ADDR					satis a top of	44279500	4. N.	*-
600	E LOKE	Box	151		10.00	Wilpin -		
CITY								
Moto	th	1		1.	0	and an experience	in en de la sederate de la composition	
STATE		ZIP CODE		14614	Punip	in endine e	570 -	590-
K5	من من المنظم الم	4605	42			TYPE OF TR	EATMENT	2160 -
: 1 \		1000			[] SURFACE	PIPE 3	[ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION	9: 30 AM	1		[] PRODUCTI		LACID STIMI	ULATION 2 3
	WELL				[]SQUEEZE		[] ACID SPOT	
HOLE SIZE	1 .	PACKER DEPT	H _i t or	.:	[] PLUG & AB		[] FRAC	
TOTAL DEPTH		PERFORATION		3	[] PLUG BAC		[] FRAC + NIT	rogen
	0	SHOTS/FT 4	SPF	vin.	[]MISP. PUM		·[].	ľ
CASING SIZE	**	OPEN HOLE			[]OTHER			
CASING DEPTI								
CASING WEÏGI		TUBING SIZE	2 ³ /8			PRESSURE LI	MITATIONS	
CASING COND		TUBING DEPTH				er geriffe to	THEORETICAL	INSTRUCTED
Fai		TUBING WEIGH			SURFACE PIPE			
		TUBING COND		,	ANNULUS LONG	STRING		
TREATMENT V	1A 2 3/8	Tubing			TUBING			
		3						
INSTRUCTION	PRIOR TO JOB	PUMP 5	0 0015	XYlen	1 Down tol	hiva 250	SHICL 20	30 4120
250 H	- 1	circulate			d with		, ,	Pumped 3
· .	350 H2C			rew Pe			,	
	DRIZATION TO PE			TITLE			, D/	ATE
				-				1 .
			•					
TIME AM / PM `	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
1. 1 10.	1,000	1 1 1 1 1 1 1 1 1		1.5.7			BREAKDOWN	PRESSURE
		-					DISPLACEMEN	
	1 1 2 2				87 Fig. + 22		MIX PRESSUR	
			No. 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MIN PRESSUR	
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					12 * 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MAX RATE	<u> </u>
The state of the s							MIN RATE	
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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA CON SEP 18 2006 RECEIVED

CKET NUI	MBER <u>6</u>	29926
LOCATION		
		Mader

TREATMENT REPORT

DATE "	CUSTOMER#					
11-13.03	4627	L Knoll #	2-A			
SECTION	TOWNSHIP	RANGE	COUNTY			
3	9	20	LV			
CUSTOMER						
KLM	Explore	ation	•			
MAILING ADDRE	ESS					
	Lake	BOX 13	51			
CITY			• •			
Milou	ath					
STATE	• • • •	ZIP CODE				
145		66054				
TIME ARRIVED ON LOCATION 1:00 - 7:30 pm						
	WELL	DATA	·			
HOLE SIZE	614	PACKER DEPT	H.			
TOTAL DEPTH	1542	PERFORATION	IS			
		SHOTS/FT	· · · · · · · · · · · · · · · · · · ·			
CASING SIZĖ	42	OPEN HOLE				
CASING DEPTH	1538					
	•					
CASING WEIGH	1 T	TUBING SIZE				
CASING WEIGH		TUBING SIZE				
***		<u> </u>				
***		TUBING DEPT	-tT			
	TION	TUBING DEPTH	чТ			

TRUCK# *	DRIVER	TRUCK #	DRIVER
386	A Mader		
368	BZabel		
122	A Hardwagen	1	
195	R. Ach		
		1	
•			
		•	

·	INCATMENT
[] SURFACE PIPE	[] ACID BREAKDOWN
- PRODUCTION CASING	[] ACID STIMULATION
[] SQUEEZE CEMENT	[] ACID SPOTTING
[] PLUG & ABANDON	[]FRAC
[] PLUG BACK	[] FRAC + NITROGEN
[] MISP PUMP	[]
[]OTHER	(1)

PRESSURE LIMITATIONS THEORETICAL INSTRUCTED SURFACE PIPE ANNULUS LONG STRING TUBING

INSTRUCTION PRIOR TO JOB M: Xed 1/2 gal former in 1566 | water followed by 28561 due marker M: Xed + Pumper 1935x 50/50 poz. 270gel, 5 to 21, 570 salt 1/4 to seal Circulated due.

