

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
 Name: Piqua Petro., Inc.
 Address: 1331 Xylan Road
 City/State/Zip: Piqua, KS 66761
 Purchaser: Maclaskey
 Operator Contact Person: Greg Lair
 Phone: (620) 433-0099
 Contractor: Name: SKYY Drilling
 License: 33557
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/2/05</u>	<u>6/7/05</u>	<u>6/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26888-00-00
 County: Woodson
E2 SW Sec. 30 Twp. 25 S. R. 14 East West
3900 feet from S / N (circle one) Line of Section
1960 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nordmeyer Well #: 16-05
 Field Name: Quincy
 Producing Formation: Cattlemen
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1385 Plug Back Total Depth: 1361
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1361 w/ 175 _____ sx cmt.
APL- Dig - 11-04-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pro. Date: 5/19/06
 Subscribed and sworn to before me this 19th day of May,
2006.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 22 2006
KCC WICHITA

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/10

Operator Name: Piqua Petro., Inc. Lease Name: Nordmeyer Well #: 16-05
 Sec. 30 Twp. 25 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	Portland	15	
LONG STRING	6 3/4	4 1/2	USED	1361	60/40 POZ	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 Prefs	1300-1310	100 Gallons 15% HCl Acid	1300-1310

TUBING RECORD		Size <u>4 1/2</u>	Set At <u>1361</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u>	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 MAY 22 2006
 KCC WICHITA



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 27351

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-12-05	4950	Nordemeyer 17-05					WO	Cattleman
CHARGE TO				OWNER				
Piqua Petroleum				Greg Hair				
MAILING ADDRESS				OPERATOR				
1331 Xylan Rd								
CITY & STATE				CONTRACTOR				
Piqua KS								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1835-
5604	1	3" frac valve		65-
5302	1	Acid spot		440-
3107	100 gal.	15% HCl acid		125-
1227	200#	med. rocksalt		50.00
1231	150#	frac gel		645.00
1208	1/4 gal.	breaker		39.10
1123		customer formation		
		BLENDING & HANDLING		
5109	55	TON-MILES		264.-
		STAND BY TIME		
5108	55	MILEAGE Mobilization X2 P.S		275.00
5501F	7 hrs	WATER TRANSPORTS -2		616.00
		VACUUM TRUCKS		
2102	65 sks	FRAC SAND 12-20		994.50
2103A	10 bags	(50#) 8-12		818.00
		CEMENT		
		SALES TAX		

Revin 2790 ESTIMATED TOTAL 5430.40

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CUSTOMER or AGENTS SIGNATURE Brett Busby CIS FOREMAN 5430.40

MAY 22 2006

KCC WICHITA

CUSTOMER or AGENT (PLEASE PRINT) DATE 8-12-05

199132

ATED OIL WELL SERVICES, INC.
 7TH STREET, CHANUTE, KS 66720
 9210 OR 800-467-8676

TICKET NUMBER 5476
 LOCATION Eureka
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-30-05	"4950	Nordmeyer 17-05	30	25S	141	Woodsburg	
CUSTOMER Piqua Petroleum Inc.			skyy Drlg				
MAILING ADDRESS 1331 Xylon R.d.							
CITY Piqua		STATE Ks					ZIP CODE 66761
TRUCK #	DRIVER	TRUCK #					DRIVER
	445	Russ					
	442	Anthony					
	452/T63	Troy					

