

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr. Ste 212  
City/State/Zip: Oklahoma City, Ok. 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/27/06</u>	<u>4/28/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23078-00-00  
County: Johnson  
ne nw sw sw Sec. 33 Twp. 14 S. R. 22  East  West  
1275 feet from (S) N (circle one) Line of Section  
4715 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SALA Well #: 17-T  
Field Name: Gardner

Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 925' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 20' w/ 4 \_\_\_\_\_ sx cmt.  
AK2 - Dig - 4/14/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: CEO Date: 5/22/06  
Subscribed and sworn to before me this 22 day of May  
20 06.  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 17-T  
 Sec. 33 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Attached: Drilires Log & Gama Ray/Neutron

List All E. Logs Run:

**Gama Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	4	
completion	5 5/8"	2 7/8"		923 ft.	portland	139	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	841'-851'	100 gal. 15% HCL	
		FRACS. 40SACKS 12-20 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	923'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/13/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0		0	23

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**VANS  
ENERGY  
DEVELOPMENT**

**NC.** 11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tailwater Inc.  
Sala #17T  
API# 15-091-23,078  
April 27 - April 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
4	shale	12
4	lime	16
6	shale	22
13	lime	35
7	shale	42
11	lime	53
7	shale	60
19	lime	79
18	shale	97
24	lime	121
35	shale	156
5	lime	161
29	shale	190
7	lime	197
12	shale	209
7	lime	216
22	shale	238
4	lime	242
3	shale	245
10	lime	255
45	shale	300
25	lime	325
11	shale	336
22	lime	358
4	shale	362
14	lime	376 base of the Kansas City
176	shale	552
4	lime	556
2	shale	558
16	lime	574
20	shale	594
3	lime	597
9	shale	606
3	lime	609
3	shale	612
5	lime	617
31	shale	648

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Sala 17T

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2	lime	650
117	shale	767
2	coal	769
71	shale	840
1	limey sand	841 brown, bleeding
5	sand	846 few white sand seams, good bleeding
0.5	white lime	846.5 hard
5.5	sand	852 good bleeding
2	broken sand	854 black sand, grey shale
71	shale	925 TD

Drilled a 9 7/8" hole to 20'.  
Drilled a 5 5/8" hole to 925'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 4 sacks cement.

Set 923' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe,  
and 1 clamp.

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**Upper Squirrel Core Times**

	<u>Minutes</u>	<u>Seconds</u>
838	0	55
839	0	22
840	0	22
841	0	21
842	0	21
843	0	23
844	0	34
845	0	37
846	0	44
847	0	42
848	0	37
849	0	30
850	0	37
851	0	35
852	0	28
853	0	28
854	0	28
855	0	28
856	0	32
857	0	31

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4207  
LOCATION Ottawa  
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-06	7806	Sala #17	33	13	22	30
CUSTOMER Tail water						
MAILING ADDRESS 6421 Avondale Ste 212						
CITY Oklahoma City		STATE OK	ZIP CODE 73116			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			386	Ala Mad		
			290	Fre Mad		
			369	Rod Bus		
			144	Ken Ham		

JOB TYPE bug string HOLE SIZE 5 5/8 HOLE DEPTH 920' CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 923 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.4 DISPLACEMENT PSI 800 MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established rate. Mixed + pumped 200# gel followed by 10 bbl clean water. Mixed + pumped 142 sx 50/50 po2 @ 90 gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to ID of casing well held 800 PSI for 30 min MIT. Closed valve.

Very muddy. Casing was 3' longer than hole was deep.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	290	800.00
5406	30	MILEAGE pump	290	94.50
5407	min	ton miles	144	275.00
5402	923'	casing footage	290	N/C
5502C	4 hr	80 vac RECEIVED	369	3160.00

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1118B	484 #	premium GEL		67.26
1124	139	50/50 po2		1230.15
5402	1	2 1/2 rubber plug		18.00
			Sub tot	2845.41

*POK #1008*

SALES TAX 6.4 ESTIMATED TOTAL 2929.63  
 AUTHORIZATION \_\_\_\_\_ TITLE Wot 205060

*Alan Maden*