

JUN 21 2006

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, inc  
License: 33072  
Wellsite Geologist: Ken Recooy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/21/06 2/22/06 3/2/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

<sup>205</sup>  
API No. 15 - 438-26307-00-00  
County: Neesho Wilson  
\_\_\_\_ ne ne Sec. 27 Twp. 28 S. R. 17  East  West  
660 feet from S (N) (circle one) Line of Section  
525 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Bollig, Anthony J. Well #: 27-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1032 Kelly Bushing: n/a  
Total Depth: 1230 Plug Back Total Depth: 1204.36  
Amount of Surface Pipe Set and Cemented at 21' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1204.36  
feet depth to surface w/ 145 sx cmt.

Alt 2-Dlg - 11-7-08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann  
Title: Head of Operations Date: 6/20/06  
Subscribed and sworn to before me this 20<sup>th</sup> day of June,  
2006.  
Notary Public: Jennifer R Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 27-1  
 Sec. 27 Twp. 28 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density/Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1204.36	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1109-1111/1059-1061/958-960/948-950/861-863/822-825	300gal 15% HCL w/ 41 bbls 2% kcl water, 692bbls water w/ 2% KCL, Blockde 6200# 30/70 sand	1109-1111/1059-1061
4	804-806/738-742/725-729	400gal 15% HCL w/ 42 bbls 2% kcl water, 544bbls water w/ 2% KCL, Blockde 11400# 30/70 sand	958-960/948-950
			861-863/822-825
			804-806
		400gal 15% HCL w/ 34 bbls 2% kcl water, 400bbls water w/ 2% KCL, Blockde 3100# 30/70 sand	738-742/725-729

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1174	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
3/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	45.3mcf	62bbls			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1292**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-2-06	Bolling Anthony 27-1			27	28	17	WJL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:45	5:45		903388		3	Joe B
Tim A	2:45	5:30		903255		2.75	Tim A
MAVERICK D	2:45	5:30		903206		2.75	Maverick D
DAVID C	2:45	5:15		903296	932452	2.5	David C
LEON H	2:45	6:30		931500		3.75	Leon H

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1210 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1204.36 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.20 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
RAN 2 SKS prem gel swept to surface. Installed cement head RAN 12 SK prem gel followed by 12 bbl clay & 155 SKS of cement To get dye to surface. Flushed pump. Pumped wiper Plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1204.36	Ft 4 1/2 casing	
	5	centralizers	
	1	4 1/2 weld on collar	
903139	2 hr	casing tractor	
930804	2 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 each	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	3.75 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	

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 WICHITA, KS

# Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	LC# 33344	R 17E
API #:	15-205-26307-00-00		NE, NE
Operator:	Quest Cherokee, LLC		Wilson
Address:	9520 North May Avenue - Suite 300		
	Oklahoma City, OK 73120		
Gas Tests			
Well #:	27-1	Lease Nan Bollig, Anthony J.	Depth Oz.    Orifice    flow - MCF
Location:	660 ft. from N Line		380    No Flow
	525 ft. from E Line		405    Trace
Spud Date:	2/21/2006		555    5    3/8"    7.98
Date Completed:	2/22/2006	TD: 1230	630    Gas Check Same
Driller:	Mike Reid		680    10    3/8"    11.3
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>	
Hole Size	12 1/4"	6 3/4"	730    24    3/8"    17.4
Casing Size	8 5/8"		745    3    3/4"    24.5
Weight			780    Gas Check Same
Setting Depth	21' 6"		805    Gas Check Same
Cement Type	Portland		830    Gas Check Same
Sacks	4		855    Gas Check Same
Feet of Casing	21' 6"		905    8    3/8"    40
			930    Gas Check Same
			955    8    1"    73.1
Rig Time	Work Performed		980    3    1"    44.7
			1055    Gas Check Same
			1080    Gas Check Same
			1121    2    1"    36.5
Geologist:			

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	335	336' 6"	Hushpuckney-	521	536	Altamont- lime
1	117	shale	336' 6"	339	shale	536	539	shale
117	121	lime	339	347	lime	539	549	Weiser- sand
121	151	sand	347	352	shale	549	567	shale
151	152	shale	352	365	lime	567	583	sand
152	153	coal	365	370	shale	583	597	Laminated sand
153	154	shale	370	372	Southmound- b	597	607	sand
154	155' 6"	blk shale			Wet	607	625	shale
156' 6"	216	shale	372	375	shale	625	627	lime
216	219	lime	375	419	lime	627	628' 6"	Mulberry- coal
219	220	shale	390		Add Water	628' 6"	633	shale
220	287	lime	419	450	shale .	633	659	Pink- lime
287	289	shale	450	451	lime	659	661	shale
289	292	Stark- blk sha	451	471	shale	661	663	Lexington- blk shale
292	295	shale	471	483	sand	663	664	coal
295	299	lime	483	487	shale	664	689	shale
299	333	sand	487	506	sand	689	698	Peru- sand
333	335	shale	506	521	shale	698	701	shale

