

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

9/25/06 10/5/06 10/5/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22547-0000

County STEVENS

SW - SW - SW Sec. 1 Twp. 32 S. R. 38 E W

330' Feet from SN (circle one) Line of Section

330' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HITTLE Well # 1 #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 3151' Kelley Bushing 3163'

Total Depth 6400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1679' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA @ NH 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title OPERATIONS ASSISTANT Date 10-26-06

Subscribed and sworn to before me this 26th day of OCTOBER

20 06.
Notary Public Heather Nealson
Notary Public in and for State of Oklahoma
Commission # 04003796 Expires 4/26/08

Date Commission Expires 4-26-08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received OCT 30 2006
 UIC Distribution

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Operator Name EOG RESOURCES, INC. Lease Name HITTLE Well # 1 #1

Sec. 1 Twp. 32 S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	SEE ATTACHED SHEET		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E.Logs Run: DENSITY NEUTRON, INDUCTION, MICROLOG, DENSITY NEUTRON W/MICRO, ANNULAR HOLE VOLUME PLOT, MUDLOG					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1679'	MIDCON PP	480	SEE OMT TTX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A,			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Other (Specify) WELL WAS P&A.

ACO-1		
Well Name : Hittle 1 #1		
FORMATION	TOP	DATUM
council grove	2832	331
neva	3030	133
wabaunsee	3522	-359
base of heebner	4049	-886
marmaton	4853	-1690
atoka	5427	-2264
morrow	5551	-2388
chester	5928	-2765
st. louis	6200	-3037

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2522912	Quote #:	Sales Order #: 4649893
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: HITTLE	Well #: 1-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor:	MBU ID Emp #:

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	9	267804	DEETZ, DONALD E	9	389855	TORRES, CLEMENTE	9	344233
WILLE, DANIEL C	9	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10244148	50 mile
10286731	50 mile	10825713	50 mile	54219	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/26/06	2.5	0	9/27/06	6.5	3.5			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	26 - Sep - 2006	17:40	CST
Form Type		BHST		On Location	26 - Sep - 2006	21:30	CST
Job depth MD	1684.5 ft	Job Depth TVD	1684.5 ft	Job Started	27 - Sep - 2006	04:18	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	27 - Sep - 2006	06:45	CST
Perforation Depth (MD)	From	To		Departed Loc	27 - Sep - 2006	07:50	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1700.		
8 5/8 SURFACE	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)							
	6.345 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
3	Displacement		104.00	bbl	8.33	.0	.0	.0	

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 43.22 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dele Passy

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2522912	Quote #:	Sales Order #: 4649893
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: HITTLE	Well #: 1-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor:	MBU ID Emp #:

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/26/2006 17:40							
Arrive At Loc	09/26/2006 21:30							RIG DRILLING
Assessment Of Location Safety Meeting	09/26/2006 21:45							
Rig-Up Equipment	09/26/2006 22:00							SPOT IN
Rig-Up Equipment	09/27/2006 01:30							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	09/27/2006 03:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	09/27/2006 04:10							
Rig-Up Completed	09/27/2006 04:22							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	09/27/2006 04:24							4000 PSI
Pump Lead Cement	09/27/2006 04:32		4	158.2			75.0	300SK OF 11.4# SLURRY
Pump Tail Cement	09/27/2006 05:11		2	43.28			25.0	180SK OF 14.8# SLURRY
Drop Top Plug	09/27/2006 05:46							SHUT DOWN
Pump Displacement	09/27/2006 05:47		6	104.3 6			.0	UP TO 500... FRESH H2O
Other	09/27/2006 06:05		1	104.3 6				SHUT DOWN BEGIN STAGING
Other	09/27/2006 06:22		1	104.3 6			500.0	SAW 500PSI STOPPED STAGING
Bump Plug	09/27/2006 06:31		1	104.3 6			530.0	UP TO 1000PSI

Sold To #: 302122

Ship To #: 2522912

Quote #:

Sales Order #:

4649893

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Wednesday, September 27, 2006 07:13:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	09/27/2006 06:35							HELD
End Job	09/27/2006 06:45							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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Sold To # : 302122

