

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3133
 Name: KLM Exploration Inc.
 Address: 600 E. Lake St.
 City/State/Zip: McLouth, KS 66054
 Purchaser: Semcrude
 Operator Contact Person: Larry Alex
 Phone: (913) 798-6763
 Contractor: Name: Kan-Drill Inc.
 License: 32548 Blue Mound, Ks 66010
 Wellsite Geologist: Larry Alex
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 11-26-03 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-28-03 12-1-05 12-21-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 103-21-294-00-00
 County: Leavenworth
 NE SE NW SW Sec. 3 Twp. 9 S. R. 20 East West
1155 FSL feet from S / N (circle one) Line of Section
4125 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Noll, L Well #: 3A
 Field Name: Easton
 Producing Formation: McLouth
 Elevation: Ground: 1044 Kelly Bushing: 1049
 Total Depth: 1522 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43ft Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 48' 1515
 feet depth to surface w/ 156 sx cmf.
Alt 2 - Dig - KCC - 11/24/06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content Fresh Water ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
 Title: General Manager Date: 9-7-06
 Subscribed and sworn to before me this 7 day of Sept
2006
 Notary Public: Herbert Edwards
 Date Commission Expires: 12-18-06

NOTARY PUBLIC
 State of Kansas
 My appt expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006
KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Noll, L Well #: 3A
 Sec. 3 Twp. 9 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td></td> <td>762'</td> </tr> <tr> <td>McLouth</td> <td>1462'</td> <td>1468'</td> </tr> <tr> <td>Mississippian</td> <td>1486'</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City		762'	McLouth	1462'	1468'	Mississippian	1486'	
Name	Top	Datum											
Kansas City		762'											
McLouth	1462'	1468'											
Mississippian	1486'												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	43'	Class A	60	Class A
Production	6.75"	4.5"	10.5 #	1515'	50/50 poz mix	139	
					OWC Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1462' - 1468'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1468'		

Date of First, Resumerd Production, SWD or Enhr. 12-02-03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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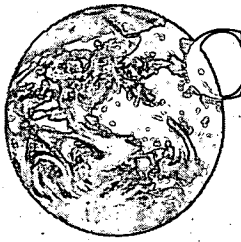
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	1		21

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
12/09/03	00188099

S
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K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

Mud for Well

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

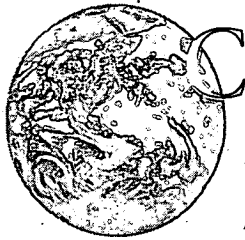
ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0039	20	L-NOLL 3A	12/01/2003	4234		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
1118			PREMIUM GEL	56.0000	11.8000	SK	660.80
1103			CAUSTIC SODA	2.0000	49.5000	LB	99.00
1121			SODA ASH	2.0000	26.7500	SK	53.50
1106			DRISPAC	1.0000	332.0000	SK	332.00
5605			PICK-UP TRUCK HOT-SHOT	3.0000	45.0000	HR	135.00

RECEIVED
 SEP 18 2006
 KCC WICHITA

GROSS INVOICE 1289.30	TAX 77.88	
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ORIGINAL INVOICE

PLEASE PAY 1358.18



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
12/11/03	00188231

S
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K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSPIRE CIRCLE
 CHICAGO IL 60674

*Cement
Long string*

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

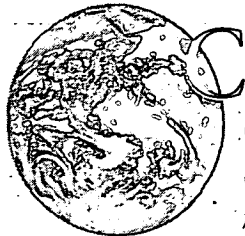
ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0158	20	1 NOLI 3A	12/08/2003	22041		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1515.0000	.0000	EA	.00
1107			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
1118			PREMIUM GEL	9.0000	11.8000	SK	106.20
1110			GILSONITE (50#)	9.0000	19.4000	SK	174.60
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	30.0000	GA	45.00
5401			BULK CEMENT DELIVERY/MIN BULK DEL	120.0000	3.8000	EA	456.00
1111			OIL WELL CEMENT	50.0000	11.0000	SK	550.00
1124			50/50 POZ CEMENT MIX	139.0000	6.4500	SK	896.55

RECEIVED
SEP 18 2005
KCC WICHITA

GROSS INVOICE 2828.85	TAX 113.58
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ORIGINAL INVOICE

PLEASE PAY 2942.43



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/03	00188003

SOLD TO
 K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0545	40	L NOLL 3-A	11/26/2003	20565		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	472.5000	EA	472.50
5402			CASING FOOTAGE	43.0000	.0000	EA	.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
1126			OIL WELL CEMENT	35.0000	11.0000	SK	385.00

RECEIVED
SEP 18 2006
KCC WICHITA

GROSS INVOICE 1085.50	TAX 24.26	
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ORIGINAL INVOICE

PLEASE PAY -1109.76-

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS, 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS:

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS; this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature, for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

KCC WICHTA
SEP 18 2006
RECEIVED

TICKET NUMBER 22041

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-8-03	4627	K-NO11-3A		3	9	20	LV	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement casing		525.-
5402	1515'	Casing Footage	.14	- NC -
1107	2 sk	Cello Alike Flu Seal	37.75	75.50
1118	9 sk	Premium GEL	11.80	106.20
1110	9 sk	Gilsonite	19.40	174.60
1238	1.5 gals	Foamer		45.-
BLENDING & HANDLING				
5407	60 miles X 2	TON-MILES 2 Trucks		456.-
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	50 sk	CEMENT OWC	11.00	550.-
1124	139 sk	CEMENT Solso Poz	6.45	896.55
		LV Co = 6.3% SALES TAX		113.58
		Sub Total		2783.85

Ravin 2790

ESTIMATED TOTAL # ~~2897.43~~
2942.43

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-8-03

188231

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCS WICHITA

SEP 18 2006

TICKET NUMBER **29933**
 LOCATION Ottawa
 FOREMAN Bill Zabel

RECEIVED
 TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
12-8-03	4627	L-No 11-3A	
SECTION	TOWNSHIP	RANGE	COUNTY
3	9	20	LV
CUSTOMER			
<u>K. L. M. Exploration</u>			
MAILING ADDRESS			
<u>600 E. Lake Box 151</u>			
CITY			
<u>McLouth</u>			
STATE		ZIP CODE	
<u>Ks</u>		<u>66054</u>	
TIME ARRIVED ON LOCATION <u>1:00 PM to 3:00</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>368</u>	<u>Brad W</u>		
<u>144</u>	<u>Aaron</u>		
<u>195</u>	<u>Richard</u>		
<u>372</u>	<u>Bill 2</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1522</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1515</u>	
CASING WEIGHT <u>91 lbs</u>	TUBING SIZE
CASING CONDITION <u>New</u>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

Established circulation Pumped 15 BBL saltwater with Foamer Mud Flush. mixed
 INSTRUCTION PRIOR TO JOB & pumped 31 BBL Dye with more mud flush. mixed Pumped (156 gal
 (5% 50 Ppt, 6% Gel, 3# Coils, 1/4 lb Fluoresc) Dye returned mixed & Pumped (50 gal OWC 1/4 lb Fluoresc)
 flushed pump & released 4 1/2 Plug Pumped Plug to TD. Float would set so shut in
 AUTHORIZATION TO PROCEED with 500 PSI ATLE Plug container, DATE

Bill Zabel 12-8-03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

shut in At. 500 PSI

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(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS; this provision applying to but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), for any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

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COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.