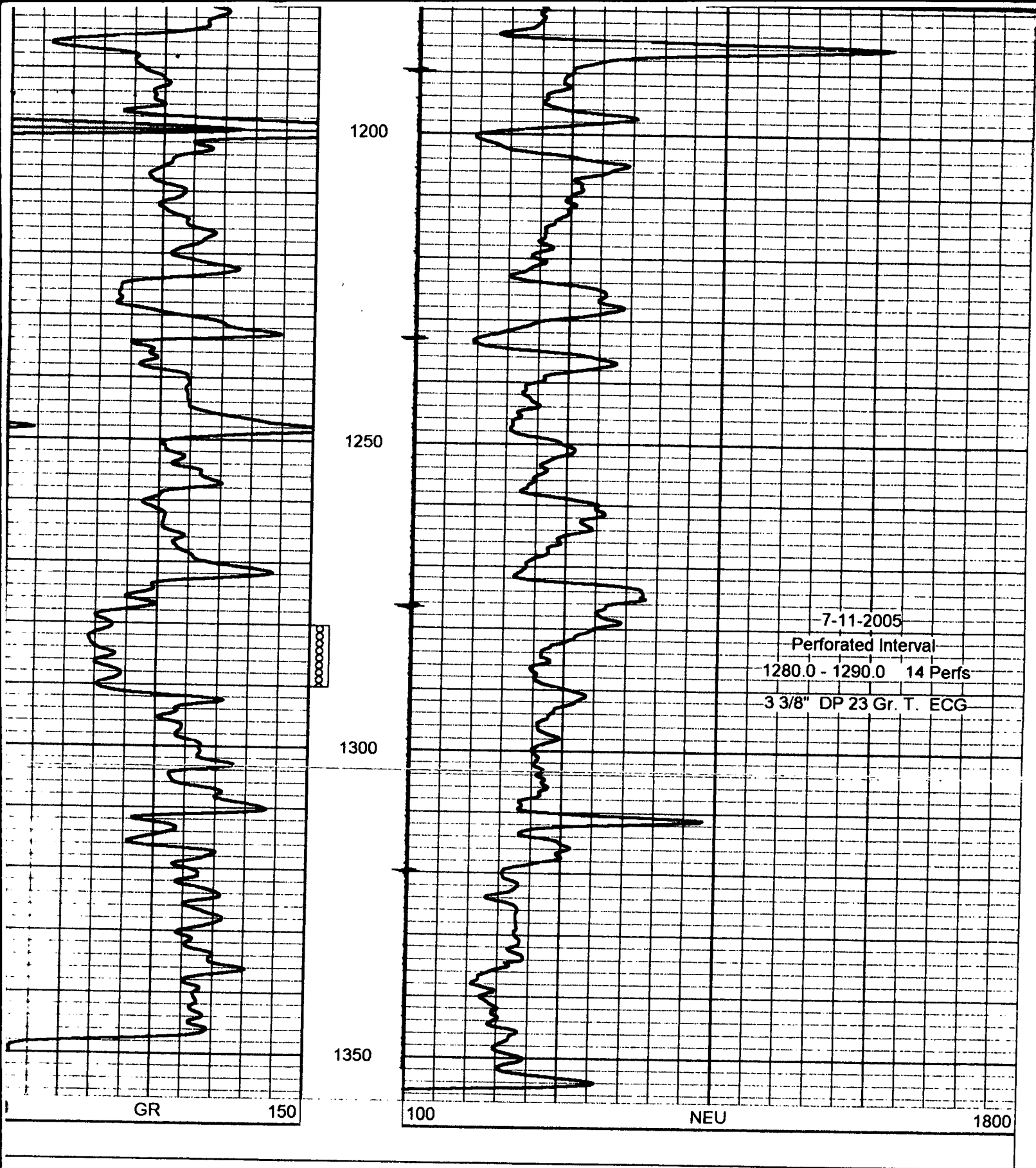
JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1376 CASING SIZE & WEIGHT 4 1/2 95"
 CASING DEPTH 1367' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL 461 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.2 Bbl DISPLACEMENT PSI 600 PSI ~~MIN PSI~~ Bump Plug 10 1100 PSI RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 Bbl Fresh water
 Pump 10 Bbl Gal Flush. Mixed 175 sks 60/40 Poz. Mix w/ 4% Gal, 1% Cacl2 4" Red Seal
 @ 13.7" Per gal, Yield 1.48. Shut down. wash out Pump + lines. Released Plug.
 Displaced w/ 22.2 Bbl water. Final Pump Pressure 600 PSI. Bump Plug to 1100 PSI
 Wait 2 min Released Pressure. Float held. Good Cement Returns to
 surface = 7 Bbl slurry to Pit. Job Complete, Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	20	MILEAGE	25.00	500.00
1131	175 sks	60/40 Pozmix Cement	8.00	1400.00
1118A	12 sks	Gal 4%	6.63	79.56
1110A	14 sks	Kol-Seal 4" Per/sk	16.90	236.60
1102	160 lbs.	Cacl2 1%	.61	97.60
		Ton Mileage - Bulk Truck	m/c	240.00
5407				
1118A	4 sks	Gal - Re-Flush	6.63	26.52
5501C	3 hrs	Transport	88.00	264.00
1123	6000 Gal	City Water	12.20	73.20
4129	3	Centralizers 4 1/2"	28.00	84.00
4162	1	AFU Float shoe 4 1/2"	139.00	139.00
		Sub Total		3455.18
		SALES TAX 5.3%		113.24
		ESTIMATED TOTAL		3568.42

RECEIVED
 MAY 22 2006
 KCC WICHITA
 198096
 Thank You!

AUTHORIZATION Witnessed By Ben Harrell TITLE Skyy Brillies DATE _____



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MAY 22 2005
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