Ship To # : 2522912

Quote # :

Sales Order # : 4649893

SUMMIT Version: 7.10.386

Wednesday, September 27, 2006 07:13:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2522912	Quote #:	Sales Order #: 4671977
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Hittle	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	13.0	226567	BERUMEN, EDUARDO	13.0	267804	SMITH, BOBBY Wayne	13.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54225	50 mile	5816U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	04 - Oct - 2006	23:00	CST
Form Type		BHST		On Location	05 - Oct - 2006	01:00	CST
Job depth MD	3100. ft	Job Depth TVD	3000. ft	Job Started	05 - Oct - 2006	06:00	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	05 - Oct - 2006	12:00	CST
Perforation Depth (MD)	From	To		Departed Loc	05 - Oct - 2006	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							2550.	3000.		
Cement Plug	Used							1500.	1710.		
Cement Plug	Used							350.	690.		
Cement Plug	Used								60.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		
Surface Casing	New		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6200.		
4 1/2 DRILL PIPE	Used		4.5	3.826	16.6				3000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 3000	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG @ 1710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG @ 690	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Stage/Plug #: 6									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.61		7.61
	4 %	BENTONITE, BULK (100003682)							
	7.609 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

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Cementing Job Summary

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>					

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11/11/2006 10:00 AM

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2522912	Quote #:	Sales Order #: 4671977
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Hittle	Well #: 1#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/04/2006 23:00							
Depart from Service Center or Other Site	10/04/2006 23:59							
Arrive at Location from Other Job or Site	10/05/2006 01:00							
Assessment Of Location Safety Meeting	10/05/2006 01:00							rig tripping pipe
Other	10/05/2006 01:00							bulk truck on location
Other	10/05/2006 01:00							casing crew on location
Safety Meeting - Pre Rig-Up	10/05/2006 01:01							Halliburton
Rig-Up Equipment	10/05/2006 01:05							trucks
Circulate Well	10/05/2006 05:30							Rig. drill pipe on bottom
Safety Meeting	10/05/2006 05:45							location safety meeting
Rig-Up Equipment	10/05/2006 05:55							on drill floor
Start Job	10/05/2006 06:10							plug one drill pipe at 3000 ft
Pressure Test	10/05/2006 06:14						1500.0	kick outs 2000
Pump Lead Cement	10/05/2006 06:22		4.5	27			250.0	100 sk @ 13.5 #
Pump Displacement	10/05/2006 06:28		5	34			50.0	mud
End Job	10/05/2006 06:36							plug 1
Other	10/05/2006 06:40							rig pulling drill pipe

Sold To #: 302122

Ship To #: 2522912

Quote #:

Sales Order #:

4671977

SUMMIT Version: 7.10.386

Thursday, October 05, 2006 12:35:00

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11-11-2006 10:00 AM

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	10/05/2006 07:40							drill pipe at 1710 ft
Other	10/05/2006 07:45							rig up floor
Start Job	10/05/2006 07:49							plug two
Pump Lead Cement	10/05/2006 07:51		4	13.7			200.0	50 sk @ 13.5 #
Pump Displacement	10/05/2006 07:54		5	20			100.0	mud
End Job	10/05/2006 08:00							plug 2
Other	10/05/2006 08:05							rig down floor
Other	10/05/2006 08:10							rig pulling drill pipe
Other	10/05/2006 09:00							drill pipe at 690 ft
Other	10/05/2006 09:05							rig up floor
Start Job	10/05/2006 09:09							plug three
Pump Lead Cement	10/05/2006 09:10		4	10.5			125.0	40 sk @ 13.5 #
Pump Displacement	10/05/2006 09:13		4	6.5			50.0	mud
End Job	10/05/2006 09:17							plug 3
Other	10/05/2006 09:20							rig down floor
Other	10/05/2006 09:25							rig pulling drill pipe
Other	10/05/2006 11:20							drill pipe at 60 ft
Other	10/05/2006 11:25							rig up floor
Start Job	10/05/2006 11:30							plug four
Pump Lead Cement	10/05/2006 11:31		4	5.5			50.0	20 sk @ 13.5 #
Pump Displacement	10/05/2006 11:35		1	1			50.0	mud
End Job	10/05/2006 11:36							plug 4
Other	10/05/2006 11:40		4	6			50.0	Plug rat and mouse hole. 25 sk @ 13.5 #