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Operator: Quest Cherokee, LLC			Lease Name:			Bollig, Anthony Well # 27-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
701	702	coal	923	948	shale				
702	703	shale	948	949' 6"	Weir- coal				
703	722	Oswego- lime	949' 6"	952	shale				
722	725	shale	952	959	Bartlesville- sand				
725	727	Summit- blk s	959	960	shale				
727	731	shale	960	961' 6"	Bluejacket- coal				
731	736	lime	961' 6"	974	shale				
736	738	shale	974	981	sand				
738	740	Mulky- blk sh	981	1045	shale				
740	741' 6"	coal	1045	1051	Laminated sand				
741' 6"	744	shale	1051	1052	shale				
744	746	lime	1052	1053	Rowe- coal				
746	778	shale	1053	1057	shale				
778	783	Squirrel- sand	1057	1058' 6"	Neutral- coal				
783	786	shale	1058' 6"	1111	shale				
786	798	sand	1111	1112' 6"	Riverton- coal				
798	800	shale	1112' 6"	1122	shale				
800	801	Bevier- coal	1122	1230	chat				
801	819	shale	1230		Total Depth				
819	821	Ardmore- lime							
821	823	shale							
823	824' 6"	Crowburg- blk shale							
824' 6"	826	coal							
826	827	shale							
827	836	Cattlemen- sand							
836	858	shale							
858	859' 6"	Fleming- blk shale							
859' 6"	889	shale							
889	890	Mineral- coal							
890	895	shale							
895	901	sand							
901	912	shale							
912	913	Tebo- coal							
913	916	shale							
916	923	sand							

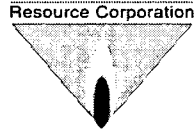
Notes: 06LB-022206-R2-016-Bollig, Anthony J. 27-1 - Quest

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*Keep Drilling - We're Willing!!*

# QUEST

Resource Corporation



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KANSAS CORPORATION COMMISSION

**JUN 21 2006**

CONSERVATION DIVISION  
WICHITA, KS

DATE: 02/22/2006

**Data from Driller's Log**

**Well Refined Rig 2.**

<b>WELL NAME:</b> Bollig, Anthc		<b>SECTION:</b> 27		<b>REPORT #:</b>		<b>SPUD DATE:</b> 2/21/2006	
<b>WELL #:</b> 27-1		<b>TWP:</b> 28S		<b>DEPTH:</b> 1230			
<b>FIELD:</b> Cherokee Ba		<b>RANGE:</b> 17E		<b>PBTD:</b>			
<b>COUNTY:</b> Neosho		<b>ELEVATION:</b> 1032		<b>FOOTAGE</b> 660		<b>FT FROM</b> North <b>LINE</b>	
<b>STATE:</b> Kansas		<b>API #:</b> 15-133-26307-00-00				<b>FT FROM</b> East <b>LINE</b>	
						NE NE	

**ACTIVITY DESCRIPTION:**

Well Refined Drilling, Mike Reid drilled to TD 1230 ft. on 02/22/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
	0 mcf/day @	FT. * Gas Test at 405 ft. Light blow.
	8 mcf/day @	FT. * 8 mcf/day from this area. Gas Test at 555 ft.
Mulberry Coal	8 mcf/day @	627-628.5 FT. GCS. Gas Test at 630 ft.
Lexington Shale & Coal	11 mcf/day @	661-664 FT. 3 mcf/day from this area. Gas Test at 680 ft.
Summit Shale & Coal	17 mcf/day @	725-727 FT. 6 mcf/day from Summit. Gas test at 730 ft.
Mulky Shale & Coal	25 mcf/day @	738-741.5 FT. 8 mcf/day from Mulky. Gas Test at 745 ft.
Bevier Coal	25 mcf/day @	800-801 FT. GCS. Gas Test at 780 ft.
Verdigris Limestone	25 mcf/day @	819-821 FT.
Croweburg Shale & Coal	25 mcf/day @	823-826 FT. GCS. Gas Test at 855 ft.
Fleming Coal	40 mcf/day @	858-859.5 FT. 15 mcf/day from this area. Gas Test at 905 ft.
Weir Coal	73 mcf/day @	948-949.5 FT. 33 mcf/day from this area. Gas Test at 955 ft.
Bartlesville Sand	45 mcf/day @	952-959 FT. Gas Test at 980 ft.
Rowe Coal	45 mcf/day @	1052-1053 FT. GCS. Gas Test at 1055 ft.
Neutral Coal	45 mcf/day @	1057-1058.5 FT. GCS. Gas Test at 1080 ft.
Riverton Coal	37 mcf/day @	1111-1112.5 FT. Gas Test at 1121 ft.
Mississippi	37 mcf/day @	Top at 1122 FT. GCS.

TD: 1230 ft.

\*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Total Depth @ 1230 ft.

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:** Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 633-659
- Peru Sandstone 689-698
- Stray Unknown Coal 701-702
- Oswego Limestone 703-722
- Squirrel Sand 778-783
- Cattleman Sand 827-836
- Mineral Coal 889-890
- Tebo Coal 912-913
- Bluejacket Coal 960-961.5

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net