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SEP 25 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 32325

Name: Popp Operating, Inc

Address: PO Box 187

City/State/Zip: Hoisington, KS 67544

Purchaser: Semcrude, LLC

Operator Contact Person: Rickey Popp

Phone: (620) 786-5514

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Bob Stolzle

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
- _____ Plug Back _____ Plug Back Total Depth
- _____ Commingled Docket No. _____
- _____ Dual Completion Docket No. _____
- _____ Other (SWD or Enhr.?) Docket No. _____

4/12/06	4/16/06	5/3/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,345-00-00

County: Russell

¹⁵⁰W - SW - NE - NE Sec. 32 Twp. 15 S. R. 13 East West

990 feet from S / (N) (circle one) Line of Section

1140 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Mai Well #: 2

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1888' Kelly Bushing: 1896'

Total Depth: 3420' Plug Back Total Depth: 3371'

Amount of Surface Pipe Set and Cemented at 885 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 15 SX RATHOLE w/ 10 SX MOUSEHOLE _____ sx cmt.

Drilling Fluid Management Plan *AH I ml*
(Data must be collected from the Reserve Pit) *11-25-08*

Chloride content 15,000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-07 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rickey Popp*

Title: President Date: 9/21/06

Subscribed and sworn to before me this *22nd* day of *September*

20 *06*

Notary Public: *Jane M. Steiner*

Date Commission Expires: *5/20/07*

NOTARY PUBLIC - State of Kansas
JANE M. STEINERT
My Appt. Exp. *5/20/07*

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Popp Operating, Inc Lease Name: Mai Well #: 2
 Sec. 32 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density, Micro, Dual Induction, Cement Bond Logs	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2999'</td> <td>-1103</td> </tr> <tr> <td>Douglas Sh</td> <td>3032'</td> <td>-1135</td> </tr> <tr> <td>Lansing Gp</td> <td>3067'</td> <td>-1171'</td> </tr> <tr> <td>Base L-KC</td> <td>3280'</td> <td>-1384'</td> </tr> <tr> <td>Arbuckle</td> <td>3332'</td> <td>-1436'</td> </tr> <tr> <td>TD</td> <td>3420</td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Heebner	2999'	-1103	Douglas Sh	3032'	-1135	Lansing Gp	3067'	-1171'	Base L-KC	3280'	-1384'	Arbuckle	3332'	-1436'	TD	3420	
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TD	3420																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface csg	12-1/4"	8-5/8"	23	885'	A-CON, 60/40	325	2% gel & 3% cc
production csg	7-7/8"	5-1/2"	15.5	3417'	ECONOBOND	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3328-29'	250 gal 7-1/2% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3362'	A-C 3301'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/18/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		395		39

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



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TREATMENT REPORT

KCC WICHITA

Customer Popp Oper	Lease No. KCC WICHITA	Date 4-17-06
Lease Mai	Well # 2	
Field Order # 12484	Station Pratt	Casing 5 1/2
		Depth 3417
Type Job Longstring New well	Formation	Legal Description 32-135-136
		County Russell
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.51	13.8	Acid 200sk Econobond	RATE	PRESS 2000	ISIP	
Depth 3375	Depth PBTD	From	To	Pre Pad .3 FLA .25 FR .25	Max D.F.		5 Min.	
Volume 80.3	Volume	From	To	Pad 25 sk. 60-40 por	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2% KCL	Gas Volume		Total Load	

Customer Representative Rick Popp	Station Manager D Scott	Treater Scotty
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Service Units	124	228	347	501					
Driver Names	Scott	Taylor	J	Boles					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On Loc w/Trks Safety mtg F.S. Bottom L.D. Baffle Top S.J. Cent 1-2-3-4-5-6-7-8-10-11 Csg on Bottom Drop Ball & Circ w/Rig
1346	300		20	6	St 2% KCL Preflush
1349	300		12	6	St mud Flush
1351	300		5	6	H2O Spacer
1352	350		53.7	6	mix (mt @ 13.8 ppq 200sk)
1403	⊖		10	6	Close In & Wash Pump & line
1405	100			6	Release L.D. Plug- St Disp w/2% KCL
1413	400			5	48 Bbl's Disp out Lift / Cmt
1417	1500		80.3	⊖	Plug Down & psi Test Csg
1419	⊖				Release psi Hold Good Circ Thru Job Rotated Csg
1425					Plug R.H. & M.H. w/25sk. 60-40 por
					Job Complete
					Thank you Scotty



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TREATMENT REPORT

Customer: **Popp Oper** Lease No.: **KCC WICHITA** Date: **4-17-06**
 Lease: **Ma** Well #: **2**
 Field Order #: **13484** Station: **Pratt** Casing: **5 1/2** Depth: **3417** County: **Russell** State: **KS**
 Type Job: **Longstring New well** Formation: Legal Description: **32-155-136**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2		1.51	13.8	200sk Econobond		2000	5 Min.	
Depth 3375	Depth PBTD	From	To	Pre Pad 3 FLA 25 FR 25 D.15	Max		10 Min.	
Volume 80.3	Volume	From	To	Pad 25sk 60-40 po2	Min		15 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Pad Depth	From	To	Flush 2% KCL	Gas Volume		Total Load	

Customer Representative: **Rick Popp** Station Manager: **D Scott** Treater: **Scotty**

Service Units	124	228	347	501					
Driver Names	Scott	Taylor	J	Boles					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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1346	360		20	6	St 2% KCL Preflush
1349	300		12	6	St mud Flush
1351	300		5	6	H2O Spacer
1352	350		53.7	6	mix lmt @ 13.8 ppg 200sk's
1403	⊖		10	6	Close In & Wash Pump & line
1405	100			6	Release L.D. Plug-St Disp w/2% KCL
1413	400			5	48 Bbl's Disp out lift lmt
1417	1500		80.3	⊖	Plug Down & psi Test Csg
1419	⊖				Release psi Held Good Circ Thru Job Rotated Csg
1425					Plug R.H. & M.H. w/25sk 60-40 po2 Job Complete Thank you Scotty