

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4928  
Name: MAB Production  
Address: 4632 Utah Rd  
City/State/Zip: Wellsville, Ks. 66092  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Marion Bogle  
Phone: (785) 883-4557  
Contractor: Name: Town Oil Company, Inc.  
License: 6142

API No. 15 - 059-25166-0000  
County: Franklin  
SE NE NE Sec. 30 Twp. 15 S. R. 21  East  West  
4600 feet from (S) N (circle one) Line of Section  
655 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bogle Well #: 23

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 816 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to surface w/ 3.5 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8-29-06 9-01-06 9-12-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

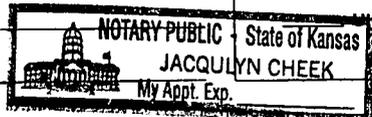
Drilling Fluid Management Plan Ait II MC  
(Data must be collected from the Reserve Pit) 11-25-08  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 9-13-06  
Subscribed and sworn to before me this 13 day of September,  
20 06.  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Distribution



Operator Name: MAB Production Lease Name: Bogle Well #: #23  
 Sec. 30 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <p style="text-align: center;">(SEE ATTACHED LOG)</p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		20	Portland	3.5	
Completion	5 5/8	2 7/8		801	Portland	106	100# Prem. Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	752.0-768.0 (34 perfs)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY

"Drilling and Production"

Paula, Kansas 66071

913-294-2125

WELL: Bogle #23

LEASE OWNER: MAB Production  
Marion Bogle

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil	4
10	clay	14
83	shale	97
26	lime	123
7	shale	130
9	lime	139
6	shale	145
18	lime	163
20	shale	183
18	sand	201
20	lime	221
77	shale	298
28	lime	326
5	shale	331
8	lime	339
17	shale	356
4	sand	360
28	shale	388
3	lime	391
13	shale	404
24	lime	428
8	shale/slate	436
24	lime	460
4	shale/slate	464
3	lime	467
3	shale/slate	470
6	lime	476
5	shale	481
1	lime/shells	482
127	sandy shale	609
18	shale	627
2	slate	629
21	shale	650
7	lime	657
8	shale	665
4	lime	669
9	shale/slate	678
3	lime	681
18	shale	699
4	lime	703
3	slate	706
4	shale/shells	710
12	lime	722
16	shale	738
3	slate	741
2	shale	743
7	lime	750

RECEIVED

SEP 22 2006

KCC WICHITA

# TOWN OIL COMPANY

"Drilling and Production"

Wichita, Kansas 66071

913-294-2125

WELL: Bogle #23

LEASE OWNER: MAB Production  
Marion Bogle

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
2	shale	752
5	sand	757
7	sand	764
4	sand	768
48	sandy shale	816 TD

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08862  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-06	5074	Bogle # <del>21</del> 23	30	15	21	FR
CUSTOMER MAB Production			TRUCK #			
MAILING ADDRESS 4632 Utah Rd			DRIVER		TRUCK #	
CITY Wellsville			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66092			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 810' CASING SIZE & WEIGHT 2 7/8 EOE  
CASING DEPTH 801' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation Mix + Pump 100# Premium Gel  
Flush Mix + Pump 10 bsk's Class A Portland  
Cement. Flush pump + lines clean. Displace 2 1/2"  
rubber plug to casing TD w/ 4.6 BBL Fresh water  
Pressure to 650# PSI. Shut in casing.

Town Oil Well Services  
Rig Supplied H<sub>2</sub>O

*Fred*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.09
5406	20 mi	MILEAGE Pump Truck	164	63.00
5407	Minimum	Ton Mileage	195	275.00
KCC WICHITA				
1104	104 SKS	Class A Portland Cement		1170.00
1118B	300#	Premium Gel		42.00
4402	1	2 1/2" rubber Plug		20.00
Sub Total				2370.00
Tax @ 6.8%				83.78
Total				2453.78
Less 270 Cash Dis.				419.08
Total				2404.70

Thank You  
Paid 9-6-06  
check # 1033  
*FJM*