CONFIDENT

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL **WELL COMPLETION FORM**

Form Must Be Typed

A MENDED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-31049-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	747 feet from S / N (circle one) Line of Section
Purchaser:	655 feet from E / (Gircle one) Line of Section
Operator Contact Person: M. Brent Nattrass	Footages Calculated from Nearest Outside Section Corner:
740 2000	(circle one) NE SE NW SW
Phone: (913) 748-3960 Contractor: Name: Thornton Air Rotary OCT & 0 2006	Lease Name: Oakhurst Farms Well #: 4-8
License: 33606 CONFIDENTIAL	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 764' Kelly Bushing:
New Well Re-Entry Workover RECEIVED	Total Depth: 1187' Plug Back Total Depth: 1182'
Oil SWD SIOW Temp. ASSPORATION COM	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ GasENHRSIGW CED 0.0	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW SEP 0 6 2007 Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1182
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	Drilling Fluid Management Plan DH 11-4-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/26/2006 6/27/2006 5/9/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: MB Native	KCC Office Use ONLY
★ / - /	
Title: Agent Date: 9/5/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>5</u> day of Septembe	If Denied, Yes Date:
20.07	Wireline Log Received
Notary Public: MacLaughlin Garling	Geologist Report Received
Notary Public: 77 MacLAUG	HLIN DARLING
Data Camarinata a Minima (1797/17/17/19)	#- ma

