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SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian and Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/06/06	07/12/06	07/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25547-0000
County: Ellis
SE 1170 NE 4057 NW _____ Sec. 26 Twp. 14 S. R. 20 East West
2100 3157 feet from (S) / (X) (circle one) Line of Section
per US feet from (E) / (X) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mavis Well #: 26-3
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2104' Kelly Bushing: 2109'
Total Depth: 3877 Plug Back Total Depth: 3877'
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1352' Feet
If Alternate II completion, cement circulated from surface
feet depth to 1352' w/ 200 sx cmt.

Drilling Fluid Management Plan Ait II mlc
(Data must be collected from the Reserve Pit) 11-25-08
Chloride content 59,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

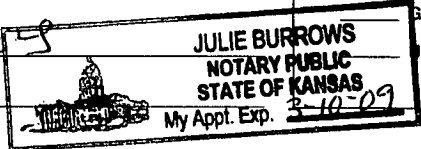
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 9/19/2006
Subscribed and sworn to before me this 19 day of September,
2006.

Notary Public: Julie Burrows
Date Commission Expires: 3-10-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 PIC Distribution

Operator Name: IA Operating, Inc. Lease Name: Mavis Well #: 26-3
 Sec. 26 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	1363'	+746
Topeka	3104'	-995
Toronto	3374'	-1265
Lansing	3393'	-1284
Marmaton	3692'	-1583
Arbuckle	3712'	-1612
Gran Wash	3776'	-1667
Total Depth	3877'	-1768

Geologist's Well Report, Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	160	3 % CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3780'	ASC	150	2 % gel, 500 gal WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1352'	60/40 Poz	200	6 % gel, 1/4 # Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3725'-35'	250 gals, 15% MCA, 500 gals, 15% MCA	
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3759'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **8-16-2006**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		trace		28

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

ALLIED CEMENTING CO., INC.

25938

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-2-06</u>	SEC. <u>26</u>	TWP. <u>14S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Maxis</u>	WELL # <u>26-3</u>	LOCATION <u>Ellis 85-2E-SS</u>			COUNTY <u>Ellis</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Chito's Well Service

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1352'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. Plug 2 2812'

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 400 sks 60/40 per
6% Gel, 1/2" # Flo-Seal, 2-Sand
(used 200 sks)

COMMON	<u>120-sks @ 10.65</u>	<u>1,278.00</u>
POZMIX	<u>80-sks @ 5.80</u>	<u>464.00</u>
GEL	<u>10-sks @ 16.65</u>	<u>166.50</u>
CHLORIDE	@	
ASC	@	
<u>Flo-seal 50#</u>	<u>@ 2.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>212 sks @ 1.90</u>	<u>402.80</u>
MILEAGE	<u>94 per sk/mile</u>	<u>915.84</u>
TOTAL		<u>3,327.14</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Dean

BULK TRUCK

399 DRIVER Linnia Darius

BULK TRUCK

_____ DRIVER _____

REMARKS:

loaded Hole, Test Plug 2 1000#
Held, Spotted 2-Sand
Open Port Collar, mixed 200 sks
Cement, Circ to Surface, Displaced
2 BBL, Close tool, Test to 1000# held
run 5 Jts, Circ clean run tubing to
Plug circ sand off Plug Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>48-miles</u>	<u>@ 6.00</u>	<u>288.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,243.00</u>

CHARGE TO: I, A. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

[Signature]

PRINTED NAME _____

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ALLIED CEMENTING CO., INC. 25182

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-12-06</u>	SEC <u>26</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>5:00 AM</u>
LEASE <u>Moavis</u>	WELL # <u>26-3</u>	LOCATION <u>Ellis St to Murray Rd 2E</u>			COUNTY <u>Ellis</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MOREIN #16

TYPE OF JOB Prod CSG

HOLE SIZE 7 7/8 T.D. 3877

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 89.79 bbls

OWNER

CEMENT

AMOUNT ORDERED

175M ASC 24.61

500 GAL WFR 2

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>175</u>	@	<u>1310</u>	<u>229250</u>
	_____	@	_____	_____
<u>WFR-2</u>	<u>500 gals</u>	@	<u>100</u>	<u>50000</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>178</u>	@	<u>190</u>	<u>33820</u>
MILEAGE	<u>84/54</u>	mile		<u>64000</u>
TOTAL				<u>382148</u>

REMARKS:

pipe cost 3794.47

shoe pt 20

Insert 3773

pump 500 gal WFR 2 Follow up 150 placed

Cent. pump plus w 89.79 bbls of water

land plus c 1100 float del hold

15.00 RH

10.00 m H

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 161000

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 500 22500

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 183500

CHARGE TO: J A Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>18 Rotat Recip Scratches</u>	<u>4000</u>	<u>72000</u>
<u>8-w Cent rotizers</u>	@ <u>5000</u>	<u>40000</u>
<u>1-A-BASKET</u>	@ <u>15000</u>	<u>15000</u>
<u>w Guide shoe</u>	@ <u>16000</u>	<u>16000</u>
<u>A-Insert</u>	@ <u>25000</u>	<u>25000</u>
<u>w Port collar</u>	@ <u>17500</u>	<u>17500</u>
TOTAL		<u>343000</u>

P.C. # 1401

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Steuber

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

SEP 25 2006

PRINTED NAME

KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 27903
R

DATE <u>7/6/20</u>	SEC. <u>220</u>	TWP. <u>14S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>3:00 P.M.</u>	JOB START	JOB FINISH <u>3:45 P.M.</u>
LEASE <u>MAVES</u>	WELL # <u>210-3</u>	LOCATION <u>ELLIS S. to MUNN RD.</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>2E SETS INTO</u>					

CONTRACTOR MURFEN #110 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 7/8" DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 13 1/4 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER CRAIG

BULK TRUCK _____

410 DRIVER BRIAN

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

CEMENT CERC.

PLUG DOWN @ 3:45 P.M.

CHARGE TO: I.A. OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CEMENT

AMOUNT ORDERED 1120 Com 3-2

COMMON 160 @ 10.65 1704.00

POZMIX _____ @ _____

GEL 3 @ 16.65 49.95

CHLORIDE 5 @ 46.60 233.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 168 @ 1.90 319.20

MILEAGE 8 1/2/mile 672.00

TOTAL 2978.15

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 215.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 5.00 250.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1065.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

8 7/8 WOOD @ 60.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Drake

RECEIVED Andy Drake
PRINTED NAME

SEP 25 1998

KCC WICHITA

RECEIVED

SEP 25 2006
KCC WICHITA

IA Operating, Inc.
900 North Tyler Road #14
Wichita KS 67212

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Bobbie's Cell: 316-841-0514
Toll Free: 866-892-0036 (rings at office)

Fax: 316-721-0047
Hal's Cell: 316-841-1312
Home: 316-773-0748

September 19, 2006

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Mavis 26-3
API: 15-051-25547-0000

Confidentiality Letter

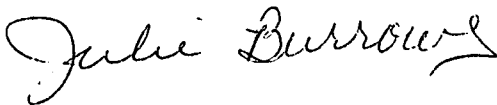
Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows
Assistant Secretary