

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33539
Name: Cherokee Wells, LLC.
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Browning
Phone: (620) 378-3650 *KCCPT*
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: LH SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Attached Drilling Report Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 205-27781-0000
Spot Description: NW - SE 1980 FSL/1980 FEL
NW - SE - - - - Sec. 4 Twp. 28 S. R. 15 East West
1,980 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Pierpoint Farms Well #: A-9
Date Well Completed: N/A
The plugging proposal was approved on: 7/7/09 (Date)
by: John Almond (KCC District Agent's Name)
Plugging Commenced: 7/7/09
Plugging Completed: 7/7/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Attached Drilling Report		N/A	N/A	N/A	N/A

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Washed well out to TD. Mixed and pumped 110 sacks of 60/40 poz mix cement with 2% CaCl and 2% gel. Filled with cement to 3' below ground level.

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JUL 27 2009
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Plugging Contractor License #: 33901 Name: Consolidated Oil Well Services
Address 1: P.O. Box 884 Address 2: _____
City: Chanute State: Kansas Zip: 66720 + _____
Phone: (620) 431-9210
Name of Party Responsible for Plugging Fees: Cherokee Wells, LLC.

State of Kansas County, Wilson, ss.
Emily Browning Employee of Operator or Operator on above-described well
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Emily Browning Tracy Miller *KCCPT*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Notary Public - State of Kansas
My Appt. Expires 12/1/2010



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 23427
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanuta, KS 66720
620-431-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-09	2890	Pierbini Farms # A-9				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Darnest S Energy Partners			485	Alan		
MAILING ADDRESS			479	Dave		
496 Camp Bowie Suite 200						
CITY	STATE	ZIP CODE				
Ft Worth	TX	76107				

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ftk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Soft Misting: Rig up to 2 3/8 tubing Break Circulation with Fresh Water
Mix 110 lbs 60/40 Poz mix Cement w/ 2% CaCl2 & 2% Gsl.
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	40	MILEAGE	345	138.00
1131	110 sks	60/40 Poz mix cement	10.70	1177.00
1102	190 #	CaCl2 2%	.71	134.90
1118A	190 #	Gsl 2%	.16	30.40
5407	4.73 Tons	Ton Mileage Bulk Truck	M/C	296.00
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			Sub Total	2365.40
			SALES TAX	84.51
			ESTIMATED TOTAL	2450.91

Form 3737

230303

AUTHORIZATION Witness by James TITLE Co. Rep DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic # 33539
API #:	15-205-27781-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
S4	T28S	R15E
Location:	NW,SE	
County:	Wilson	

				Gas Tests			
Well #:	A-9	Lease Name	Pierpoint Farms	Depth	Inches	Orifice	flow - MCF
Location:	1980	FSL	Line				
	1980	FEL	Line				
Spud Date:	6/30/2009						
Date Completed:	7/1/2009	TD:	68				
Driller:	Louis Heck	Abandon					
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	68'						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							
Stand By Time - 3 1/2 hours							
09LG-070109-R3-020A-Pierpoint Farms A-9-CW-249A							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden						
2	43	clay						
43	58	gravel						
58	59	broken lime						
59	68	shale						
68		Total Depth						
		Abandon well						

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