Sec 8 Twp 32 S. R. 16 East West County; Montgomery	Operator Name: Lay	ne Energy Opera	ating, LLC	Lease	Name:_	Dakhurst Far	ms	_ Well #: 4-8		
tested, fine tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fulls receivery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well ade report. Drill Stem Tosts Taken										
Name	tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	g and shut-in pressures is if gas to surface test,	, whether sh along with fi	ut-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole	
Samples Sent to Geological Survey			Yes No		Įι	og Formati	on (Top), Depth a	and Datum	Sample)
Cores Taken	Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nam	е		Тор	Datum	
Electric Log Run: (Submit Copy) (Submit Copy) (Submit Copy) (Submit Copy) (Submit Copy) (Compensated Density Neutron Dual Induction (Compensated Density Neutron Dual Induction Interval Induction Interval Induction Induction Induction Induction Induction Induction (Compensated Density Neutron Dual Induction Induc	Cores Taken	,			Paw	nee Lime		521 GL	243	
CASING RECORD	Electric Log Run (Submit Copy)		✓ Ves □ No	•	Exce	ello Shale		676 GL	88	
CASING RECORD	List All E. Logs Run:		KC	oug.	1	ale		725 GL	39	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Str Casing Weight Settling Depth Cement Used Type and Percent Additives Surface 11" 8.625" 24 21' Class A 4 Type 1 cement Casing 6.75" 4.5" 10.5 1182' Thick Set 120 10# KOL seal @ sx ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Perforate Protect Casing Prupose	Compensated D	ensity Neutron	OCT 202	()()()	Mine	eral Coal		765 GL	-1	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Size Casing Set (in O.D.) Lbs./Ft. Setting Setting Cement Used Type and Percent Additives Surface 11" 8.625" 24 21' Class A 4 Type 1 cement Casing 6.75" 4.5" 10.5 1182' Thick Set 120 10# KOL seal @ sx ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Perforate Perforate Perforate Protect Casing Protect Casi	•	Compensated Density Neutron Dual Induction OCT CONFIDEN			Miss	sissippian		1085 GL	-321	
Surface 11" 8.625" 24 21' Class A 4 Type 1 cement Casing 6.75" 4.5" 10.5 1182' Thick Set 120 10# KOL seal @ sx ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Olf Zone RECEIVED RANSAS CORPORATION COMMISSION Shots Per Foot See Attached Page CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At 1004' Packer At Liner Run Yes No Service of Each Interval Perforable Production, SWD or Enhr. 8/15/2007 Estimated Production Per 2e Hours O						_	tion, etc.			
Surface	Purpose of String									
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone RECEIVED KANSAS CORPORATION COMMISSION Shots Per Foot Specify Footage of Each Interval Perforance CONSERVATION DIVISION TUBING RECORD Size Set Attached Page CONSERVATION DIVISION TUBING RECORD Size Set Attached Production, SWD or Enhr. Bate of First, Resumerd Production Per 24 Hours O Babls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval Vented V Sold Used on Lease Open Hole V Perf. Dually Comp. V Commingled	Surface	11"		24			Class A	4	Type 1 cen	nent
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs SETP 0 6 2007 RECEIVED KANSAS CORPORATION COMMISSION Shots Per Foot PERFORATION RECORD - Bridge Plugs SETP 0 6 2007 Specify Footage of Each Interval Perforated Construction and Kind of Material Used) Depth See Attached Page CONSERVATION DIVISION WICHITA, KS TUBING RECORD 2-3/8" 1004' Packer At Liner Run 2-3/8" 1004' Production, SWD or Enhr. 8/15/2007 Estimated Production Per 24 Hours 0 Gravity Production Interval	Casing	6.75"	4.5"	10.5		1182'	Thick Set	120	10# KOL seal	@ sx
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Per Foot PERFORATION RECORD - Bridge Plugs SECRETOR Specify Footage of Each Interval Perforation NUNCHITA, KS TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 1004' Date of First, Resumerd Production, SWD or Enhr. 8/15/2007 Estimated Production Per 24 Hours O			ADDITIONA	L CEMENTIN	10 / 001	IEEZE DECODE				
RECEIVE D KANSAS CORPORATION COMMISSION Shots Per Foot PERFORATION RECORD - Bridge Plugs Server G 2007 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth See Attached Page CONSERVATION DIVISION TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval Production Production Production Production Production Other (Explain) Disposition of Gas METHOD OF COMPLETION Production Produ	Perforate					JEEZE NECONE		Percent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Sampe 0 6 2007 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth See Attached Page CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes I No Date of First, Resumerd Production, SWD or Enhr. 8/15/2007 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval Vented I Sold Used on Lease Open Hole I Perf. Dually Comp. I Commingled	Plug Back TD		KA	RE	CEIVE	D		······································		
See Attached Page CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size 2-3/8" 1004' Date of First, Resumerd Production, SWD or Enhr. 8/15/2007 Estimated Production Oil Bbls. Gas Mcf Per 24 Hours O Disposition of Gas METHOD OF COMPLETION Producing Method Flowing Per 24 Hours Production Interval Vented Sold Used on Lease Open Hole Per 1. Dually Comp. Vectoring Commingled		DEDECT.	ION DECODE Did - O			Acid For				
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 1004' Date of First, Resumerd Production, SWD or Enhr. 8/15/2007 Estimated Production Per 24 Hours 0 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Shots Per Foot	Specify	Footage of Each Interval Pe	erforated	0 6 20	07 Acid, Fra				pth
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 8/15/2007 Estimated Production Per 24 Hours O Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Packer At Liner Run Yes No Packer At Liner Run Yes No Production Method Production Gas Lift Other (Explain) Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp.		See Attached P	age	CONSERVA	TION DIV	ISION	······································			
2-3/8" 1004'				WIC	miia, KS					
2-3/8" 1004'										
2-3/8" 1004'										
2-3/8" 1004'										
8/15/2007 Estimated Production Per 24 Hours O				Packer A	t	l .	Yes 🗸 No			
Per 24 Hours 0 6 17 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	· ·	rd Production, SWD or E	Enhr. Producing Me	ethod [Flowing	g 🗸 Pumpi	ng Gas Lif	ft Othe	er (Explain)	
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			1	Mcf		er E	Bbls. C	Bas-Oil Ratio	Grav	rity
	Disposition of Gas				- •	Production Inter	val			
(If vented, Submit ACO-18.) Other (Specify)				J		Oually Comp.	✓ Commingled _			

