

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Ken  
mcm  
6/11/08*

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P O Box 690688  
City/State/Zip: Houston, TX 77269-0688  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bridget Lisenbe  
Phone: (281) 517-7186  
Contractor: Name: Excell Services, Inc.  
License: 8273  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
2/25/2008    3/2/2008    4/22/2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 167-23478-0000  
County: Ellis RUSSELL  
 NE  NW  SW Sec. 31 Twp. 12S S. R. 15  East  West  
2034' feet from (S) / N (circle one) Line of Section  
973' feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wieland Well #: 2-18  
Field Name: Fairport  
Producing Formation: Topeka, Lansing Kansas City, Arbuckle  
Elevation: Ground: 1871 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3370 Plug Back Total Depth: 3307'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt-1-Dg-11-19-08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

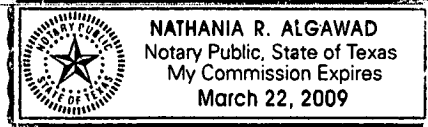
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe  
Title: Permitting Analyst Date: 6/10/2008  
Subscribed and sworn to before me this 10 day of June,  
2008.  
Notary Public: Nathan R. Alkawad  
Date Commission Expires: 3-22-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 11 2008**



CONSERVATION DIVISION  
WICHITA, KS

*KCM*  
*men*  
*6/11/08*

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Well #: 2-18  
 Sec. 31 Twp. 12S S. R. 15  East  West County: Ellis **RUSSELL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**Sonic Cement Bond Log, Dual Compensated Porosity Log, Computer Processed Interpretation, Miroresistivity Log, Dual Induction Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	931'		500	
Production	7 7/8"	5 1/2"	15.5#	3355'		175	SE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	CIBP @ 3284' w/ 1 sx cmt		
4 spf	Arbuckle (3292-3308)	Acidized w/ 500 gal 15% NEFE	3292-3308
4 spf	LKC (3075-3228)	Acidized w/ 5000 gal 15% NEFE	3075-3228

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>JUN 11 2008</b>
		2 3/8"	3030	3037			
Date of First, Resumerd Production, SWD or Enhr. 4/22/2008			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30175

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-27-08</u>	SEC. <u>31</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Wieland</u>		WELL # <u>2-18</u>		LOCATION <u>Gorham KS 1 East 6 mile</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>North East into</u>			

CONTRACTOR Excell Rig #10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D.  
 CASING SIZE 8 5/8 24 # DEPTH 937.29  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 11.72  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 58.98 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 500 com 3% ecc 2% gel

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 345 DRIVER Mike  
 BULK TRUCK  
 # 378 DRIVER Neal

COMMON	<u>500</u>	@	<u>12.15</u>	<u>6075.00</u>
POZMIX		@		
GEL	<u>9</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE	<u>18</u>	@	<u>51.00</u>	<u>918.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>527</u>	@	<u>2.05</u>	<u>1080.35</u>
MILEAGE	<u>54 mi / 09</u>			<u>750.00</u>
TOTAL				<u>8773.60</u>

REMARKS:

Insert @ ~~925.57~~ 919.57  
Cement Circ!  
Float Held!  
Land Plug @ 900psi

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>631'</u>	@	<u>.70</u>	<u>441.70</u>
MILEAGE	<u>16</u>	@	<u>7.00</u>	<u>112.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1446.70</u>

CHARGE TO: Citation Oil & Gas Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 AFU Insert</u>	@	<u>367.00</u>
<u>9 <del>1/2</del> 8 5/8 Cent</u>	@	<u>60.00</u>
<u>3-8 5/8 Limit Clamps</u>	@	<u>32.00</u>
<u>1-8 5/8 Rubber Plug</u>	@	<u>112.00</u>
TOTAL		<u>571.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.  
*Thanks!*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Ed Glavin

# ALLIED CEMENTING CO., INC. 29704

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-2-08</u>	SEC <u>31</u>	TWP <u>12s</u>	RANGE <u>15w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Wieland</u>		WELL # <u>2-18</u>		LOCATION <u>Garham 1w 6 1/2 N 1/2 E</u>		COUNTY <u>Russell</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Excell Dalg. Rig #10</u> TYPE OF JOB <u>Production STRING</u> HOLE SIZE <u>7 7/8 (3370) I.D.</u> T.D. <u>3313 PBD</u> CASING SIZE <u>5 1/2 New</u> DEPTH <u>3355</u> TUBING SIZE <u>8 3/8 15.5</u> DEPTH <u>933</u> DRILL PIPE DEPTH _____ TOOL <u>AFU INSERT</u> DEPTH <u>3313</u> PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT <u>41.64</u> CEMENT LEFT IN CSG. _____ PERFS. _____ DISPLACEMENT <u>78.88 / BBL</u> EQUIPMENT _____	OWNER _____ CEMENT AMOUNT ORDERED <u>200 SK ASC 10% SALT</u> <u>290 GEL</u> <u>500 GAL WFR-2 FLUSH</u> COMMON _____ @ _____ POZMIX _____ @ _____ GEL <u>4 SK</u> @ <u>18.25</u> <u>73.00</u> CHLORIDE _____ @ _____ ASC <u>200 SK</u> @ <u>15.05</u> <u>3010.00</u> SALT <u>18 SK / PERCENT</u> @ <u>21.00</u> <u>378.00</u> WFR-2 <u>500 GAL</u> @ <u>1.10</u> <u>550.00</u> _____ @ _____ _____ @ _____ _____ @ _____ HANDLING <u>2.22 Total SK @ 2.05</u> <u>455.10</u> MILEAGE <u>17 Ten Mile @ .09</u> <u>339.60</u> TOTAL _____
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PUMP TRUCK # <u>398</u>	CEMENTER <u>Graham</u>
BULK TRUCK # <u>410</u>	HELPER <u>BOB</u>
BULK TRUCK # _____	DRIVER <u>CHRIS</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Land Plug @ 1205# (FLOAT HEAD)  
10 SK @ Mouse Hole  
15 SK @ Rathole  
THANK'S

CHARGE TO: Citation Oil & Gas Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1763.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>17</u> @ <u>7.00</u>	<u>119.00</u>
MANIFOLD _____ @ _____	
<u>Rotating Head</u> @ _____	<u>110.00</u>
_____ @ _____	
TOTAL _____	<u>1468.00</u>
<u>\$ 7585.99</u> BEFORE TAX	<u>1468.00</u>
PLUG & FLOAT EQUIPMENT	
<u>Guide Shoe</u> @ _____	<u>186.00</u>
<u>AFU INSERT</u> @ _____	<u>285.00</u>
<u>14 Centralizers</u> @ <u>55</u>	<u>770.00</u>
<u>2 BASKETS</u> @ <u>187.00</u>	<u>364.00</u>
<u>5 1/2 T.R.P.</u> @ _____	<u>71.00</u>
<u>2-Limit CLAMPSE</u> <u>27</u>	<u>54.00</u>
TOTAL _____	

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_