

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2-20-06</u>	<u>2-20-06</u>	<u>3-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30921-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ NW \_\_\_\_\_ Sec. 2 Twp. 33 S. R. 15  East  West  
 4600' FSL \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
 4600' FEL \_\_\_\_\_ feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: J&E Clarkson Well #: A1-2  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 783' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1344' Plug Back Total Depth: 1335'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1340  
 feet depth to 135 w/ 135 sx cmt.  
D112-D1g-11-7-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 180 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Shultz D2-1 SWD License No.: 33074  
 Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 6/14/06  
 Subscribed and sworn to before me this 14th day of JUNE  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 19 2006**

**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&E Clarkson Well #: A1-2  
 Sec. 2 Twp. 33 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No  Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached
---	---

CASING RECORD <span style="float:right">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1340'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1169.5' - 1170.5'	300 gal 15% HCl		
4	933' - 936'	300 gal 15% HCl, 4515# sd, 310 BBL fl		
4	849.5' - 851'	300 gal 15% HCl, 1690# sd, 270 BBL fl		
4	810.5' - 812.5'	300 gal 15% HCl, 1905# sd, 290 BBL fl		
4	782' - 783.5' / 762' - 764'	600 gal 15% HCl, 4095# sd, 25 bio-balls, 420 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1133'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------------	---

Date of First, Resumed Production, SWD or Enhr. 3-23-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 15	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	-------------------	---------------------	---------------

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Submit ACO-18.)

RECEIVED  
 JUN 19 2006  
 KCC WICHITA

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 2</b>	<b>T. 33</b>	<b>R. 15 E</b>
<b>API No. 15- 125-30921</b>	<b>County: MG</b>		
<b>Elev. 783</b>	<b>Location:</b>		

<b>Gas Tests:</b>
<b>Comments:</b>
Start injecting @

<b>Operator:</b> Dart Cherokee Basin			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> A1-2	<b>Lease Name:</b> J & E Clarkson		
<b>Footage Location:</b>	4600 ft. from the	North	Line
	4605 ft. from the	West	Line
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 2/20/2006	<b>Geologist:</b>		
<b>Date Completed:</b> 2/22/2006	<b>Total Depth:</b> 1344		

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	Driller - Andy Coats
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"	McPherson	
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43'		
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	8		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	oswego	747	753				
clay	2	6	shale	753	760				
shale	6	27	coal	760	762				
coal	27	29	shale	762	819				
shale	29	203	coal	819	821				
lime	203	219	shale	821	844				
shale	219	272	coal	844	847				
lime	272	283	shale	847	929				
shale	283	358	coal	929	934				
black shale	358	366	shale	934	942				
shale	366	384	sand	942	972				
lime	384	397	sand shale	972	1081				
shale	397	445	sand	1081	1147				
lime	445	452	coal	1147	1149				
shale	452	482	shale	1149	1185				
sand	482	487	Mississippi	1185	1344 TD				
sand shale	487	586							
pink lime	586	617							
shale	617	678							
oswego	678	715							
summit	715	720							
oswego	720	740							
mulky	740	747							

RECEIVED  
JUN 19 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08379  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-23-06	2368	J & E CLARKSON A1-2	2	335	15E	MG	
CUSTOMER DART Cherokee Basin		Gus Jones Riq 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				445	RICK		
CITY Independence	STATE Ks	ZIP CODE 67301			439	JUSTIN	
				436	LARRY		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1344' CASING SIZE & WEIGHT 4 1/2 10.5\* NBW  
 CASING DEPTH 1340' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.3 DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Riq up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL former, 10 BBL water Spacer. Mixed 135 sks Thick Set Cement w/ 8\* Kol-Seal per/sk @ 13.2\* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.3 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Riq down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126 A	135 SKS	Thick Set Cement		
1110 A	21 SKS	Kol-Seal 8* per/sk	13.65	1842.75
			17.75	372.75
1118 A	4 SKS	Gel Flush		
1105	1 sk	Hulls	7.00	28.00
5407	7.42 TONS	Ton Mileage BULK TRUCK	15.25	15.25
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	275.00
1123	3000 GALS	City water	90.00	270.00
			12.80 <sup>per 1000</sup>	38.40
4404	1	4 1/2 Top Rubber Plug		
1238	1 GAL	Soap	40.00	40.00
1205	2 GAL	Bi-Cide	33.75	33.75
			25.55	50.70
Sub Total				3880.00
SALES TAX 5.3%				123.88
ESTIMATED TOTAL				4003.88

RECEIVED  
 JUN 19 2006  
 KCC WICHITA

Thank you  
 203159

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_