

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Coconut Drilling, Inc.
License: 7721
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/19/05 2/28/05 3/7/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26884-00-00
County: Woodson
SW SW SE NE Sec. 14 Twp. 24 S. R. 13 East West
2450 feet from S / N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kimbel Well #: 13-05
Field Name: Virgil
Producing Formation: Mississippian
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1773' Plug Back Total Depth: 1762
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1762 w/ 180 _____ sx cmt.
Att - Dig - 11/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 5/19/06
Subscribed and sworn to before me this 19th day of May,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 22 2006
KCC WICHITA

Joni Y. Thummel
Notary Public - State of Kansas
My Appt. Expires 3/14/10

Operator Name: Piqua Petro., Inc. Lease Name: Kimbel Well #: 13-05
 Sec. 14 Twp. 24 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	Portland	15	
LONG STRING	6 3/4	2 7/8	USED	1762	60/40 POZ	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 shot	1702-1709	Acidize with Company Tools 200 Gallons HCl 15%	1702-1709

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	1762				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1	1:1	40'		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 MAY 22 2006
 KCC WICHITA

UNDATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 2011
 LOCATION Funeka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-05		Kimbel #13-125	14	24	13E	Woodson

CUSTOMER Pigua Petroleum, Inc.
 MAILING ADDRESS 1331 Xylen
 CITY Pigua STATE Ks ZIP CODE 66761

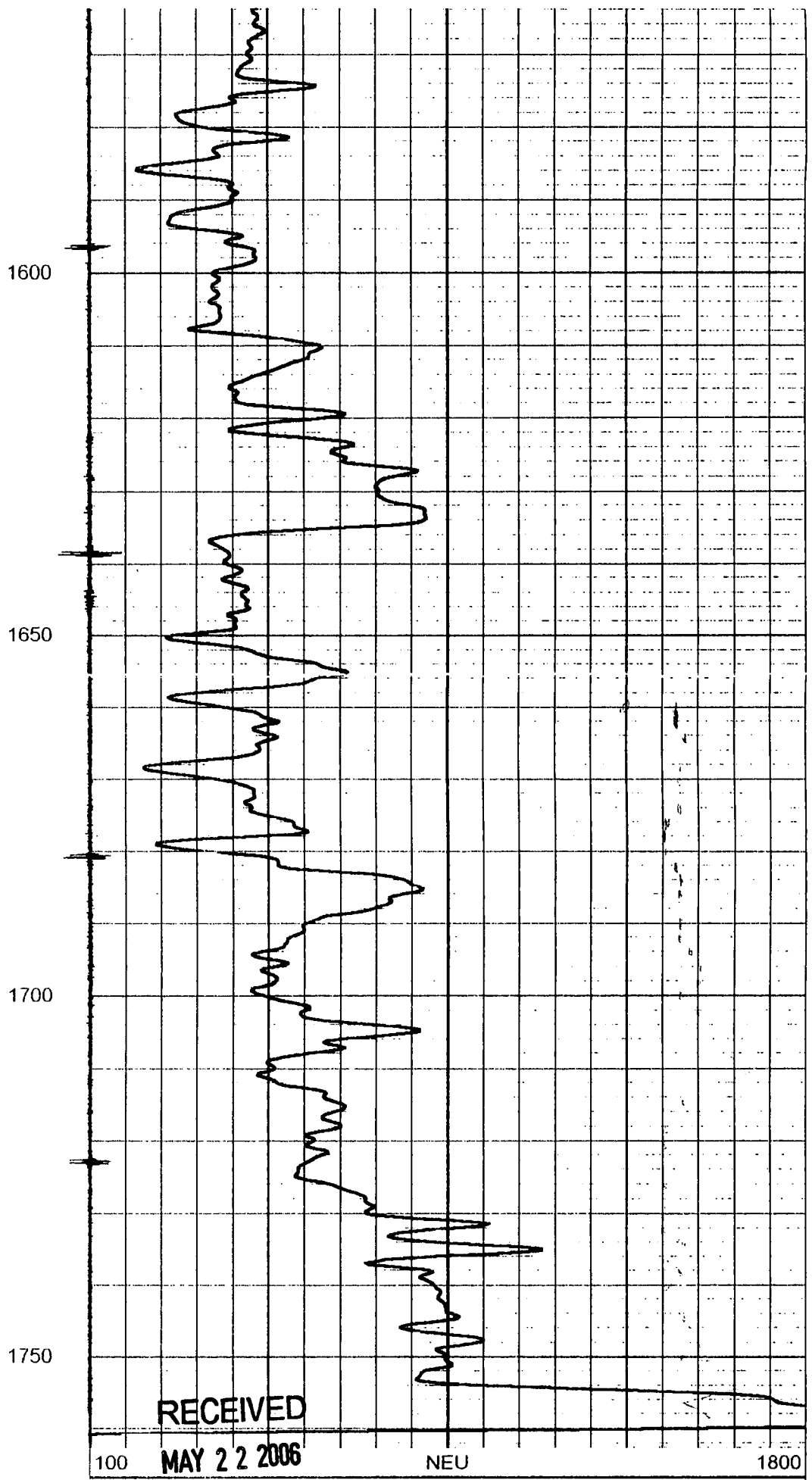
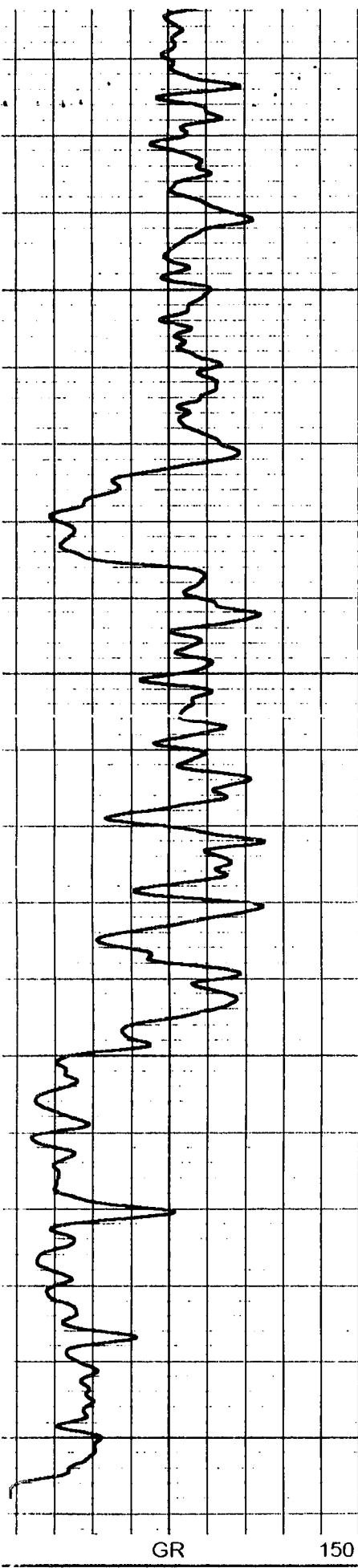
TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
441	Randy		
442	Scott		
437	Abn		

