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SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: NASH OIL & GAS
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: WARREN DRILLING
License: 33724
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: MTM PETROLEUM

Well Name: #1 STANTON L. BROWN
Original Comp. Date: 5/10/85 Original Total Depth: 4305

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/13/06 5/16/06 5-31-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-21605-00-01
County: PRATT
NE NW NW Sec. 35 Twp. 26 S. R. 11 East West
330 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: S L B Well #: 1 OWWO
Field Name: HAHN EAST EXT

Producing Formation: VIOLA
Elevation: Ground: 1802' Kelly Bushing: 1811'
Total Depth: 4358' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 396' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I MR
(Data must be collected from the Reserve Pit) 11-25-08

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

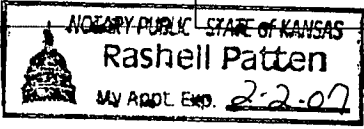
Title: CLERK Date: 9-22-06

Subscribed and sworn to before me this 22 day of September,
20 06.

Notary Public: [Signature]
Rashell Patten

Date Commission Expires: 2-02-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: L. D. DRILLING, INC. Lease Name: SLB Well #: 1 OWWO
 Sec. 35 Twp. 26 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SONIC CEMENT BOND LOG & GAMMA RAY / NEUTRON LOG

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	5 1/2"	15.5#	4357'	AA-2	175	10% Salt, 5# Gil
					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4296 - 4299'	300 GAL 20% HCL	
		300 GAL MCA Conversion	

TUBING RECORD	Size 2 3/8"	Set At 4297'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. XXXXXXXXXX 9-12-06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50,000	100		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Subject to Correction

Date	5-16-06	Customer ID	L.D. Drilling Inc	Lease	SLB	Well #	1	Legal	35-26s-11w
				County	Pratt	State	Ks	Station	Pratt Ks
C H A R G E				Depth		Formation	TP= 4359' 15.5ppf	Shoe Joint	13
	Casing		5 1/2	Casing Depth	4357	TD	4358	Job Type	Longstring N.W.
				Customer Representative	L.D. Davis		Treater	D Scott	

AFE Number _____ PO Number _____

Materials Received by **X** L.D. Davis By D Scott

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sks	AA-2	-	
P	D203	25 sks	60-40 poz	-	
P	C221	824 Lbs	Salt Fine	-	
P	C243	42 Lbs	De foamer	-	
P	C312	124 Lbs	Gas Blok	-	
P	C321	875 Lbs	Gilsonite	-	
P	C244	50 Lbs	Friction Reducer	-	
P	C195	132 Lbs	FLA-322	-	
P	C141	2 gal	CC-1	-	
P	C302	500 gal	mud Flush	-	
P	F101	5 ea	Centralizers 5 1/2 in	-	
P	F143	1 ea	Top Swiper Plug "	-	
P	F191	1 ea	Guide Shoe "	-	
P	F231	1 ea	ISFV w/ Fill "	-	
P	E100	2 ea	Trk mi lway 15 mi	-	
P	E101	1 ea	Pick up mi lway 15 mi	-	
P	E104	140 + m	Bulk Delv Chg	-	
P	E107	200 sk	Cmt Serv Chg	-	
P	R209	1 ea	Pump Charge	-	
P	R701	1 ea	Cmt Head Rental	-	

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Discounted Price =

Customer	L.D. Drly Inc	Lease No.		Date	5-16-06			
Lease	SLB	Well #	1					
Field Order #	13364	Station	Pratt	Casing	5 1/2	Depth	4357	
Type Job	Longstring NW		Formation		County	Pratt	State	KS
						Legal Description	35-265-11w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	3 7/8	Tubing Size		Shots/Ft	1.36	Acid	175 ski AA-2 10% Salt	RATE	PRESS	ISIP
Depth	4346	Depth	PSTD	From	15.3	Pre Pad	5% Gel 1.3 FR, 1.5 GB	Max	2000	5 Min.
Volume	103.4	Volume		From		Pad	2.5% 60-40 por	Min		10 Min.
Max Press	2000	Max Press		From		Frac		Avg		15 Min.
Well Connection		Annulus Vol.		From				HHP Used		Annulus Pressure
Plug Depth		Packer Depth		From		Flush	H2O	Gas Volume		Total Load

Customer Representative	L.D. Davis	Station Manager	D Scott	Treater	Scott
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Service Units	124	226	346	570						
Driver Names	Scott	Anthony	Mike	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					On hoc w/ TRKS Safety mtg
					Guide Shoe Bottom ISFV Top S.J.
					Cent 1-3-5-7-9
					Csg on Bottom Drop Ball Circ w/Rig
0635	300		20	6	H2O flush 2% KCL
0638	300		12	6	St mud Flush
0640	300		3	4	H2O Spacer
0642	350		42.3	4	mix cmt @ 15.3 ppg 175 sks
0652	0		10	5	Close In a Wash Pump + line
0655	100			6	Release Plug a St Disp w/H2O
0706	375		72	6	72 Bbls Disp out lift Cmt
0712	1000		103.4		Plug Down a psi Test Csg
0714	0				Release psi float Held
					Good Circ Thru Job
					Plug R.H. w/ 1.5 ski por cmt

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SEP 25 2008

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Job Complete
Thank you
Scotty