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Operator Name:	Layne Energy Operating, LLC.		
	Oakhurst Farms 4-8		
	Sec. 8 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-31049-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initial P	erforations	
		2500 lbs 20/40 sand	
4	Rowe 976.5' - 979'	200 bbls water	976.5' - 979'
		300 gals 15% HCl acid	
	Mineral 764.5' - 766.5'	3700 lbs 20/40 sand	
4	Croweburg 725' - 728'	529 bbls water	700' - 766.5'
	Iron Post 700' - 702.5'	800 gals 15% HCl acid	}
	Adulto CZEL COA EL	1000 lbs 20/40 sand	
4	Mulky 675' - 681.5'	208 bbls water	648.5' - 681.5'
	Summit 648.5' - 653.5'	650 gals 15% HCl acid	

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 6 2007

CONSERVATION DIVISION WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 5, 2007

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Amended Well Completion Forms

Dear Mr. Bond:

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 0 6 2007

CONSERVATION DIVISION WICHITA, KS CONFIDENTIAL

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-31049-00-00 Oakhurst Farms 4-8

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

actaughlin Darling

Sincerely,

MacLaughlin Darling

Engineering Technician

Enclosures

cc: Well File

Field Office



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ORIGINAL

Date Commission Expires:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

OCT 2 3 2006

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

CONSERVATION DIVISION Form Must Be Typed

Operator: License # 33365	API No. 15 - 125-31049-00-00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	feet from S / (N) (circle one) Line of Section
Sol 4 (1 2nnc	655
Operator Contact Person: M. B. Nattrass CONFIDENTIA	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Oakhurst Farms Well #: 4-8
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 764 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1187 Plug Back Total Depth: 1182
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1181
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	1647/1/14
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A ft II N ft 7-3 (-08)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6/26/2006 6/27/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and confect to the best of my knowledge.	
Signature: // / / / / / / / / / / / / / / / / /	KCC Office Use ONLY
10 /20 /0c	N
Time: 5	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20 day of	If Denied, Yes Date:
20 00 10 10 10 10 10 10 10 10 10 10 10 10	Wireline Log Received Geologist Report Received
Notary Public:	UIC Distribution
	· · · · · · · · · · · · · · · · · · ·

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIEL

My Appt. Exp.

Operator Name: Lay	yne Energy Oper	ating, LL	.C	Lease	e Name: (Dakhurst Far	ms	_ Well #: 4-8	
Sec. 8 Twp. 3	32 S. R. 16	✓ Eas	st West	Count	y: Monte	gomery			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures. surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressure	
Drill Stem Tests Take		Y	∕es ☑ No		V∟	og Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	□ Y	∕es ☑No		Nam	е		Тор	Datum
Cores Taken		Y	∕es ✓ No		Paw	nee Lime		521 GL	243
Electric Log Run (Submit Copy)		✓ Y	∕es ∏No		-	ello Shale		676 GL	88
List All E. Logs Run:			KCC		V Sr	ale		725 GL	39
Compensated D	ensity Neutron	n	CT 2 0 20	00	Mine	eral Coal		765 GL	-1
Dual Induction			NFIDENT	-	Miss	sissippian		1085 GL	-321
			CASING	RECORD	✓ Ne	ew Used	tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	- maintain and an annia	24		21'	Class A	4	Type 1 cement
Casing	6.75	4.5		10.5		1181'	Thick Set	120	
		1	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and P	ercent Additives	
Plug Back TD Plug Off Zone								.,	
	T	1							
Shots Per Foot			RD - Bridge Plug Each Interval Per)		cture, Shot, Cement mount and Kind of Ma	terial Used)	Depth
	SI - waiting on o	completio	on			RECEIVED KANSAS CORPORATION COMMISSION			
							KANS	SAS CORPORA	MOM COMMISSION
							_		3 2006
								CONSERVAT	TON DIVISION
								WO	
TUBING RECORD	Size	Set Al	1	Packer	At	Liner Run [Yes ✓ No		
i '	rd Production, SWD or 8	Enhr.	Producing Met				na [] 0		or (Findain)
SI - waiting on	i pipeline Oil	Bbls.	Gas	Mcf	Flowing Wate			as-Oil Ratio	er (Explain) Gravity
Per 24 Hours			Gus		***				Giavity
Disposition of Gas	METHOD OF (COMPLETI	ON			Production Inter	val		
Vented Sold	Used on Lease		Open Hole Other (Speci	Per	f. 🗌 C	Dually Comp.	Commingled		· · · · · · · · · · · · · · · · · · ·