Sold To # : 302122

Ship To # : 2522912

Quote # :

Sales Order # :

4671977

SUMMIT Version: 7.10.386

Thursday, October 05, 2006 12:35:00

RECEIVED

OCT 30 2006

KCC WICHITA

KCC

OCT 28 2006

CONFIDENTIAL

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	10/05/2006 11:50							rig down floor
Other	10/05/2006 11:53							drill pipe out of the hole
Post-Job Safety Meeting (Pre Rig-Down)	10/05/2006 12:00							
Rig-Down Equipment	10/05/2006 12:05							
Depart Location for Service Center or Other Site	10/05/2006 14:00							

RECEIVED
OCT 30 2006
KCC WICHITA

Sold To #: 302122

Ship To #: 2522912

Quote #:

Sales Order #: 4671977

SUMMIT Version: 7.10.386

Thursday, October 05, 2006 12:35:00

HALLIBURTON

HIGH RESOLUTION INDUCTION LOG

EOG RESOURCES HITTLE 1 #1 WILDCAT STEVENS KANSAS		COMPANY EOG RESOURCES WELL HITTLE 1 #1 FIELD WILDCAT COUNTY STEVENS STATE KANSAS		RECEIVED OCT 30 2006 KCC WICHITA STATE KANSAS	
API No. 15-189-22547 Location 330' FSL & 330' FWL		Other Services: SDLDSN MICROLOG		Sec. 1 Twp. 32S Rge. 38W	
Permanent Datum GROUND LEVEL Elev. 3151.0 ft Log measured from KELLY BUSHING 120 ft above perm. Datum Drilling measured from KELLY BUSHING		Elev.: K.B. 3163.0 ft D.F. 3162.0 ft G.L. 3151.0 ft			
Date	04-Oct-06 15:17:39				
Run No.	ONE				
Depth - Driller	6400.0 ft				
Depth - Logger	6398.0 ft				
Bottom - Logged Interval	6387'				
Top - Logged Interval	1678'				
Casing - Driller	8.625 in @ 1679.0 ft @				
Casing - Logger	1678.0 ft				
Bit Size	7.875 in @				
Type Fluid in Hole	WBM				
Density	Viscosity	9.0 ppg 49.00 s/qt			
PH	Fluid Loss	10.00 pH 8 cpm			
Source of Sample	CIRC. TANK				
Rm @ Meas. Temperature	1.00 ohmm @ 68.00 degF @				
Rmf @ Meas. Temperature	0.90 ohmm @ 68.00 degF @				
Rmc @ Meas. Temperature	1.20 ohmm @ 68.00 degF @				
Source Rmf	Rmc	CALC. CALC.			
Rm @ BHT	0.49 ohmm @ 139.0 degF @				
Time Since Circulation	4.0 hr				
Time on Bottom	04-Oct-06 19:00:00				
Max. Rec. Temperature	139.0 degF @ 6396.0 ft @				
Equipment	Location	10526379 LIBERAL			
Recorded By	KNEPPER				
Witnessed By	LARRY TAYLOR				

KCC
OCT 26 2006
LIBERAL

Service Ticket No.: 4688501		API Serial No.: 15-189-22547		PGM Version: VL INSITE R1.7 (Not for field use) (Build 19)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE		RESISTIVITY SCALE CHANGES			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
Source of Sample		RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp	Rmc	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.	Rmc	ONE	HRIDE 130_038	N/A	1.5" S.O.
Rmc @ Meas. Temp.	Rmc				N/A
Source Rmf	Rmc				
Rm @ BHT	Rmc				
Rmf @ BHT	Rmc				
Rmc @ BHT	Rmc				
EQUIPMENT DATA					
GAMMA			DENSITY		
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
ONE	ONE	ONE	ONE	ONE	NEUTRON
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
114039	114039	114039	114039	114039	114039
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
NGRT-A	NGRT-A	NGRT-A	NGRT-A	NGRT-A	NGRT-A
Diameter	No. of Cent.	Diameter	Log Type	Source Type	Serial No.
3.625"	3	3.625"	SCINT	4"	8'
Detector Model No.	Spacing	Detector Model No.	LSA [Y/N]	FWDA [Y/N]	
T-102	4"	T-102			
Type	Length	Type	Distance to Source		
SCINT	4"	SCINT			
Length	Distance to Source	Length			
4"	8'	4"			
Distance to Source		Distance to Source			

