

ORIGINAL

RECEIVED

JUN 20 2006

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500 Contractor: Name: Well Refined Drilling Company, inc License: 33072

Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to Enhr/SWD [] Plug Back [] Plug Back Total Depth

[] Commingled [] Docket No.

[] Dual Completion [] Docket No.

[] Other (SWD or Enhr.?) [] Docket No.

2/18/06 2/21/06 3/2/06 Spud Date or Date Reached TD Completion Date or Recompletion Date

2/18/06 2/21/06 3/2/06 Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 205 133-26310 -00 -00

County: ~~Neosho~~ Wilson

Sec. 27 Twp. 28 S. R. 17 [X] East [] West

2280 feet from (S) N (circle one) Line of Section

700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bollig, Robert J. Well #: 27-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1062 Kelly Bushing: n/a

Total Depth: 1255 Plug Back Total Depth: 1248.11

Amount of Surface Pipe Set and Cemented at 21.4 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1248.11

feet depth to surface w/ 148 AH2-Dlg-11-7-08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/19/06

Subscribed and sworn to before me this 19th day of June

2006.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received [] Geologist Report Received [] UIC Distribution []

JENNIFER AMMANN Notary Public - State of Kansas My Appl. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Robert J. Well #: 27-2
 Sec. 27 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 21' 6" | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 1248.11 | "A" | 148 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------------|
| 4 | 1149-1151/1100-1102/1094-1095/1001-1003/860-863/841-843 | 400gal 15% HCL w/ 29 bbls 2% kcl water, 512bbls water w/ 2% KCL, Blockie 7000# 20/40 sand | 1149-1151/1100-1102 |
| 4 | 776-780/763-767 | | 1094-1095 |
| | | 400gal 15% HCL w/ 48 bbls 2% kcl water, 548bbls water w/ 2% KCL, Blockie 9300# 20/40 sand | 1001-1003/860-863 |
| | | | 841-843 |
| | | 400gal 15% HCL w/ 54 bbls 2% kcl water, 357bbls water w/ 2% KCL, Blockie 5800# 20/40 sand | 776-780/763-767 |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2-3/8" | 1040 | n/a | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 3/25/06 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | n/a | 42.5mcf | 96.5bbls | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1293

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|--------------------|---------|----------|-------|--------|
| 3-2-06 | Ballig Robert 27-2 | 27 | 28 | 17 | WJL |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe P. | 11:30 | 2:45 | NO | 903388 | | 3.25 | <i>[Signature]</i> |
| T.M.A. | 11:30 | 2:45 | ↓ | 903255 | | 3.25 | <i>[Signature]</i> |
| MANUEL P. | 11:30 | 2:45 | ↓ | 903206 | | 3.25 | <i>[Signature]</i> |
| DAVID C. | 11:30 | 2:45 | ↓ | 903296 | 932452 | 3.25 | <i>[Signature]</i> |
| KEVIN H. | 11:30 | 2:45 | ↓ | 931500 | | 3.25 | <i>[Signature]</i> |

JOB TYPE Logging HOLE SIZE 12 3/4 HOLE DEPTH 1255 CASING SIZE & WEIGHT 4 1/2 11.5
 CASING DEPTH 1248.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1990 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 SKS prem gel surf to surface. Installed cement head RAN 14 bbl dye followed by 160 SKS of cement to get dye to surface. Flushed pump plug wiper plug to bottom of sand float shoe.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| | 1248.11 | Ft 4 1/2 casing | |
| | 5 | centralizers | |
| 90100 | 2 hr | casing tractor | |
| T-3 | 2 hr | Casing trailer | |
| 903388 | 3.25 hr | Foreman Pickup | |
| 903255 | 3.25 hr | Cement Pump Truck | |
| 903206 | 3.25 hr | Bulk Truck | |
| 1104 | 150 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Free Baffles 3 1/2" x 3" | |
| 1126 | 1 | OWC - Blend Cement 1 1/2" wiper Plug | |
| 1110 | 16 hr | Gilsonite | |
| 1107 | 1.5 hr | Flo-Seal | |
| 1118 | 2 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate perchloride | |
| 1123 | 7000 gal | City Water | |
| 903296 | 3.25 hr | Transport Truck | |
| 932452 | 3.25 hr | Transport Trailer | |
| 931500 | 3.25 hr | 80 Vac | |
| Ravin 4513 | 1 | 1 1/2" Float shoe | |

