

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32166

Name: DUNNE EQUITIES OPERATING INC

Address: 8100 E 22ND ST NORTH BLDG #1100

City/State/Zip: WICHITA KS 67226

Purchaser: ONEOK

Operator Contact Person: TOM EIKENBERRY

Phone: (316) 772-8677

Contractor: Name: KERR WELL SERVICE

License: 32722

Wellsite Geologist: BILL JACKSON

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-10-08 6-19-08 7-9-08

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date Recompletion Date

API No. 15-1222980000

County: PRATT

NE NE SW Sec. 13 Twp. 28 S. R. 13 East West

2318 feet from S / N (circle one) Line of Section

2346 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOGUE Well #: 1-13

Field Name: KONOLD

Producing Formation: MISSISSIPPI

Elevation: Ground: 1882.5 Kelly Bushing: _____

Total Depth: 4450' Plug Back Total Depth: 4422'

Amount of Surface Pipe Set and Cemented at 13 3/8 256' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I MR

(Data must be collected from the Reserve Pit) 11-25-08

Chloride content UNKNOWN ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Blunby

Title: land manager Date: 9-29-08

Subscribed and sworn to before me this 29 day of September

08

Notary Public: Kayelyn Graham

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DUNNE EQUITIES OPERATING INC Lease Name: HOGUE Well #: 1-13
 Sec. 13 Twp. 28 S. R. 13 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="font-size: 2em; font-weight: bold; margin-left: 20px;">CDW FOL</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED KANSAS CORPORATION COMMISSION OCT 08 2008 CONSERVATION DIVISION WICHITA, KS</div>
--	---

KAL
MAY
10/08/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	8 5/8	5 1/2	14LBS	4435	60/40 POZ	125	CC-1, FLA-322
PRODUCTION <i>SURF.</i>	17 1/2	13 3/8	42LBS	268	COMMON	250	CELLO-FLAKE, GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4312-4346	ACIDIZE 2000G @ 15%, SAND FRAC	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
2 7/8 130JTS	4290	NONE	
Date of First, Resumerd Production, SWD or Enhr. 7/11/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	12.5	55	120 4/1 31

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 01 2008

CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	CUST NO 1970-DUN014	INVOICE DATE 06/20/2008
INVOICE NUMBER 1970002104		

Pratt

B DUNNE EQUITIES, INC.
I 8100 E. 22ND ST.
L SUITE 1100
T WICHITA KS 67226-2311
O ATTN:

J LEASE NAME Hoge
O WELL NO. 1-13
B COUNTY Pratt
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02111	301		Net 30 DAYS	07/20/2008
For Service Dates: 06/19/2008 to 06/19/2008				
1970-02111				
1970-18206 Cement-New Well Casing 6/19/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			10.00 DH	7.000 70.00
Heavy Equipment Mileage				
Mileage			35.00 DH	1.600 56.00
Proppant and Bulk Delivery Charges				
Pickup			5.00 Hour	4.250 21.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			10.00 EA	44.000 440.00 T
CC-1, KCI Substitute				
Additives			36.00 EA	6.000 216.00 T
Cement Friction Reducer				
Additives			30.00 EA	4.000 120.00 T
De-foamer				
Additives			36.00 EA	7.500 270.00 T
FLA-322				
Additives			89.00 EA	5.150 458.35 T
Gas-Blok				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 25 2008
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-DUN014	INVOICE DATE 06/20/2008
INVOICE NUMBER 1970002104		

B I L L T O
 DUNNE EQUITIES, INC.
 8100 E. 22ND ST.
 SUITE 1100
 WICHITA KS 67226-2311
 ATTN:

J O B S I T E
 LEASE NAME Hoge
 WELL NO. 1-13
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02111	301			Net 30 DAYS	07/20/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		589.00	EA	0.500	294.50 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		125.00	EA	16.600	2,075.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

DOT *9216 Hoge*
[Signature]

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,949.97 7,799.88 251.89 8,051.77
---	---	--	--

BASIC

energy services, L.P.