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1773' CASING SIZE & WEIGHT 4 1/2" - 9.5"
 CASING DEPTH 1772' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4lb SLURRY VOL 61 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 3/4 Bbl DISPLACEMENT PSI 1750 MIX PSI 1200 Land Plug RATE 3 RPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break circulation w/ 15 Bbls fresh water.
 Mixed 180 sks. 60/40 Pozmix cement w/ 4% Gel, 1/4" P/SK of Flocele, Tail in with
 50 sks. Thick Set cement w/ 4" P/SK of KOK-SLAL at 13.4lb P/GAL. Shut down
 washout pump & lines - Release Plug - Displace Plug with 28 3/4 Bbls water.
 Final pumping at 1730 PSI. Displace Plug at 1200 PSI w/ 200
 lbs. pressure. Plug set at 1730 PSI. Cement
 Displacement remains to surface w/ 100 Bbl slurry
 Displacement remains to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30	MILEAGE	2.35	70.50
RECEIVED				
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1131	180 SKS.	60/40 Pozmix cement	7.30	1314.00
1118	6 SKS.	Gel 4% > Lead cement	12.40	74.40
1107	2 SKS.	Flocele 1/4" P/SK	40.00	80.00
1126A	50 SKS.	Thick Set cement > Tail in	11.85	592.50
1104	4 SKS.	KOK-SLAL 4" P/SK / Cement	15.75	63.00
5407A	10.5 Ton	30 miles - Bulk Trucks	1.85	267.75
1118	10 SKS.	Gel > Picked up on 2-26-05	12.40	124.00
3500	4 hrs	80 Bbl. VAC. Truck	78.00	312.00
1123	3000 GAL.	City water	11.50 P/GAL	34.50
1110	1	4 1/2" Top Rubber Plug	35.00	35.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				3800.48

AUTHORIZATION Witnessed by Brad TITLE SKyy Dilz DATE 1957/18



RECEIVED
MAY 22 2006

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