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2006

CONSERVATION DIVISION S

Report Called in b	y: : John Ed	M		Report taken	by:	KRD		WICHI
LEASE NAME & #		AFE#	DATE	DAYS		CIBP		PBTD
						DEPTH		TYPE FLUID
OAKHURST FARMS 4-8		C01023400100	6/26/2006	1		TYPE		
PRESENT OPERATION:								WT
				FROM UNDER	R SURFACE			VIS
DEEPEST CASING	LINERS OD TOP & SHOE	DEPTH	REPAIR DOWN	I TIME HRS		CONTRACTOR	MO	
OD SHOE DEPTH	8 5/8" 24# J-55 Set 20"		TEST	PERFS		RIG NO BII	LLY	
PACKER OR ANCHO		OD ID	1231	TO		SOL	IFFZFD OR	PLUG BACK PERFS
_ NOREN ON AIRONS				то				TO
				то				то
				то				то
				то				то
HRS	BRIEF DESCRIPTION	N OF OPERATIO	ON .					
	MIRU THORTON RO	TARY AIR DRIL	LING, DRILLI	ED 11" HOLE,	21' DEEP, R	IH W/ 1 JT 8 5	/8" SURF	ACE CASING,
	1							
	MIXED 4 SXS TYPE	1 CEMENT DUE	APED DN TH	E BACKSIDE	SDEN			
	HINLD 4 3A3 1 IPE	CLMLN1, DUN	ייי בט טוא וח	L DACKSIDE,	ODI 14.			• • • • • • • • • • • • • • • • • • • •
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DAILY COST ANA	LYSIS						CON	FIDENTIAL
DAILY COST ANA	LYSIS				DET	AILS OF RENTAL		
	LYSIS				F			
DAILY COST ANA	LYSIS				MC DRILLI	NG @ 6.50/ft		
	LYSIS				F	NG @ 6.50/ft		
	LYSIS 200				MC DRILLI	NG @ 6.50/ft	.S, SERVIC	
RIG					MC DRILLI MC (CEME DIRTWOR	NG @ 6.50/ft NT) (S (LOC,RD, F	.S, SERVIC	ES, & MISC 400
RIG					MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200
RIG					MC DRILLI MC (CEME DIRTWOR	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	ES, & MISC 400
RIG					MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200
RIG					MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200
RIG SUPERVISION RENTALS	200				MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200
RIG SUPERVISION RENTALS SERVICES	200	<u> </u>			MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200
RIG SUPERVISION RENTALS	200	<u> </u>			MC DRILLI MC (CEME DIRTWOR SURFACE	NG @ 6.50/ft NT) KS (LOC,RD, F CASING	.S, SERVIC	400 200

