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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 31 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 East Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206-2543
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Company, Inc. Rig #8
 License: 5929
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/02/2006</u>	<u>03/16/2006</u>	<u>04/03/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,345-0000
 County: Stafford. 150' N. & 170' E. of
C NW SW NW Sec. 15 Twp. 21 S. R. 14 East West
1500 feet from S / (N) (circle one) Line of Section
500 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HELWIG Well #: 1-15
 Field Name: Taylor West Abandoned
 Producing Formation: Simpson
 Elevation: Ground: 1934' Kelly Bushing: 1942'
 Total Depth: 3850' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 822' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ sx cmt.

AKI-DIA-91-4-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 44,000 ppm Fluid volume <200 bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: John J. Darrah
 Lease Name: ANSHUTZ SWD License No.: 5088
 Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
 County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Franklin R. Greenbaum
 Title: Exploration Manager Date: 05/
 Subscribed and sworn to before me this day of May, 2006
 State of Kansas, County of Sedgwick;
 19 .
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: HELWIG Well #: 1-15
 Sec. 15 Twp. 21 S. R. 14 East West County: Stafford. 150' N. & 170' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 DCPML/ML/SCBL
 DIL/BCSL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	822'	A-Con	210sx	2% gel, 3%cc
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	3845'	AA-2	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3700' - 3708' Simpson Sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3770'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
April 3, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	101				

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3700' - 3708' Simpson Sand
 (If vented, Sumit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
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HELWIG NO. 1-15
STAFFORD COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	1838	+104	1840	+102
Winfield	1894	+48	1896	+46
Towanda	1958	-16	1960	-18
Fort Riley				
B/Florence	2083	-141	2086	-144
Wrefold				
Council Grove	2159	-217	2162	-220
Cottonwood	2276	-334	2281	-339
Neva	2328	-386	2334	-392
Red Eagle	2395	-453	2396	-454
Root Shale	2636	-694	2632	-690
Stotler	2698	-756	2700	-758
Tarkio/Elmont	2760	-818	2761	-819
Howard	2903	-961	2904	-962
Severy				
Topeka	2980	-1038	2980	-1038
Heebner	3264	-1322	3264	-1322
Toronto	3284	-1342	3288	-1346
Douglas Sh.	3309	-1367	3309	-1367
Douglas Sand				
Brown Lime	3378	-1436	3380	-1438
LKC	3388	-1446	3390	-1448
LKC "H"	3510	-1568	3512	-1570
BKC	3607	-1665	3607	-1665
Marmaton				
Conglomerate				
Viola	3641	-1699	3640	-1698
Simpson Shale	3675	-1733	3680	-1738
Simpson Sand	3694	-1752	3696	-1754
Arbuckle	3732	-1790	3733	-1791
RTD	3850	-1908	3852	-1910

Customer F. G. Holl	Lease No.	Date 3-15-06
Lease Helwig	Well # 1-15	
Field Order # 12259	Station Pratt	Casing 4 1/2
Type Job 4 1/2 L.S. New Well	Formation	Legal Description 12-215-14w
	Depth	County Stafford
		State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cont. -	Acid 225 gal. AA2	RATE	PRESS	ISIP	
Depth 3845	Depth	From	To	Pre Pad 1.46 ft	Max		5 Min.	
Volume 61	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3802	Packer Depth	From	To	Flush 6 Bbl	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Dave Scott	Treater Bobby Drake
--	--------------------------------------	-------------------------------

Service Units 123	226	335	501					
Driver Names Drake	Anthony	Rose						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location / safety Meeting
8:00					Run Cg - cont. 1,2,3,4,5,6,7,8 Basket - 3
9:50					Cg on Bottom
10:30					Hookup to Cg / Break Bre. w/ Rtg
12:32	100		12	4.0	Super Flush
12:35	100		5	4.0	H2O Spacer
12:36	150		9	5.0	Mix Scavenger Cont. @ 12.0*/gal
12:38	150		47	5.0	Mix Tm Cont. @ 15.0*/gal
12:48					Release Plug / Clear Pump & Lines
12:50	100			5.0	Start Disp.
12:58	300		44	4.0	Lift Pressure
1:02	1500		61		Plug Down
1:08					Plug Rat & Mouse Hole
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

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Mud-Co / Service Mud Inc.

