

10/18/07

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL ENERGY, INC. - Rig #3
License: 5822
Wellsite Geologist: Paul Ramondetta

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/31/07	9/10/07	9/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22515 - 00-00
County: Sumner
C S/2 S/2 NW Sec. 31 Twp. 33 S. R. 04 East West
2310' feet from S (N) (circle one) Line of Section
1320' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Clayton Well #: 1
Field Name: Gerberding

Producing Formation: none
Elevation: Ground: 1249 Kelly Bushing: 1259
Total Depth: 4402 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-12-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation and hauling
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas
Lease Name: Sanders SWD License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 08 East West
County: Harpe Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Garry Bonta
Title: Operations Engineer Date: 10/9/07
Subscribed and sworn to before me this 9th day of October
20 07
Notary Public: Michelle D Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Clayton Well #: 1
 Sec. 31 Twp. 33 S. R. 04 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	312'	Class A	200	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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ATTACHMENT TO ACO-1

Clayton #1
 2310'FNL & 1320'FWL
 Sec. 31-33S-04W
 Sumner County, KS

DST #1 4322-4376 Zone: MISSISSIPPI CHERT
 Times: 30-45-45-60
 1st open: weak surface blow, built to 8"
 2nd open blow off btm of bucket, weak
 Rec.: 30' OF DRILLING MUD
 IHP: 2074 FHP: 2064
 IFP: 37-34 FFP: 29-27
 ISIP: 504 FSIP: 444
 TIGHT TEST

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DST #2 4369-4402 Zone: MISSISSIPPI CHERT
 Times: 30-45-45-60
 1st open: weak blow bldg to 4"
 2nd open weak blow bldg to 5"
 Rec.: 40' drilling mud
 IHP: 2094 FHP: 2020
 IFP: 51-41 FFP: 56-42
 ISIP: 134 FSIP: 123
 TIGHT TEST

<u>SAMPLE TOPS</u>	<u>CLAYTON #1</u>	<u>HARPER #2</u>	<u>CLAYTON LOG TOPS</u>
HEEBNER	2950 -1691	2948 -1691	2953 -1694
STALNECKER	3395 -2136	3386 -2129	3373 -2114
LAYTON		NONE	NONE
KC	3615 -2356	3621 -2364	3631 -2372
HERTHA	3845 -2586	3834 -2577	3845 -2586
B/KC		3854 -2597	3866 -2607
MARMATON	3960 -2701 -14'		3956 -2697
CHEROKEE	4096 -2837 -12'		4095 -2836
MISSISSIPPI	4320 -3061	4302 -3045	4311 -3052
MISS CHERT POR	4327 -3068	4311 -3054	NONE
BASE POR	4396 -3137	4342 -3085	
LOWEST PERFS IN NETAHLA #4 ARE -3135'SS			

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 12202

LOCATION Eldorado, KS

FOREMAN Jim Thomas

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TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-07	8511	Clayton #1	31	33s	4W	33
CUSTOMER Vess Oil Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Water Front Pkwy Bld 500			446	Jacob		
CITY STATE ZIP CODE Wichita Ks 67226			442	Shane		

JOB TYPE Plug HOLE SIZE 7 7/8" HOLE DEPTH 4400ft CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up Mix pump 35 sks 60/40 por 4% gel at 375,550 - 360 ft. 25 sks 60/40 por 4% gel to surface, cement circulated in the collar. Mix pump 10 sks 60/40 por 4% gel in Mouse hole, 15 sks 60/40 por 4% gel down Rath hole. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	550.00	550.00
5406	84	MILEAGE	3.50	294.00
1131	155 sks	60/40 por 4% gel	9.80	1519.00
1118A	620 lbs	4% gel	.15	93.00
5407A	7.2 Tons	84 miles Bulk Truck Charge	110.00	792.00
Subtotal				3112.33
			SALES TAX	101.56
			ESTIMATED TOTAL	3213.89

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AUTHORIZATION _____ TITLE _____ DATE _____

216515

10/18/08

VESS OIL CORPORATION

October 18, 2007

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: API #15-191-22,515-00-00
Clayton #1
C S/2 S/2 NW/4
Sec. 31-33S-04W
Sumner County, KS

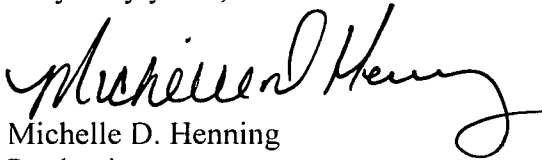
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Clayton #1.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production

/mdh

Enclosures

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