

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-24-06</u>	<u>2-27-06</u>	<u>3-31-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30922-00-00
County: Montgomery
NE SW SW Sec. 27 Twp. 34 S. R. 14 East West
800' FSL _____ feet from (S) N (circle one) Line of Section
4450' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morrow et al Well #: D1-27
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 786' Kelly Bushing: _____
Total Depth: 1626' Plug Back Total Depth: 1618'
Amount of Surface Pipe Set and Cemented at 107 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1626
feet depth to 165 sx cmt.
Alt 2 - Dg - 11-27-00

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 100 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Morrow et al Well #: D1-27
 Sec. 27 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	107'	Class A	60	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1625'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	RECEIVED	1177' - 1178'	500 gal 15% HCl, 4500# sd, 75191 scf N2, 1965 BBL fl
4	JUN 16 2006	1045' - 1048'	500 gal 15% HCl, 9800# sd, 81652 scf N2, 1775 BBL fl
4	KCC WICHITA	1023' - 1024'	Not trtd
4		997' - 999'	500 gal 15% HCl, 2400# sd, 57000 scf N2, 1210 BBL fl

TUBING RECORD	Size 2 3/8"	Set At 1365'	Packer At NA	Liner Run Yes ✓ No
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Date of First, Resumed Production, SWD or Enhr. 4-12-06	Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 30	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08396

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-28-06	2368	Morrow Etal D1-27	27	345	14E	MG	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin		Gus Jones		445	Rick L.		
211 W. Myrtle		Rig 2		439	Justin		
CITY	STATE	ZIP CODE		436	John		
Independence	Ks	67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1628' CASING SIZE & WEIGHT 4 1/2 9.5# NEW
 CASING DEPTH 1626' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT 13.2# SLURRY VOL 51 BBL WATER gal/sk 8.0 OTHER _____
 DISPLACEMENT 26.3 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____ CEMENT LEFT in CASING 0'

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 4 sks Gel Flush w/ Halls, 10 BBL foam, 10 BBL fresh water. Mixed 165 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.3 BBL fresh water. FINAL Pumping Pressure 900 psi. Bump Plug to 1400 psi. Wait 5 minutes. Release Pressure. Float Held. Shut in casing @ 0 psi. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126 A	165 SKS	Thick Set Cement		
1110 A	26 SKS	Kol-SEAL 8" per/sk	13.65	2252.25
			17.75	461.50
1118 A	4 SKS	Gel Flush		
1105	1 SK	Halls	7.00	28.00
5407	Tons	Tow Mileage Bulk Truck	15.25	15.25
			MIC	275.00
5502 C	4 HRS	80 BBL VAC TRUCK		
1123	3000 gals	City water	90.00	360.00
4404	1	4 1/2 Top Rubber Plug	12.80	38.40
1238	1 GAL	Soap	40.00	40.00
1205	2 GAL	Bi-Cide	33.75	33.75
			25.35	50.70
		Sub Total		4468.25
		SALES TAX 5.3%		150.28
		ESTIMATED TOTAL		4618.53

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KCC WICHITA

Thank You

003584

AUTHORIZATION AS

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08363

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06	2368	Morrow ETAL D1-27	27	34	14E	MG

CUSTOMER Dart Cherokee Basin
 MAILING ADDRESS 211 W. Myrtle
 CITY Independence STATE Ks ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
439	Justin		

JOB TYPE Surface HOLE SIZE 11' HOLE DEPTH 112' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 107' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 14.48bl WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 5.88bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation.
Mixed 60 sks Regular Class "A" Cement w/ 2% Gel, 3% Cacle +
1/4" Flocele per/sk @ 14.8" per/gal. Displace w/ 5.8 Bbl Fresh Water.
Shut down. Close Casing. Good Cement to surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE		
5406	36	MILEAGE	6.20.00	620.00
			3.15	113.40
1104	60 sks	Class "A" Cement	10.25	615.00
1118A	2 sks	Gel 2%	7.00	14.00
1102	169 #	Cacle 3%	.64 #	108.16
1107	1/2 sks	Flocele 1/4" per/sk	44.90	22.45
5407		Ten-Mileage Bulk Truck	m/c	275.00
RECEIVED JUN 16 2006 KCC WICHITA				
		Thank You!		
		Sub Total		1768.01
		SALES TAX 5.3%		40.26
		ESTIMATED TOTAL		1808.27

AUTHORIZATION AS

803190
 TITLE _____

DATE _____