

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste 212
City/State/Zip: Oklahoma City, Ok. 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/21/08</u>	<u>4/25/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23076-00-00
County: Johnson
nw sw nw sw Sec. 33 Twp. 14 S. R. 22 East West
1675 feet from (S) N (circle one) Line of Section
5115 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SALA Well #: 15-T
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 920' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20' ^{w/ 4} _____ sx cmt.
AH 2 - Dlg - 11/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: CEO Date: 5/22/06
Subscribed and sworn to before me this 22nd day of May
20 06
Notary Public: Emily Moravcsik
Date Commission Expires: 8/5/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 4 2006
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Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 15-T
 Sec. 33 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gama Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached: Drillres Log & Gama Ray/Neutron
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		909 ft.	portland	146	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	846'-856'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20	

TUBING RECORD	Size 2 7/8"	Set At 909'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/13/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls.	Gas-Oil Ratio 0	Gravity 23
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater #1
Sala #15-T
API# 15--091-23,076
April 21 - April 25, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
3	broken lime	10
6	shale	16
17	lime	33
7	shale	40
9	lime	49
9	shale	58
19	lime	77
17	shale	94
25	lime	119
31	shale	150
8	lime	158
38	shale	196
4	lime	200
6	shale	206
8	lime	214
21	shale	235
5	lime	240
4	shale	244
9	lime	253
46	shale	299
25	lime	324
9	shale	333
23	lime	356
4	shale	360
15	lime	375
25	shale	400
10	sand	410
141	shale	551
4	lime	555
2	shale	557
6	lime	563
7	shale	570
7	lime	577
18	shale	595
3	lime	598
8	shale	606
3	lime	609

Base of the Kansas City

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3	shale	612
2	lime	614
1	shale	615
2	lime	617
95	shale	712
8	lime & shells	720
4	sand & broken sand	724 no show
41	shale	765
2	lime	767
78	shale	845
1	limey sand	846
7	sand	853 brown, bleeding
2	broken sand	855 black sand & shale
65	shale	920 T.D.

Drilled a 9 7/8" hole to 20'.
 Drilled a 5 5/8" hole to 920'.

Set 20' of 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 909.6' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

TICKET NUMBER 5015
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-06	7806	Sala #15T	33	141	22	J0
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail Water			386	Ala Mad		
MAILING ADDRESS			368	Gas Ken		
6421 Avondale Dr Ste 212			369	Mar Wil		
CITY	STATE	ZIP CODE	122	Ken Ham		
Oklahoma City	OK	73116				

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 918 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 912 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.3 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200 lbs gel to condition hole followed by 10 bbl water. Mixed & pumped 150 SA 50/150 poz, 2 7/8 gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 800 PSI for 30 min MIT. Closed valve.

Plug down 3:55 PM
Valve closed 4:25 PM

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	30	MILEAGE pump	368	94.50
5402	912'	Casing footage	368	NIL
5407	min	ten miles	122	275.00
5021	4 1/2	80 vac		405.00
1118B	500 lbs	premium gel		70.00
1124	146	50/150 poz		1292.10
4402	1	2 1/2 rubber plug		18.00
			646	2954.60
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			MAY 24 2006	
			KCC WICHITA	
			6.4%	SALES TAX 88.32
			ESTIMATED TOTAL	3042.92

pd ck # 1106

AUTHORIZATION _____

TITLE W0# 205050

DATE _____