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LOGGING DATA

HALLIBURTON

MICROLOG

COMPANY WELL FIELD COUNTY STATE	EOG RESOURCES HITTLE 1 #1 WILDCAT STEVENS KANSAS	COMPANY EOG RESOURCES WELL HITTLE 1 #1 FIELD WILDCAT COUNTY STEVENS STATE KANSAS	RECEIVED OCT 30 2006 KCC WICHITA STATE KANSAS	API No. 15-189-22547 Location 330' FSL & 330' FWL Sect. 1 Twp. 32S Rge. 38W	Other Services: SDLDSN HRI
Permanent Datum		GROUND LEVEL Elev. 3151.0 ft		Elev.: K.B. 3163.0 ft	
Log measured from		KELLY BUSHING 12.0 ft above perm. Datum		D.F. 3162.0 ft	
Drilling measured from		KELLY BUSHING		G.L. 3151.0 ft	
Date	04-Oct-06 15:17:39				
Run No.	ONE				
Depth - Driller	6400.0 ft				
Depth - Logger	6398.0 ft				
Bottom - Logged Interval	6361'				
Top - Logged Interval	3200'				
Casing - Driller	8.625 in @ 1679.0 ft				@
Casing - Logger	1678.0 ft				
Bit Size	7.875 in				@
Type Fluid in Hole	WBM				
Density	Viscosity	9.0 ppg	49.00 s/qt		
PH	Fluid Loss	10.00 pH	8 cpm		
Source of Sample	CIRC. TANK				
Rm @ Meas. Temperature	1.00 ohmm @ 68.00 degF				@
Rmf @ Meas. Temperature	0.90 ohmm @ 68.00 degF				@
Rmc @ Meas. Temperature	1.20 ohmm @ 68.00 degF				@
Source Rmf	Rmc	CALC.	CALC.		
Rm @ BHT	0.49 ohmm @ 139.0 degF				@
Time Since Circulation	4.0 hr				
Time on Bottom	04-Oct-06 19:00:00				
Max. Rec. Temperature	139.0 degF @ 6396.0 ft				@
Equipment	Location	10526379	LIBERAL		
Recorded By	KNEPPER				
Witnessed By	LARRY TAYLOR				

RECEIVED
OCT 26 2006
KCC WICHITA
 STATE KANSAS

Service Ticket No.: 4868501										API Serial No.: 15-189-22547										PGM Version: WL INSITE R1.7 (Not for field use) (Build 19)									
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE										RESISTIVITY SCALE CHANGES										RESISTIVITY EQUIPMENT DATA									
Date	Sample No.	Depth	Type Log	Scale Up Hole	Scale Down Hole	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other	Run No.	Serial No.	Model No.	Diameter	Log Type	Source Type	Serial No.	Strength	Run No.	Serial No.	Model No.	Diameter	Log Type	Source Type	Serial No.	Strength			
						ONE	MICRO 605	REG.	ADJ.	N/A																			
EQUIPMENT DATA										DENSITY										NEUTRON									
GAMMA										ACOUSTIC																			
Run No.	ONE	Run No.	Serial No.	Model No.	No. of Cent.	Spacing	LSA [Y/N]	FWDA [Y/N]																					
Serial No.	114039	Serial No.	Model No.	3.625"	T-102	SCINT	4"	8'																					
Model No.	NGRT-A	Model No.																											
Diameter		Diameter																											
Detector Model No.		Detector Model No.																											
Type		Type																											
Length		Length																											
Distance to Source		Distance to Source																											

