

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-22-06 2-23-06 3-3-06
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-30954-00-00
County: Montgomery
NE NE NE Sec. 23 Twp. 31 S. R. 14 East West
5135' FSL feet from (S) N (circle one) Line of Section
150' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hawk Well #: A4-23 SWD
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 918' Kelly Bushing: _____
Total Depth: 1882' Plug Back Total Depth: 1881'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1716
feet depth to 2 w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 260 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June
20 06
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Hawk Well #: A4-23 SWD
 Sec. 23 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

RECEIVED
JUN 16 2006
KCC WICHITA

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	8	
Prod	6 3/4"	5 1/2"	15.5#	1715'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1787' - 1881'	500 gal 15% HCl, 2500gal 28% HCl, 264 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1677'	1673'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08375

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-25-06	2368	Hawk A4-23SWD				MG

CUSTOMER Dart Cherokee Basin
MAILING ADDRESS 211 W. Myrtle
CITY Independence STATE Ks. ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Scott		
442	Rick P.		
479	Calin		
436	Larry		

JOB TYPE Leasing HOLE SIZE 7 7/8" HOLE DEPTH 1780' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb
CASING DEPTH 1716' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2 lb SLURRY VOL 77 Bbls WATER gal/sk 7.0 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 4034 Bbls DISPLACEMENT PSI 800 PSI 1250 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation with 41 Bbls water.
Pumped 15 Bbl Gel Flush/Hulls 15 Bbl water Spacer, 10 Bbl Foamer, 10 Bbl water Spacer.
Mixed 160 sks 60/40 Pozmix cement w/ 4% Gel, 8" P/SK of KOL-SEAL, 1/4" P/SK of Flocele, & 13.4 lb P/GAL.
Tailin with 110 sks Thick Set cement w/ 8" P/SK of KOL-SEAL, 1/4" P/SK of Flocele, & 13.2 lb P/GAL.
Shut down 2 - washout pump lines - Release Plug - Displace Plug with 4034 Bbls water.
Final pumping at 800 PSI - Bumped Plug to 1250 PSI - wait 5 minutes - Release Pressure.
Flozi Hold - close casing in with 0 PSI - Good cement returns to Surface with 18 Bbl slurry.

"Thank you" RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
1131	160 SKs.	60/40 Pozmix cement	3.15	113.40
1118 A	11 SKs.	Gel 4%	8.40	1344.00
1110 A	26 SKs.	KOL-SEAL 8" P/SK	7.20	72.00
1107	2 SKs.	Flocele 1/4" P/SK	17.25	461.50
1126 A	110 SKs.	Thick Set cement	44.90	89.80
1110 A	17 SKs.	KOL-SEAL 8" P/SK	13.65	1501.50
1107	1 SK.	Flocele 1/4" P/SK	17.75	301.75
1118 A	6 SKs.	Gel Flush	44.90	44.90
1105	1 SK.	Hulls	7.00	42.00
1238	1 GAL.	SOAP	15.25	15.25
1205	2 GAL.	Bi-side	33.75	33.75
5407	119.442 TON	mileage - Bulk Truck	25.35	50.70
5302 C	436 Hrs.	80 Bbl. VAC Truck	m/c	275.00
1123	3000 GAL.	City water	90.00	270.00
4158	1	5 1/2" Float shoe - Flap type	12.80	38.40
4406	1	5 1/2" Top Rubber Plug	176.00	176.00
			45.00	45.00
			5.3%	219.28

AUTHORIZATION [Signature] TITLE 203196 DATE _____
SALES TAX ESTIMATED TO 'AL 5899.23