CONSERVATION DIVISION

WICHITA, KS

Operator FG Holl County Stafford State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 @ 806 ft.
 Well Helwig #1-15 Location _____ GPM 7.8 BPM _____ @ _____ ft.
 Contractor Duke #8 Sec 15 TWP 21S RNG 14W D.P. 4.5 in. 61.5 FT/MIN R.A. _____ @ _____ ft.
 Stockpoint Pratt, Ks. Date 3/2/2006 Engineer Rick Hughes Collar 6.25 in. 495 ft. 71.9 FT/MIN R.A. Total Depth 3850 ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M	REMARKS AND TREATMENT
			Sec API	PV	Yp			10 sec / 10 min	Strip Meter	ml API	Cake 32nds	Pres. #/BBL		Cl ppm	Ca ppm	%		
3/2	40																	Drig 12 1/4
3/4	1:50	8.9	45	8	25	10/19	8.0	8.8	2		30m	1,440		2.4		97.6		Drig.
3/5	2:71	9.2	40	12	20	10/15	7.0	8.0	2		44m	Hvy		3.8		96.2		DST #1. DST #2 misrun, hole not
3/6	2640	8.7	48	12	12	8/21	11.0	8.0	1		2,500	TR		2.5		97.5		Circ kept full
3/7	2650	8.8	49	11	11	8/19	11.0	8.0	1		5,000	tr		3.1		96.9		DST #3 DST #4 @ 2910
3/8	2971	8.9	52	15	12	14/56	11.0	8.0	1		7,600	20		3.8		96.2		Drig DST #5 @ 3007
3/9	3257	9.0	53	18	13	16/68	11.0	8.0	1		9,000	20		4.5		95.5		Drig DST #6 @ 3446
3/10	3446	9.1	52	15	13	12/48	11.0	8.8	1		7,600	30		5.2		94.8		TIH w/Bit DST #7 @ 3521
3/11	3557	9.3	53	16	11	10/38	10.0	9.6	1		8,200	30		6.7		93.3		DST #8 DST #8 @ 3557
3/12	3635	9.0	57	15	13	12/52	11.0	8.8	1		8,000	30		4.6		95.4		Drig DST #9 @ 3615
3/13	3712	9.2	64	16	15	12/43	11.5	7.6	1		7,500	20		6.1		93.9	2	DST #12 DST #10 @ 3645
3/14	3781	8.9	54	15	13	13/40	11.0	7.2	1		9,500	40		3.8		96.2	1	Drig DST #13 @ 3313
3/15	3850																	Final: 13 DST's. Logged. Ran pipe.

Reserve Pit: 44,000 chl
 Estimated Volume: Less than 200 bbls of free fluids

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024
 DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	53		X-CIDE 102W	1	291.49	
CAUSTIC SODA	21					
DESCO	2					
DRILL PAK	6					
LIME	3					
PREMIUM GEL	487					
SALT CLAY	29					
SODA ASH 50#	30					
STARCH	70					
SUPER LIG	17					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST



TREATMENT REPORT

Customer F.G. HOLL	Lease No.	Date 03-03-06
Lease HELWIL	Well # 1-15	
Field Order # 1280	Station PRATT	Casing 8 5/8
Type Job SURFACE	Formation NEW WELL	Legal Description 15 215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing 8 5/8	Tubing Size	Shots/Ft 2.56	15.4L	Acid 210SKS A-CON 3%	RATE CALCIUM CHLORIDE	PRESS 20% CASO7	ISIP
Depth 822	Depth	From 12 1/4	To	Pre Pad 2 1/2 METSOLITE 125	Max 400 CELL FLANK		5 Min.
Volume 51	Volume	From	To	Pad 125 SKS COMMON 2 1/2	Min 800 METSOLITE 125		10 Min.
Max Press 400	Max Press	From	To	Frac 3% CALCIUM CHLORIDE	Avg 25% SKS CELL FLANK		15 Min.
Well Connection PLUG UNIT	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 822	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative STEVE STEPHENS	Station Manager DAN SCOTT	Treater M. MCGUIRE
Service Units 118 228 303 501		
Driver Names M. MCGUIRE R. SULLIVAN L. OBY ANDREWS		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					CALLED OUT
0500					ON LOCATION
					RUN NEW 8 5/8 CASING 24'
					ON BOTTOM
0705					CIRCULATE W/ RIL
0715					HOOK UP TO PUMP TRUCK
0720	100		95	5.5	MIX LEAD CEMENT 210SKS A-CON
07					Band @ 12'
0735	100		31	5.5	MIX TAIL CEMENT 125 SKS COMMON
					@ 15'
0745					SHUT DOWN RELEASE PLUG
0750				4.5	DISPLACEMENT
					CEMENT TO PIT 35 SKS
0800	400		51	4.5	PLUG DOWN SHUT DOWN
					CIRCULATION THRU JOB
					JOB COMPLETE

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THANK YOU