CONSERVATION DIVISION
WICHITA, KS

JUN 20 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



| | | | |
|----------------------|-----------------------------------|-----------------------------|---------------------|
| Rig #: | 2 | Lic # 33344 | R 17E |
| API #: | 15-205-26310-00-00 | | N2, NE, SE |
| Operator: | Quest Cherokee, LLC | | Wilson |
| Address: | 9520 North May Avenue - Suite 300 | | |
| | Oklahoma City, OK 73120 | | |
| Well #: | 27-2 | Lease Nan Bollig, Robert J. | Gas Tests |
| Location: | 2280 ft. from S Line | 530 | Orifice No Flow |
| | 700 ft. from E Line | 555 | 3 3/8" 6.18 |
| Spud Date: | 2/20/2006 | 605 | Gas Check Same |
| Date Completed: | 2/21/2006 | TD: 1255 | 630 4 3/8" 7.14 |
| Driller: | Mike Reid | 705 | 9 3/8" 10.7 |
| Casing Record | Surface | Production | 770 Gas Check Same |
| Hole Size | 12 1/4" | 6 3/4" | 780 Gas Check Same |
| Casing Size | 8 5/8" | | 805 Gas Check Same |
| Weight | | | 855 7 3/8" 9.45 |
| Setting Depth | 21' 6" | | 930 10 3/8" 11.3 |
| Cement Type | Portland | | 1030 7 3/8" 9.45 |
| Sacks | 4 | | 1105 Gas Check Same |
| Feet of Casing | 21' 6" | | 1150 5 3/8" 7.98 |
| | | | 1180 8 3/8" 10.1 |
| Rig Time | Work Performed | 1255 | Gas Check Same |
| Geologist: Ken Recco | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-----------|---------|---------|-----------|-----|---------|----------------------|
| 0 | 1 | OB | 258 | 326 | lime | 525 | 545 | Altamont- lime |
| 1 | 3 | clay | 326 | 327 | shale | 545 | 547 | shale |
| 3 | 13 | lime | 327 | 328' 6" | blk shale | 547 | 558 | sand |
| 13 | 23 | shale | 328' 6" | 336 | shale | 558 | 566 | lime |
| 23 | 29 | lime | 336 | 370 | sand | 566 | 575 | shale |
| 29 | 152 | shale | 370 | 375 | shale | 575 | 590 | sand |
| 152 | 157 | lime | 375 | 398 | lime | 590 | 622 | shale |
| 157 | 159 | shale | 398 | 408 | shale | 622 | 639 | sand |
| 159 | 185 | sand | 408 | 410 | lime | 639 | 664 | shale |
| 185 | 187 | shale | 410 | 412 | shale | 693 | | Add Water |
| 187 | 188 | coal | 412 | 453 | lime | 664 | 696 | Pink- lime |
| 188 | 191 | shale | 453 | 464 | shale | 696 | 698 | shale |
| 191 | 195 | lime | 464 | 466 | blk shale | 698 | 700 | Lexington- blk shale |
| 195 | 211 | shale | 466 | 495 | shale | 700 | 701 | shale |
| 211 | 215 | lime | 495 | 506 | sand | 701 | 702 | coal |
| 215 | 250 | shale | 506 | 520 | shale | 702 | 714 | shale |
| 250 | 253 | lime | 520 | 522' 6" | blk shale | 714 | 737 | sand |
| 253 | 258 | shale | 522' 6" | 525 | shale | 737 | 738' 6" | coal |

| Operator: Quest Cherokee, LLC | | | Lease Name: Bollig, Robert . Well # 27-2 | | | page 2 | | |
|-------------------------------|---------|----------------|--|----------|---------------------|--------|--------|-----------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 738' 6" | 740 | shale | 953 | 1000 | sand | | | |
| 740 | 744 | Oswego- lime | 1000 | 1001' 6" | Weir- coal | | | |
| 744 | 746' 6" | shale | 1001' 6" | 1009 | shale | | | |
| 746' 6" | 759 | lime | 1009 | 1018 | Bartlesville- sand | | | |
| 759 | 763 | shale | 1018 | 1024 | shale | | | |
| 763 | 765 | Summit- blk s | 1024 | 1027 | blk shale | | | |
| 765 | 767 | shale | 1027 | 1028 | Bluejacket- coal | | | |
| 767 | 773 | lime | 1028 | 1043 | shale | | | |
| 773 | 774 | shale | 1043 | 1051 | Tucker- sandy/shale | | | |
| 774 | 776 | Mulky- blk sh | 1051 | 1084 | shale | | | |
| 776 | 777' 6" | coal | 1084 | 1095 | Laminated sand | | | |
| 777' 6" | 789 | shale | 1095 | 1098 | shale | | | |
| 789 | 828 | Squirrel- sand | 1098 | 1099 | blk shale | | | |
| | | Oil Odor | 1099 | 1100' 6" | Rowe- coal | | | |
| 828 | 840 | shale | 1100' 6" | 1103 | shale | | | |
| 840 | 841' 6" | Bevier- coal | 1103 | 1104 | Neutral- coal | | | |
| 841' 6" | 857 | shale | 1104 | 1144 | shale | | | |
| 857 | 858 | Ardmore- lime | 1144 | 1146 | Laminated sand | | | |
| 858 | 859 | shale | 1146 | 1148 | shale | | | |
| 859 | 861 | Crowburg- blk | 1148 | 1149 | blk shale | | | |
| 861 | 862' 6" | coal | 1149 | 1150 | Riverton- coal | | | |
| 862' 6" | 864 | shale | 1150 | 1156 | shale | | | |
| 864 | 871 | Cattleman- s | 1156 | 1170 | Mississippi- chat | | | |
| 871 | 888 | shale | 1170 | 1255 | lime | | | |
| 888 | 889' 6" | Fleming- coal | 1255 | | Total Depth | | | |
| 889' 6" | 897 | shale | | | | | | |
| 897 | 898' 6" | Mineral- coal | | | | | | |
| 898' 6" | 903 | shale | | | | | | |
| 903 | 913 | sand | | | | | | |
| 913 | 924 | shale | | | | | | |
| 924 | 925 | Scammon- coal | | | | | | |
| 925 | 949 | shale | | | | | | |
| 949 | 950' 6" | blk shale | | | | | | |
| 950' 6" | 952 | shale | | | | | | |
| 952 | 953 | Tebo- coal | | | | | | |