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LOGGING DATA

HALLIBURTON

ANNULAR HOLE VOLUME PLOT

RECEIVED
OCT 30 2006
KCC WICHITA
STATE KANSAS

COMPANY	EOG RESOURCES		
WELL	HITTLE 1 #1		
FIELD	WILDCAT		
COUNTY	STEVENS		
STATE	KANSAS		
COMPANY	EOG RESOURCES		
WELL	HITTLE 1 #1		
FIELD	WILDCAT		
COUNTY	STEVENS		
STATE	KANSAS		
API No.	15-189-22547		
Location	330' FSL & 330' FWL		
Other Services:	HRI MICROLOG		
Sect.	Twp.	Rge.	
1	32S	38W	
Permanent Datum	GROUND LEVEL		Elev. 3151.0 ft
Log measured from	KELLY BUSHING		12.0 ft above perm. Datum
Drilling measured from	KELLY BUSHING		Elev.: K.B. 3163.0 ft
			D.F. 3162.0 ft
			G.L. 3151.0 ft
Date	04-Oct-06 15:17:39		
Run No.	ONE		
Depth - Driller	6400.0 ft		
Depth - Logger	6396.0 ft		
Bottom - Logged Interval	6361'		
Top - Logged Interval	3200'		
Casing - Driller	8.625 in @	1679.0 ft	@
Casing - Logger	1678.0 ft		
Bit Size	7.875 in @		@
Type Fluid in Hole	WBM		
Density	9.0 ppg	49.00 s/qt	
PH	10.00 pH	8 cpm	
Source of Sample	CIRC. TANK		
Rm @ Meas. Temperature	1.00 ohmm @	68.00 degF	@
Rmf @ Meas. Temperature	0.90 ohmm @	68.00 degF	@
Rmc @ Meas. Temperature	1.20 ohmm @	68.00 degF	@
Source Rmf	CALC.	CALC.	
Rm @ BHT	0.49 ohmm @	139.0 degF	@
Time Since Circulation	4.0 hr		
Time on Bottom	04-Oct-06 19:00:00		
Max. Rec. Temperature	139.0 degF @	6396.0 ft	@
Equipment	10526379	LIBERAL	
Recorded By	KNEPPER		
Witnessed By	LARRY TAYLOR		

Service Ticket No.: 4688501		API Serial No.: 15-189-22547		PGM Version: WL INSITE R1.7 (Not for field use) (Build 19)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES	
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Type Fluid in Hole		RESISTIVITY EQUIPMENT DATA			
Density	Viscosity	Run No.	Tool Type & No.	Pad Type	Tool Pos.
Ph	Fluid Loss				Other
Source of Sample					
Rm @ Meas. Temp		@			
Rmf @ Meas. Temp.		@			
Rmc @ Meas. Temp.		@			
Source Rmf	Rmc				
Rm @ BHT		@			
Rmf @ BHT		@			
Rmc @ BHT		@			
EQUIPMENT DATA					
GAMMA			DENSITY		
Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
ONE	ONE	ONE	ONE	ONE	ONE
Serial No.	Serial No.	Serial No.	Serial No.	Serial No.	Serial No.
114039	114039	605-12	605-12	108816	108816
Model No.	Model No.	Model No.	Model No.	Model No.	Model No.
NGRT-A	NGRT-A	SDL-DA	SDL-DA	DSN-II	DSN-II
Diameter	No. of Cent.	Diameter	Diameter	Diameter	Diameter
3.625"		4.5"	4.5"	3.625"	3.625"
Detector Model No.	Spacing	Log Type	Log Type	Log Type	Log Type
T-102		SCINT	GAM-GAM	NEU-NEU	NEU-NEU
Type	LSA [Y/N]	Source Type	Source Type	Source Type	Source Type
SCINT		4"	CS 137	AM241BE	AM241BE
Length	FWDA [Y/N]	Serial No.	Serial No.	Serial No.	Serial No.
4'		2784 GW	2784 GW	DSN - 74	DSN - 74
Distance to Source		Strength	Strength	Strength	Strength
9'		1.5 CI	1.5 CI	16.5 CI	16.5 CI
LOGGING DATA					

