

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-1-06 2-3-06 2-20-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26297-00-00
County: Wilson
____ SW ____ SE ____ SE Sec. 23 Twp. 30 S. R. 14 East West
620' FSL _____ feet from S N (circle one) Line of Section
750' FEL _____ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Remsberg Well #: D4-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 900' Kelly Bushing: _____
Total Depth: 1504' Plug Back Total Depth: 1495'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1499
feet depth to 150 w/ 150 sx cmt.
Alt 2 - Dig - 11-7-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 190 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Remsberg Well #: D4-23
 Sec. 23 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED JUN 16 2006 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1502'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1434'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-1-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 72	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
Remsberg D4-23 API# 15-205-26296-00-00
SW SE SE Sec 23 T30S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1298.5' - 1300'	300 gal 15% HCl, 2315# sd, 235 BBL fl	
4	1179' - 1182'	300 gal 15% HCl, 4520# sd, 345 BBL fl	
4	1100.5' - 1102'	300 gal 15% HCl, 2310# sd, 235 BBL fl	
4	1039' - 1041'	300 gal 15% HCl, 3205# sd, 270 BBL fl	
4	989' - 992.5'	300 gal 15% HCl, 7005# sd, 455 BBL fl	
4	873' - 875'	300 gal 15% HCl, 3050# sd, 285 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 23	T. 30	R. 14 E
API No. 15- 205-26297	County: WL		
Elev. 900	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: D4-23	Lease Name: Remsberg		
Footage Location:	620 ft. from the	North	Line
	750 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/1/2006	Geologist:		
Date Completed: 2/3/2006	Total Depth: 1502		

Gas Tests:
Comments:
Start injecting @ 520

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	<p>RECEIVED</p> <p>JUN 16 2006</p> <p>KCC WICHITA</p>
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	Consolidated	
Sacks:			
			Driller - Andy Coats

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil wet	0	7	oswego	982	986				
lime	7	59	shale	986	1026				
shale	59	87	coal	1026	1029				
lime	87	305	shale	1029	1049				
sand shale wet	305	352	coal	1049	1051				
shale	352	432	sand shale	1051	1090				
lime	432	445	coal	1090	1092				
shale	445	467	shale	1092	1150				
lime	467	550	coal	1150	152				
shale wet	550	575	shale	152	1349				
lime	575	601	coal	1349	1351				
shale	601	642	shale	1351	1357				
lime	642	649	Mississippi	1357	1502 TD				
shale	649	682							
sand shale	682	805							
sand	805	827							
sand shale	827	859							
coal	859	865							
pink lime	865	881							
shale	881	932							
oswego	932	961							
summit	961	968							
oswego	968	977							
mulky	977	982							

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08254

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-06	2368	Rensburg D4-23	23	305	14E	WILSON
CUSTOMER DART Cherokee BASIN			McPherson Dry			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	RICK L		
STATE Ks			439	Justin		
ZIP CODE 67301			434	JIM		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 6.3 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 30 sks Regular Cement w/ 3% CAGL2, 1/2" Floccle per/sk @ 14.8* per/gal yield 1.18. Displace w/ 2 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1104	30 sks	Regular Class "A" Cement	10.25	307.50
1102	84 *	CAGL2 3%	.64	53.76
1107	1/2 sk	Floccle 1/2" per/sk	44.90	22.45
5407	1.41 Tons	Ton Mileage Bulk TRUCK	Mic	275.00
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
			Sub total	1662.11
		Thank you	SALES TAX 6.3%	24.17
		200741	ESTIMATED TOTAL	1686.28

AUTHORIZATION AM

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08290
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-6-06	2368	Remsburg D4-23				Wilson	
CUSTOMER <u>DART Cherokee BASIN</u>		Gus Jones Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				<u>445</u>	<u>Rick L.</u>		
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>			<u>439</u>	<u>Justin</u>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1504' CASING SIZE & WEIGHT 4 1/2 9.5" now
 CASING DEPTH 1499' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.2 BBL DISPLACEMENT PSI 750 ~~PSI~~ 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 25 BBL fresh water. wash down 5' casing for total casing depth of 1499'. Rig up to cement. Pump 4 sks gel flush w/ hulls, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal, yield 1.73. wash out pump & lines, shut down. Release Plug. Displace w/ 24.2 BBL fresh water. Final Pumping Pressure 750 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
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1126 A	150 SKS	Thick Set Cement	13.65	2047.50
1110 A	24 SKS	Kol-Seal 8" per/sk	17.75	426.00
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	Hulls	15.25	15.25
5407	8.25 TONS	Tan Mileage Bulk TRUCK	MI/C	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3829.60
			SALES TAX 6.3%	161.07
			ESTIMATED TOTAL	3990.67

AUTHORIZATION AK TITLE _____ DATE _____
 Thank you 02818