Mixed + Pumper 1935x 50/50 poz. 270gel, 5 to 21, 570 salt 1/4 to 500 seal Circulated due.

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Mixed + Pumper 1935x 50/50 poz. 270gel, 5 to 2

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	بالا Si آگار	an Nider	
							BREAKDOWN PRESSURE	
		1		. 1		500	DISPLACEMENT	
						200	MIX PRESSURE	
							MIN PRESSURE	
		· ·		. :		850	ISIP	
	•		:				15 MIN.	
					ALC: THE AR		MAX RATE	
			•				MIN RATE	
		,						

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SEP 1 8 2006

ICKET NUMBER	<u>29865</u>
LOCATION	lowa Kl
FOREMAN TO	n Green

MIN PRESSURE

ISIP
15 MIN.
MAX RATE
MIN RATE

TREATMENT PORT

DATE CUSTOMER	# WELL NAME FORMATION	N	TRUCK # "	DRIVER	TRUCK #	DRIVER		
11-10-03 4627	LN01149-A	,	389	Jin Gra	en .			
SECTION TOWNSHIP	RANGE COUNTY	7	368	Bradwil	di'			
3 9	120 LV		122	Aaron/Jai	man			
CUSTOMER	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7						
KLIII	Exploration			, i				
MAILING ADDRESS								
600 E. L	ake Box 151	<u> </u>				•		
CITY								
Me Lour	th							
STATE	ZIP CODE					*		
KS.	66054			TYPÉ OF TI	REATMENT			
•			SURFACE	PIPE	[] ACID BREA	KDOWN		
IME ARRIVED ON LOCATION	3:00 PM 5:00	PM:	[] PRODUCT	ION CASING	[] ACID STIMU	JLATION		
WEL	L DATA		[] SQUEEZE	CEMENT	[] ACID SPOT	TING		
OLE SIZE / 2/2/	PACKER DEPTH		[] PLUG & ABANDON [] FRAC					
OTAL DEPTH 44	PERFORATIONS		[] PLUG BACK [] FRAC + NITROGEN					
	SHOTS/FT		[] MISP. PUN	ИP	[]			
CASING SIZE 858	OPEN HOLE		[]OTHER	<u> </u>	[]			
CASING DEPTH 4/2,85					***			
CASING WEIGHT	TUBING SIZE			PRESSURE I	IMITATIONS			
CASING CONDITION	TUBING DEPTH	_		<u> </u>	THEORETICAL	INSTRUCTE		
	TUBING WEIGHT		SURFACE PIPE					
a cold the second		ANNULUS LONG	STRING					
REATMENT VIA			TUBING			<u> </u>		
The state of the s		.1	•			_		
NSTRUCTION PRIOR TO JOE	Establish Ci	culat.	ion Mixe	dand p	Dumped			
Class A cement	with 20% Gol	27.	· leium chi	bride 1/4	1-10-Sea	1. Dispi		
with 2,5bbls	Water, Circula	Hug Ce	meny to	surface.	<u></u>			
AUTHORIZATION TO	PROCEED	TITLE	•	,	ĐA	TE		
			·	-	•			
TIME: T. OTAGE	I BRIS. I MUDATE	I DDODDANI	T CAND / CTACE	T DOL		*		
TIME STAGE AM/PM	BBL'S INJ RATE PUMPED	PROPPANI PPG	SAND/STAGE	PSI				
			-		BREAKDOWN	PRESSURE		
					DISPLACEMEN	Т		
					MIX PRESSURI	E		

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