TCTD

2880

2880 PREVIOUS TCTD

DAILY TOTALS

PAGE1

				· Nagary	6205835168
-	20-2006	00.30	GARY F	MASSEY	P502872120

35168 **RECEIVED**KANSAS CORPORATION COMMISSION

10226

CONSOLIDATED OIL WELL SERVICES,	ÑC.
P.O. BOX 884, CHANUTE, KS 66720	

620-431-9210 OR 800-487-8676

OCT 2 3 2006

TICKET NUMBER____

LOCATION Eurela

CONSERVATION DIVISION FO

FOREMAN Troy Strickler

TREATMENT REPORTS MELD TICKET

		, , , , _		CEMEN		6.119	PANCE	COUNTY
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	YOWNSHIP	RANGE	
	4758	Cakhurst	# 4-8			harries harries and harries an	and the second second	MG.
CUSTOMER	4/30	CARMEN				DRIVER	TRUCK #	DRIVER
	ne Energy			Gus	TRUCK#			10-
MAILING ADDRE	E88			Other	446	Calin		KCC
P.O.	Box 160			4	479	Larry	n	Y 2 -
CITY .	,	STATE	ZIP CODE			<u> </u>	00:	''
Sucamo	~	Ks				J	LCN	FIDENTI
OR TYPE_L		HOLE SIZE	6-54.	HOLE DEPT	H //87'	Casing Size & W		-OLIVIII
CASING DEPTH	URI	DRILL PIPE		_ TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_,	38 861	WATER gall		CEMENT LEFT In	CASING_O	
	1 <u>18.7.661</u>	DISPLACEMENT	PSI 600	MIX PSI_//		RATE		
				" Casha	Roca K Cit	contition wil	25RNI W	ter
	afely meet		7.1 est est.	i liada d	m-Floh 8	Bbl Dye 102	eter. Mis	red
	5 Bbl Bel-		<u> </u>	<u> </u>	- 1 Pockey	@ 13.2 P	Mes was	L out
120sk	Thick Se	t Cemen	+ W/ (201-7	red Baysk		rel funo	Pressuce
fling +	-lines. R	elegge Plu	g. Drsp		V18781	EST PIGET		U-II
600 PST.	Burno A		PST. 16			SST Pracon	C - 1000	77-151
Good (Coment	to Suct	<u> </u>	Bb 5/4	my to Pil	5		
						C - 1-1-		
					106	Complete.		
ACCOUNT	QUANTIT	Y or UNITS	C	ESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	<u> </u>		THE CHAR				800.00	800.00
5401			PUMP CHAR		7//-		3.15	-6>-
5406	-6-		MILEAGE	end of	2 40115			
							111.	1758.00
1126A	120	0.5ks	Thick	Set Co	mont_		14.65	
IIIOA	1200	H	Kol-S	seal 10!	# PW/st		.36*	<u>432.00</u>
11121								40 211
IIIRA	20	0 4	Gel-F	Tush _			. 14 "	28.00
		D		licuta			1.65*	82.50
1111A			T. JET WAY	1/				
					0 11 7		1.05	277.2
5407 A	6.	6 Ton	Tao-	Milage	Rulk 7	(hek	7.03	
							44.7	11000
4404	1		44.	Top Ru	bber flug		40.00	40.00
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3 541.25

ESTIMATED

TOTAL

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2006

GEOLOGIC REPORT

CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

LAYNE ENERGY
Oakhurst Farms 4-8
NW NW, 747 FNL, 655 FWL
Section 8-T32S-R16E
Montgomery County, KS

Spud Date:	6/26/2006
Drilling Completed:	6/27/2006
Logged:	6/27/2006
A.P.I. #:	1512531049
Ground Elevation:	764'
Depth Driller:	1187'
Depth Logger:	1191'
Surface Casing:	8.625 inches at 21'
Production Casing:	4.5 inches at 1181.6'

Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Formation Tops (in feet below ground level)

Consolidated

Kansas City Group	Surface (Drum Limestone)
Pawnee Limestone	521
Excello Shale	676
"V" Shale	725
Mineral Coal	765
Mississippian	1,085

Cemented Job:

Open Hole Logs:

Layne Energy, Inc.

10/20/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

RECEIVED KANSAS CORPORATION COMMISSION

October 20, 2006

OCT 2 3 2006

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

CONFIDENTIAL

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31049 Oakhurst Farms 4-8

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Brooke C. Maxfield

Enclosures

Cc Well File Field Office

