

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/28/06 04/04/06 04/20/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26971-00-00
County: Woodson
NW-NE-NE-NE Sec. 06 Twp. 24 S. R. 17 East West
4725 feet from S N (circle one) Line of Section
1040 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ken Ellis Well #: 20-06
Field Name: Neosho Falls

Producing Formation: Squirrel Road
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 980 Plug Back Total Depth: 973
Amount of Surface Pipe Set and Cemented at 41.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 416'
feet depth to surface w/ 10 _____ sx cm.
Alt 2 - Dlg - 11/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 05/16/06
Subscribed and sworn to before me this 16 day of May

2006
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 19 2006
KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: Ken Ellis Well #: 20-06
 Sec. 06 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	41.6'	common	10	
Production	5 7/8"	2 7/8"	6.7#	973'	poz mix	167	50/50
Tubing		1"	1.8#	875'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
2	948 - 956		75 gal 15% HCL Acid, frac w/75 sks sand	948-946

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
04/21/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO. 0047	JOB NO.	PURCHASE ORDER NO.	REFERENCE	DATE MAY 18TH OF MONTH	TIME 11:18
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LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

SHIP TO
Ken Ellis

DOCH 72797

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UM	PC	SKU	DESCRIPTION	UNIT PRICE	TOTAL PRICE
50		EA	PC		PORTLAND CEMENT	7.99 /EA	399.50
1		EA	DELIVERY		DELIVERY CHARGE	10.00 /EA	10.00
					<i>10 aka K. Ellis #19-06</i>		
					<i>10 aka K. Ellis #20-06</i>		

** AMOUNT CHARGED TO STORE ACCOUNT ** 439.39 TAXABLE 489.50
 NON-TAXABLE 0.00
 SUBTOTAL 489.50

RECEIVED BY

TAX AMOUNT 29.89
 TOTAL AMOUNT 439.39

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 MAY 19 2006
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 204576

Invoice Date: 04/19/2006 Terms: 0/30,n/30 Page 1

LAYMON OIL % K. LAYMON
1998 SQUIRREL ROAD
NEOSHO FALLS KS 66758
(620)963-2495

K ELLIS 20-06
6-24-17
4141
04/04/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	167.00	8.8500	1477.95
1118B	PREMIUM GEL / BENTONITE	386.00	.1400	54.04
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.15	189.00
195	TON MILEAGE DELIVERY	1.00	502.74	502.74

*6/01/46
Cement K. Ellis
#2006*

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Parts:	1549.99	Freight:	.00	Tax:	97.64	AR	3139.37
Labor:	.00	Misc:	.00	Total:	3139.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808
EUREKA, Ks 820 E. 7th 67045 620/583-7664
OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
THAYER, Ks 8655 Dorn Road 66776 620/839-5269

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Ken Ellis # 20-06
API: 15-207-26971
Spud Date: 03/28/06
Comp Date: 04/04/06
06/24/17 WO CO

Formation	From	To
Soil	0	14
Sand & Gravel	14	22
Shale	22	98
Lime & Shale	98	465
Lime	465	491
Big Shale	491	685
Lime & Shale	685	860
Black Shale	860	864
Lime	864	869
Shale	869	880
Sand Upper	880	895
Shale	895	980
Total Depth		980

Set 41.6" surface w/10 sks cement.
Ran 973' 2 7/8" pipe.
Seating nipple @ 875'.

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