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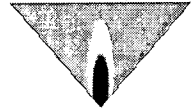
CONSERVATION DIVISION
WICHITA, KS

Notes: 06LB-022106-R2-015-Bollig, Robert J. 27-2 - Quest

Keep Drilling - We're Willing!!

QUEST

Resource Corporation



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JUN 20 2006

CONSERVATION DIVISION
WICHITA, KS

DATE: 02/21/2006

Data from Driller's Log

Well Refined Rig 2.

| | | | | | |
|----------------------------------|-------------------|--------------------|---------------------|----------------------|-------------|
| WELL NAME: Bollig, Robert | SECTION: | 27 | REPORT #: | SPUD DATE: | 2/18/2006 |
| WELL #: 27-2 | TWP: | 28S | DEPTH: 1255 | | |
| FIELD: Cherokee Ba | RANGE: | 17E | PBTD: | | |
| COUNTY: Neosho | ELEVATION: | 1062 | FOOTAGE 2280 | FT FROM South | LINE |
| STATE: Kansas | API #: | 15-133-26310-00-00 | 700 | FT FROM East | LINE |
| | | | | N/2 NE SE | |

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid drilled to TD 1255 ft. on 02/21/2006.

| GAS SHOWS: | Cumulative Gas | Net Gas / Comments |
|-----------------------------------|----------------|---|
| | 0 mcf/day @ | FT. * Gas Test at 530 ft. No flow. |
| | 6 mcf/day @ | FT. * 6 mcf/day from this area. Gas Test at 555 ft. |
| Mulberry Coal | 6 mcf/day @ | FT. * GCS. Gas Test at 605 ft. |
| Lexington Shale & Coal | 7 mcf/day @ | 698-702 FT. 1 mcf/day from this area. Gas Test at 630 ft. |
| Summit Shale & Coal | 11 mcf/day @ | 763-765 FT. 4 mcf/day from Lexington. Gas Test at 705 ft. |
| Mulky Shale & Coal | 11 mcf/day @ | 774-777.5 FT. GCS. Gas Test at 770 ft. |
| Bevier Coal | 11 mcf/day @ | 840-841.5 FT. GCS. Gas Test at 855 ft. |
| Verdigris Limestone | 11 mcf/day @ | 857-858 FT. |
| Croweburg Shale & Coal | 11 mcf/day @ | 859-862.5 FT. |
| Fleming Coal | 11 mcf/day @ | 888-889.5 FT. GCS. Gas Test at 930 ft. |
| Weir Coal | 11 mcf/day @ | 1000-1001.5 FT. |
| Bartlesville Sand | 9 mcf/day @ | 1009-1018 FT. Gas Test at 1030 ft. |
| Rowe Coal | 9 mcf/day @ | 1098-1100.5 FT. |
| Neutral Coal | 9 mcf/day @ | 1103-1104 FT. GCS. Gas Test at 1105 ft. |
| Riverton Coal | 8 mcf/day @ | 1148-1150 FT. Gas Test at 1150 ft. |
| Mississippi | 10 mcf/day @ | Top at 1156 FT. Gas Test at 1180 ft. |

TD: 1255 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Total Depth @ 1255 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 664-696
- Stray Unknown Coal 737-738.5
- Oswego Limestone 740-744
- Squirrel Sand 789-828 oil odor
- Cattleman Sand 864-871
- Mineral Coal 897-898.5
- Tebo Coal 924-925
- Scammon Coal 952-953
- Bluejacket Coal 1024-1028
- Tucker Sand 1043-1051

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrep.net