FIELD ORDER 18206

Subject to Correction

Date 6-19-08	Customer ID	Lease Hoge	Well # 7-13	Legal 13-28-13
		County PRAH	State KS	Station PRAH
C H A R G E		Depth 4440'	Formation	Shoe Joint 21'
DUNNE Equities Oper. INC.		Casing 5 1/2	Casing Depth 4435'	TD
		Customer Representative	Treaty Robert Sullivan	
AFE Number		Materials Received by X Tam Eidenbenz		DLS
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 SK	4H-2 cement	---	2075.00
	CP103	255L	60/40 pot	---	275.00
	CC105	20 lb	Dufocheck	---	120.00
	CC111	589 lb	Salt	---	294.50
	CC112	36 lb	Cement Precip. Red	---	216.00
	CC115	65 lb	gas block	---	459.35
	CC129	36 lb	FLH-322	---	270.00
	CC201	625 lb	gilsonite	---	418.75
	CC706	10 GAL	CC-1	---	440.00
	CC151	500 GAL	MUD Fluid	---	430.00
	CF103	1 EA	TOP Rubber Cement Plug 5 1/2	---	105.00
	CF251	1 ft	Guide Shoe Reg	---	250.00
	CF1451	1 EA	Flapper Type Illinois float	---	215.00
	CF1651	880	Turbolizer 5 1/2	---	880.00
	E101	10 mi	Heavy Equip. Mileage	---	70.00
	E113	357 mi	Bulk Delivery	---	56.00
	E100	5 mi	pickup mileage	---	21.25
	CF240	150 SK	Blendm 0 mixing charge	---	210.00
	S003	1 EA	Service Supervision	---	175.00
	CE205	1 EA	4 hr. Depth change 4001'-5000'	---	250.00
P	CE504	1 EA	Plug container Rental	---	250.00
RECEIVED					
KANSAS CORPORATION COMMISSION					
NOV 25 2008					Discounted price
CONSERVATION DIVISION					7,799.89
WICHITA, KS					<i>Thank you</i>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>DUNNE Equities open</i>	Lease No.	Date <i>6-19-08</i>
Lease <i>H09C</i>	Well # <i>1-13</i>	
Field Order # <i>19206</i>	Station <i>PRATT</i>	Casing 1/2 <i>3 1/2</i>
Type Job <i>CNW 5 1/2 L.S</i>	Depth	County <i>PRATT</i>
	Formation	State <i>KS</i>
		Legal Description <i>12-28-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>								
Depth <i>4435</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>108</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4474</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Mekov</i>		<i>PHUP</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON loc. Softly meeting</i>
					<i>Run 113 5 1/2" 14' Casing</i>
					<i>21 show cut 13 = 7.9 min. 15</i>
<i>1218</i>					<i>CASING ON BOTTOM</i>
<i>1250</i>					<i>Hook Run Break circ</i>
<i>0120</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Start MUD Flush</i>
			<i>5</i>	<i>4</i>	<i>2" H₂O Spacers</i>
			<i>30</i>	<i>5</i>	<i>MIX 125 gal AA-2 cont.</i>
<i>0133</i>			<i>4</i>		<i>Shut down and wash pump lines</i>
<i>0135</i>	<i>200</i>			<i>6</i>	<i>Release Plug @ Start Deep</i>
	<i>390</i>		<i>80</i>	<i>6</i>	<i>lift PSI</i>
	<i>500</i>			<i>4</i>	<i>Slow Rate</i>
<i>0200 and 400</i>			<i>100</i>	<i>4</i>	<i>Plug down</i>
			<i>6</i>		<i>Plug R.H. & M.H.</i>
					<i>job complete</i>
					<i>Thank you</i>

RECEIVED
KANSAS CORPORATION COM

NOV 25 2008

CONSERVATION DIV.
WICHITA, KS



PAGE 1 of 1	CUST NO 1970-DUN014 RECEIVED	INVOICE DATE JUN 06/13/2008 3:27P
INVOICE NUMBER 1970002074		

Pratt

B I L L T O
 DUNNE EQUITIES, INC.
 8100 E. 22ND ST.
 SUITE 1100
 WICHITA KS 67226-2311
 ATTN:

J O B S I T E
 LEASE NAME Hoge
 WELL NO. 1-13
 COUNTY Pratt
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02081	301			Net 30 DAYS	07/13/2008		
For Service Dates: 06/12/2008 to 06/12/2008				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-02081							
1970-17720 Cement-New Well Casing 6/12/08							
Pump Charge-Hourly				1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'							
Mileage				250.00	DH	1.400	350.00
Blending and Mixing Service Charge							
Mileage				10.00	DH	7.000	70.00
Heavy Equipment Mileage							
Mileage				59.00	DH	1.600	94.40
Proppant and Bulk Delivery Charges							
Pickup				5.00	Hour	4.250	21.25
Unit Mileage Charge(Pickups, Vans, or Cars)							
Additives				63.00	EA	3.700	233.10 T
Cello-flake							
Additives				470.00	EA	0.250	117.50 T
Cement Gel							
Calcium Chloride				705.00	EA	1.050	740.25 T
Cement				250.00	EA	15.000	3,750.00 T
Common							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

RECEIVED
 KANSAS CORPORATION
 NOV 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

9216

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,310.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	5,241.20
PO BOX 841903	PO BOX 10460	TAX	243.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,485.18

BASIC

energy services, L.P.

FIELD ORDER 17720

Subject to Correction

Date 6-11-08	Customer ID	Lease Hoge	Well # 1-13	Legal 1328-13
		County Pratt	State KS	Station Pratt
C H A R G E	Duane Equities Operating, Inc.	Depth 270	Formation	Shoe Joint 115
		Casing 1 3/8 44.8'	Casing Depth 267.50	TD 270
		Customer Representative Tamara Berry	Treater Steve Orlando	Job Type CNW-Standard

AFE Number	PO Number	Materials Received by X
------------	-----------	--------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	250SK	Common	—	3750.00
P	CC100	63LB	Cellulose	—	233.10
P	CC109	705LB	Calcium Chloride	—	740.25
P	CC200	470LB	Cement Gel	—	117.50
P	E100	10mi	Heavy Equipment Mileage		70.00
P	E113	591m	Bulk Delivery		94.40
P	E100	5 mi	Pickup Mileage		21.25
P	CE240	250SK	Cement Service Charge		350.00
P	S003	1ea	Service Supervisor		175.00
P	CE200	1ea	Depth Charge 0.500		1000.00
			Discounted price plus taxes		5241.20

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Dunn Equipment Operating Inc.	Lease No.	Date 6-17-08
Lease None	Well # 1-13	270
Field Order # 19930	Station Pratt	Casing 13 3/8 44.8'
	Depth 44.8'	County Pratt
Type Job C.N.W. - Conductor	Formation	State KS
		Legal Description 13-28-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
13 3/8 44.8'		25	0	270	1.56 gal			5 Min.
Depth 44.8'	Depth	From	To	Pre Pad		Max		10 Min.
Volume 4.2	Volume	From	To	Pad Calcium Chloride		Min		15 Min.
Max Press	Max Press	From	To	Frac Calcium Chloride		Avg		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 350	Packer Depth	From	To	Flush 40 bbl		Gas Volume		Total Load

Customer Representative Jim Esko	Station Manager Dave Smith	Treater Steve Orlando
Service Units 27283	17840	19889
Driver Names Orlando	Loisley	Kachner

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
8:00					On location - Safety meeting
					Run 6 5/8 13 3/8 44.8' casing
					Casing on bottom
					Hook up 1 1/2" casing pressure line w/king
10:09	300		3	5	H2O ahead
10:20	250		60	5	Mix 250 gal cement @ 15 gal/gal
10:22	0		0	5	Start displacement
10:30	300		110		plug down - close in well head
					Circulation 1 hr 15 min
					Circulated 6 bbl cement to pit
					Job Complete
					Thanks Steve

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 25 2008

CONSERVATION DIVISION
WICHITA, KS