

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/26/06</u>	<u>5/27/06</u>	<u>6/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26626-00-00
County: Wilson
_____ - ne - ne Sec. 29 Twp. 28 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fail, Ivan J. Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 902 Kelly Bushing: n/a
Total Depth: 1163 Plug Back Total Depth: 1154.82
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1154.82
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II MC
(Data must be collected from the Reserve Pit) 11-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/22/06

Subscribed and sworn to before me this 22nd day of September,
20 06.

Notary Public: Terri Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 25 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Ivan J. Well #: 29-1
 Sec. 29 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1154.82	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044-1046/999-1001/993-995	200gal 15%HCL/w/ 29 bbbs 2%kcl water, 425bbbs water w/ 2% KCL, Blockade, 8600# 20/40 sand	1044-1046/999-1001 993-995
4	896-898/802-804/833-835/744-746	400gal 15%HCL/w/ 36 bbbs 2%kcl water, 650bbbs water w/ 2% KCL, Blockade, 15700# 20/40 sand	896-898/802-804 833-835/744-746
4	675-680/662-666	300gal 15%HCL/w/ 51 bbbs 2%kcl water, 450bbbs water w/ 2% KCL, Blockade, 12200# 20/40 sand	675-680/662-666

TUBING RECORD	Size Set At 2-3/8" 999.88	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 9.2mcf	Water Bbls. 20bbls
Gas-Oil Ratio		Gravity	

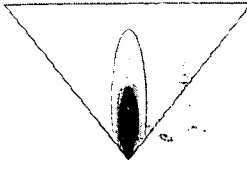
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1540

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-06	Fail IVAN 29-1	29	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903388		4	<i>Joe B</i>
Tim A	6:30			903255		4.5	<i>Tim A</i>
Russell A	6:30			903206		4.5	<i>Russell A</i>
David C	7:15			903139	932452	3.75	<i>David C</i>
Larry M	7:00			931420		4.5	<i>Larry M</i>
Robert W	7:30			extra		3.5	<i>Robert W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1154.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS of prem gel swept to surface. Installed cement head Ran 2 SKS prem gel + 12 bbls dye + 125 SKS of cement To get dye to surface. Flust pump. Temp pump plug to bottom + set Floo-shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1154.82	Ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 Casing CLAMP	
931380	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3"	
1126	1	OWC Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium-Silicate calchloride	
1123	7000 gal	City Water Calcchloride water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	4.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Floo+shoe	

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 29-1	Lease IVAN J. FAIL	Loc 14 14 14	Sec. 29	Twp. 28	Rge. 17
County WILSON		State KS	Type/Well	Depth 1163'	Hours	Date Started 5/26/06	Date Completed 5/27/06
Job No.	Casing Used 21' 6" 8 5/8"	Bit Record			Coring Record		
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN	686	687	COAL (MULKEY)	648		GAS TEST (SAME)			
10	16	SHALE	687	699	SHALE	677		GAS TEST (SAME)			
16	78	LIME	699	712	LIME	737		GAS TEST (SAME)			
78	101	SAND	712	725	SANDY SHALE	737		TOO MUCH WATER			
101	166	SHALE	725	726	COAL (BEVIER)						
166	216	LIME	726	728	SHALE			T.D. 1163'			
216	227	SAND	728	734	LIME (VERDIGRIS)						
227	296	LIME	734	736	COAL (CROWBERG)						
296	297	COAL	736	748	SHALE						
297	301	SANDY SHALE	748	777	SANDY SHALE						
301	313	LIME	777	778	COAL (FLEMING)						
313	329	SAND	778	806	SANDY SHALE						
329	341	SHALE	806	807	COAL (MINERAL)						
341	380	LIME	807	823	SHALE						
380	399	SHALE	823	824	COAL (SCAMMON)						
399	411	SAND	824	852	SANDY SHALE						
411	441	SHALE	852	853	COAL (TEBO)						
441	453	SANDY SHALE	853	875	SHALE						
453	460	SHALE	875	876	COAL (WEIR)						
460	471	SAND	876	919	SAND (BARTLESVILLE)						
471	526	SHALE	919	1008	SANDY SHALE						
526	569	SAND	1008	1010	COAL (ROWE)						
569	571	LIME	1010	1038	SHALE						
571	573	COAL (MULBERRY)	1038	1040	COAL (STOMBERG)						
573	591	LIME	1040	1052	SHALE						
591	593	COAL (LEXINGTON)	1052	1054	COAL						
593	646	SANDY SHALE	1054	1072	SANDY SHALE						
646	669	LIME (OSWEGO)	1072	1074	COAL (RIVERTON)						
669	671	COAL (SUMMIT)	1074	1163	LIME (MISSISSIPPI)						
671	677	SHALE									
677	686	LIME	575		GAS TEST (LIGHT BLOW)						

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