

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-16-06 2-20-06 3-9-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30920-00-00
County: Montgomery
SW NW NW Sec. 3 Twp. 31 S. R. 15 East West
4300' FSL _____ feet from (E) N (circle one) Line of Section
4800' FEL _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McRoberts Well #: A1-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 864' Kelly Bushing: _____
Total Depth: 1364' Plug Back Total Depth: 1356'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1361
feet depth to 0 w/ 140 sx cmt.
Alt 2 - Dlg - 11/7/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 200 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June
20 06
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McRoberts Well #: A1-3
 Sec. 3 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1358'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1252'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 3-16-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 63	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 McRoberts A1-3 API# 15-125-30920-00-00
 SW NW NW Sec 3 T31S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1055.5' - 1057' / 1019.5' - 1020.5'	600 gal 15% HCl, 4005# sd, 20 bio-balls, 430 BBL fl	
4	916.5' - 918.5'	300 gal 15% HCl, 940# sd, 270 BBL fl	
4	878' - 880' / 858.5' - 860'	600 gal 15% HCl, 4915# sd, 20 bio-balls, 575 BBL fl	
4	823' - 825.5'	300 gal 15% HCl, 4010# sd, 385 BBL fl	
4	695' - 696.5'	300 gal 15% HCl, 2310# sd, 245 BBL fl	
4	552' - 553'	300gal 15% HCl, 1476# sd, 195 BBL Fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 3	T. 31	R. 15 E
API No. 15- 125-30920	County: MG		
Elev. 864	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A1-3	Lease Name: McRoberts		
Footage Location:	4300 ft. from the	North	Line
	4800 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/17/2006	Geologist:		
Date Completed: 2/20/2006	Total Depth: 1364		

2/20/06

Gas Tests:
Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	Driller - Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	939	1001				
shale	4	225	coal	1001	1002				
lime	225	316	shale	1002	1038				
shale	316	393	coal	1038	1040				
lime	393	431	shale	1040	1074				
shale	431	525	coal	1074	1076				
lime	525	537	sand shale	1076	1168				
sand shale	537	620	sand	1168	1180				
sand	620	641	shale	1180	1186				
sandy shale	641	711	coal	1186	1188				
coal	711	712	shale	1188	1197				
pink lime	712	730	Mississippi	1197	1364 TD				
shale	730	785							
oswego	785	822							
summit	822	830							
oswego	830	838							
mulky	838	844							
oswego	844	850							
shale	850	876							
coal	876	878							
shale	878	937							
coal	937	939							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08354
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-21-06	2368	McRoberts A1-3	3	31	15E	MG	
CUSTOMER Dart Cherokee Basin			Gus Jones	TRUCK #			DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Alon		
CITY Independence				439	Justin		
STATE Ks	ZIP CODE 67301			437	Scott		
				452/763	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1364' CASING SIZE & WEIGHT 4 1/2 9.5 # New
 CASING DEPTH 1361' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 4384 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22 Bbl DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 30 Bbl
Fresh Water. Pump 4sk Gel Flush w/ Hulls, 5 Bbl Water spacer, 10 Bbl Soap, 12 Bbl
Dye Water. Mixed 140sk Thick Set Cement w 8" Kol-Seal PWSK @ 13.2 #
Wash out Pump + lines. Released Plug. Displaced w/ 22 Bbl Water.
Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. (Good Cement
to surface = 7 Bbl Slurry to Pit.) Unit 5mins. Float Held.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	140sk	Thick Set Cement	13.65	1911.00
1110A	22sk	Kol-Seal 8" PWSK	17.75	390.50
1118A	4sk	Gel-Flush	7.00	28.00
1105	1sk	Hulls	15.25	15.25
5407	7.7 tons	Ton-Mileage Bulk Truck	m/c	275.00
5502C	3hrs.	80 Bbl Vac Truck	90.00	270.00
5501C	3hrs.	Water Transport	98.00	294.00
1123	6300gals	City Water	12.80 %...	80.64
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		SubTotal		4302.24
		SALES TAX @ 5.3%		130.16
		ESTIMATED TOTAL		4432.90

AUTHORIZATION AS TITLE 203185 DATE _____

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