

10/24/08

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-16-07 7-18-07 8-15-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27237-00-00
County: Wilson
SW NW NE Sec. 10 Twp. 30 S. R. 14 East West
4540' FSL _____ feet from S / N (circle one) Line of Section
2280' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: A3-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 908' Kelly Bushing: _____
Total Depth: 1343' Plug Back Total Depth: 1327'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK I NH 8-2-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 70 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-24-07
Subscribed and sworn to before me this 24 day of October,
2007

Notary Public: Brandy R. Allcock
acting in engham
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A3-10
 Sec. 10 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1327'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1157.5' - 1159'		100 gal 15% HCl, 3025# sd, 100 BBL fl	
6	1064.5' - 1065.5'		2525# sd, 105 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1295'	Packer At NA	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-19-07			Producing Method				
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	30	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

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McPherson Drilling LLC Drillers Log

COP

Rig Number: 2	S. 10	T. 30	R. 14e
API No. 16- 208-27237	County: WL		
Elev. 908	Location: SW NW NE		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 211 W Myrtle Independence, KS 67301	
Well No: A3-10	Lease Name: B Neill et al
Footage Location:	4540 ft. from the South Line 2280 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/18/2007	Geologist:
Date Completed: 7/18/2007	Total Depth: 1343

Gas Tests:

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Comments:
Start injecting @ 263

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	38	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:		Consolidated		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		oswego	868	895				
lime	4	6		summit	895	900				
shale	6	52		lime	900	910				
lime	52	128		mulky	910	920				
shale	128	232		lime	920	924				
sandy shale	232	320		shale	924	964				
shale	320	376		coal	964	965				
lime	376	385		shale	965	982				
shale	385	386		coal	982	983				
lime	386	470		shale	983	1043				
shale	470	476		coal	1043	1044				
sandy shale	476	523		shale	1044	1157				
lime	523	547		coal	1157	1158				
shale	547	581		shale	1158	1200				
lime	561	582		Miss Lime	1200	1343 TD				
shale	582	641								
sandy shale	641	660								
shale	660	673								
lime	673	696								
sand	696	799								
mulkey	799	800								
shale	800	802								
Pink lime	802	832								
shale	832	868								

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



TICKET NUMBER 12120
LOCATION EUREKA
FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	2368	Neill S et al A3-16				Wilson
CUSTOMER DART Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			439	Jamie		
STATE KS		ZIP CODE 67301	CONFIDENTIAL OCT 24 2007 KCC			
JOB TYPE <u>surface</u>		HOLE SIZE <u>11"</u>				

HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 7 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 10
 DISPLACEMENT 2' bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 30 sacks class "A" cement w/ 2% gel, 2% cacl2 & 1/4# floccle @ 15# @/sk. Displace w/ 2' gel water. Shut casing in w/ good cement returns to surface. Job complete. Log done.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	3.30	132.00
11045	30 sacks	class A cement	12.20	366.00
1118A	55#	2% gel	.15	8.25
1102	55#	2% cacl2	.67	36.85
1107	8#	1/4# floccle @/sk	1.90	15.20
5407		long-mileage bulk trk	m/c	285.00
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			subtotal	1493.30
			6.32 SALES TAX	26.86
			ESTIMATED TOTAL	1520.16

AUTHORIZATION

[Signature]

TITLE

014706

DATE

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 12124
LOCATION EUREKA
FOREMAN Rich Leonard

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	2368	Neill B. et al A3-10				Wilson
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	KS	67301				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Kyle	CONFIDENTIAL	DRIVER
			502	Shannon	OCT 24 2007	
			452-763	Jim	KCC	

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 1343' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1337' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.6 Bbl DISPLACEMENT PSI 500 ^{500 PSI} 1000 Gpm/ft RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sec gel-flush w/ hulls, 10 Bbl water spacer, 10 Bbl soap water, 12 Bbl dye water. Mixed 140 sacks thickset cement w/ 8" Kol-seal ¹⁰¹SK @ 13.2# ¹⁰¹gal. washout pump & lines, shut down, release plug. Displace w/ 21.6 Bbl fresh water. Final pump pressure 500 PSI. Bump Plug to 1000 PSI. Wait 5 mins. Release pressure. Float Held. Good Cement to surface - 881 slugs to pit. Job Complete.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd well	0	0
1126A	140 sacks	thickset cement	15.40	2156.00
1118A	1120 #	Kol-seal 8" ¹⁰¹ SK	.38	425.60
1118A	200 #	gel-flush	.15	30.00
1105	50 #	hulls	.36	18.00
5407	7.7	ten-mileage bulk truck	m/c	285.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.80 ^{per 1000}	64.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
			subtotal	4247.35
			SALES TAX 6.3%	172.21
			ESTIMATED TOTAL	4419.56

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WICHITA, KS

AUTHORIZATION [Signature]

TITLE 214849

DATE _____

10/24/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 800 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 24, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

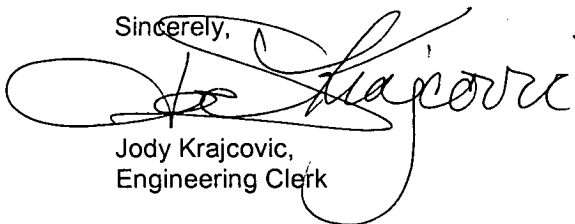
Re: B Neill et al A3-10
15-205-27237-00-00
SW NW NE Sec 10 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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WICHITA, KS