

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/26/06</u>	<u>5/30/06</u>	<u>6/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26594-00-60
County: Wilson
____ - ne - se Sec. 9 Twp. 28 S. R. 16 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trichler, Wayne A. Well #: 9-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1025 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1333.51
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1333.51
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/22/06

Subscribed and sworn to before me this 22nd day of September,
20 06.

Notary Public: Werra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **SEP 25 2006**

UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Trichler, Wayne A. Well #: 9-1
 Sec. 9 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.6	"A"	6	
Production	6-3/4	4-1/2	10.5#	1333.51	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1224-1226	150gal 15% HCL w/ 80 bbls 2% KCl water, 237bbls water w/ 2% KCL, Blockade, 4000# 20/40 sand	1224-1226
4	1087-1089/1013-1015/1000-1002/981-983/944-946	400gal 15% HCL w/ 45 bbls 2% KCl water, 518bbls water w/ 2% KCL, Blockade, 15000# 20/40 sand	1087-1089/1013-1015 1000-1002 981-983/944-946
4	857-861/844-848	400gal 15% HCL w/ 38 bbls 2% KCl water, 508bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	857-861/844-848

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1250.96	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	20bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Wayne Trichler #9-1
S9, T28,R16
Wilson Co, KS
API#205-26594-0000

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SEP 25 2006

CONSERVATION DIVISION
WICHITA, KS

0-3 DIRT
3-20' LIME
20-140 SHALE
140-163 LIME
163-280 SHALE
280-300 LIME
300-320 SHALE
320-345 LIME
345-360 SHALE
360-380 SANDY SHALE
380-435 LIME
435-470 SANDY SHALE
470-490 LIME
490-500 SHALE
500-546 LIME
546-580 SHALE
580-650 SANDY SHALE
650-664 LIME
664-667 BLACK SHALE
667-676 LIME
676-758 SANDY SHALE
758-760 LIME
760-761 COAL MULBERRY
761-783 LIME PINK
783-785 BLACK SHALE - LEX
785-822 SHALE
822-841 LIME OSWEGO
841-846 BLACK SHALE SUMMIT
846-856 LIME
856-859 BLACK SHALE
859-860 COAL - MULKY
860-870 SHALE
870-924 SANDY SHALE
924-925 COAL - BEVIER
925-953 SHALE
953-970 SANDY SHALE
970-1020 SHALE
1020-1021 COAL - WIER
1021-1025 SHALE
1025-1027 SAND
1027-1081 SANDY SHALE
1081-1082 COAL - BJ
1082-1087 SANDY SHALE
1087-1191 SAND
1191-1192 COAL ROWE
1192-1218 SANDY SHALE
1218-1219 COAL RIVER

5-26-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-30-06 Started drilling 6 3/4" hole

5-30-06 Finished drilling to
T.D. 1338'

WATER @ 860'

761' 0"
786' 0"
861' 6" ON 1/2" ORIFICE
912' 6" ON 1/2" ORIFICE
1037' 15" ON 1/2" ORIFICE
1087' 17" ON 1/2" ORIFICE
1137' 30" ON 1/2" ORIFICE
1212' 30" ON 1/2" ORIFICE
1220' 35" ON 1/2" ORIFICE
1237' 35" ON 1/2" ORIFICE
1313' 35" ON 1/2" ORIFICE
1338' 35" ON 1/2" ORIFICE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

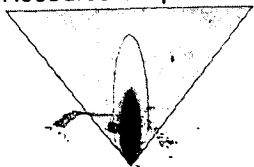
Wayne Trichler #9-1
S9, T28,R16
Wilson Co, KS
API#205-26594-0000

1219-1234 SHALE
1234-1338 LIME

T.D. 1338'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

SEP 25 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1539

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-6	Trichler WAYNE 9-1	9	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	2:45	5:45		903388		3	<i>Joe B</i>
TIM. A		5:30		903255		2.75	<i>Tim A</i>
Russell. A		5:00 5:30		903206		2.25	<i>Russell A</i>
DAVID. C		5:15		903139	932452	2.5	<i>David C</i>
Larry. M		5:00		931420		2.25	<i>Larry M</i>
Robert. W				extra			<i>Robert W</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1333.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Ran 2 sks prem gel swept to surface. Installed cement head Row 1 SK gal of 13 bbl dye of 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

Bartlesville Consolidated Supplied Cement bulk truck

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1333.51	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 Casing CLAMP	
931310	1.75 hr	Casing tractor	
930804	1.75 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchleride	1
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	