

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3-13-06</u>	<u>3-15-06</u>	<u>3-29-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30931-00-00  
County: Montgomery  
SE SE NE Sec. 3 Twp. 34 S. R. 14  East  West  
3190' FSL feet from (S) N (circle one) Line of Section  
450' FEL feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: S&J Beyen Well #: B4-3  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 865' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1586' Plug Back Total Depth: 1578'  
Amount of Surface Pipe Set and Cemented at 105 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 180 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

w/ AIFZ-Dig-11-7-08<sup>sx crb</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Engr. Clerk Date: 6/14/06  
Subscribed and sworn to before me this 14<sup>th</sup> day of June,  
2006  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 19 2006**

**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&J Beyen Well #: B4-3  
 Sec. 3 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	105'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1585'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1395.5' - 1397.5'	300 gal 15% HCl, 6000# sd, 113000 scf N2, 50 BBL fl	
4	1116.5' - 1118'	300 gal 15% HCl, 4500# sd, 65000000 scf N2, 45 BBL fl	
4	1045' - 1046.5'	300 gal 15% HCl, 4600# sd, 64858 scf N2, 40 BBL fl	
4	1022' - 1025'	300 gal 15% HCl, 3000# sd, 52193 scf N2, 30 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1567'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-7-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 17	Water Bbls. 20	Gas-Oil Ratio NA Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease Open Hole Perf. Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)

**RECEIVED**  
**JUN 19 2006**

KCC WICHITA



CONSOLIDATED OIL & SERVICES, INC.  
 P.O. BOX 884, CHANUT KS 66720  
 620-431-9210 OR 800-46 676

TICKET NUMBER 08450  
 LOCATION EUREKA  
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-06	2368	S & J Beyen 84-3	3	34S	14E	MG
CUSTOMER DART Cherokee Basin			Gus Jones Rig 2			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	RICK L.		
STATE KS			439	Scott		
ZIP CODE 67301			436	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1586' CASING SIZE & WEIGHT 4 1/2 9.5" New  
 CASING DEPTH 1584 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2\* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.7 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	160 sks	Thick Set Cement	14.65	2344.00
1110 A	1300 *	Kol-Seal 8" per/sk	.36 *	468.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	1sk HULLS	.34 *	17.00
5407	8.8 Tons	Ton Mileage BULK TRUCK	MI6	275.00
5502c	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 <sup>per 1000</sup>	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-side	25.35	50.70
RECEIVED JUN 19 2006 KCC WICHITA				
			Sub Total	4568.85
			SALES TAX	155.57
			ESTIMATED TOTAL	4724.42

Thank You 5.3%  
 203123

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08443  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-06	2368	St J Beyen 84-3	3	34s	14E	Montgomery
CUSTOMER DART Cherokee Basin			Mason Drilling Co.			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			446	SCOTT		
STATE Ks.			442	RICK P.		
ZIP CODE 67301						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 7/8"  
 CASING DEPTH 105' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 lb SLURRY VOL 9 1/2 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 5 3/4 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 7/8" casing. Break circulation with 18 Bbls water. Pumped 2 Bbls Operator  
Mixed 40 SKs Reg. cement of 22 Gal 2" CAC 2 1/2" Flocc. w/ 14.7 lb 1 1/2 Gal.  
Displace cement with 5 3/4 Bbls water, shut down - close casing in with good cement returns  
To Surface w/ 3 1/2 Bbls slurry.  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	-	MILEAGE 2nd Job of 2	-	m/c
1104 S	40 SKs	Regular - class A cement	11.25	450.00
1118 A	75 lbs	Gal 22	.14 lb	10.50
1102	75 lbs	CAC 2 1/2	.64 lb	48.00
1107	15 lbs	Flocc.	1.80 lb	27.00
5407	Ton	mileage - Bulk Truck	m/c	275.00
RECEIVED				
JUN 19 2006				
KCC WICHITA				
			5.32	SALE & TAX ESTIMATED TO AL
				28.38
				1458.88

AUTHORIZATION AB TITLE \_\_\_\_\_ DATE \_\_\_\_\_

203688