CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335	API No. 15 - 179-21178-0000
Name: IA Operating, Inc.	County: Sheridan
Address: 9915 W 21st Street, Suite B	SW - NW - SW - Sec. 14 Twp. 6 S. R. 26 ☐ East West
City/State/Zip: Wichita, KS 67205	1440 feet from S/ N (circle one) Line of Section
	380 feet from E / (W) (circle one) Line of Section
Sand Sand A Sand Hall Porter CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) 721-0036 OCT 1 8 2007	(circle one) NE SE NW 'SW
Contractor: Name: Murfin Drilling Co., Inc	Lease Name: Moss Well #: 14-1
License: 30606	Field Name: Wildcat
Wellsite Geologist: Randall Kilian	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2597' Kelly Bushing: 2602'
New Well Re-Entry Workover	Total Depth: 3960' Plug Back Total Depth: 3944'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 348' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2236 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2236
Operator:	feet depth to_Surfacew/_400sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT II NH 812-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 5,000 ppm Fluid volume 400 bbls
•	Dewatering method used Evaporation/backfill
ŭ	Location of fluid disposal if hauled offsite:
Dual Completion Docket No Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of Ellin.?)	Lease Name: License No.:
8/24/07 8/29/07 9/25/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Hall Full	KCC Office Use ONLY
Precident 10 - 10	V
Value.	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>lo</u> day of <u>Uttoble</u>	If Denied, Yes Date: Wireline Log Received
20.07.	Ocalisate Passat Passatural
Notary Public: Julie Burrows	Geologist Report Received RECEIVED OIC DISTRIBUTION KANSAS CORPORATION COMMISSION
1000111	ULIE BURROWS
Date Commission Expires: 7/10/CM110,0007	STATE OF KANSAS
	My Appt. Exp. 2007 CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interest sets, direct on the state of the state	Operator Name: IA O	perating, Inc.		Lease	Name: M	oss		Well #:14-1	OCT 1	8 200
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval sated, time foci open and closed, flowing and shut-in pressures, whether shut-in pressures exched static lovet, hydrostatic pressures, bottom hole prograture, fluid recovery, and flow rates if gas to surface test, allong with final chart(s). Attach extra sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy of all extensive flowers are sheet if more space is needed. Attach copy and all extensive flowers are spaced. Attach copy and			☐ East ✓ Wes						K(:C
Annual Additional Shaels Annual	tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	g and shut-in pressu s if gas to surface to	ons penetrated. I ures, whether shi est, along with fir	Detail all out-in pres	cores. Repor sure reached	static level, hydr	ostatic pressur	es, bottom hol	е
Amplydrite	Drill Stem Tests Take		✓ Yes	No	√ Log	g Formati	on (Top), Depth	and Datum	Samp	le
Common	Samples Sent to Geo	ological Survey	✓ Yes 🔲 N	No		rite		•		1
Toronto	Cores Taken		Yes V	No						
Select S	Electric Log Run		✓ Yes 🔲 N	No	Heeb.	Sh		3670'	-1068	
Seologist's Well Report, Temperature Survey, Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log Stark Sh	(Submit Copy)				Toront	0		3693'	-1090	
	List All E. Logs Run:				Lansin	ng		3707'	-1105	
CASING RECORD					Stark :	Sh		3863'	-1261	
Purpose of String Size Hole Size Casing Size Hole Drilled Size Casing Size (Inc.D.) Lbs. Fr. Depth Cement Used Used Type and Percent Additives					Total [Depth		3962'	-1360	
Purpose of String							*			
Surface	Purpose of String		Size Casing	Weig	jht	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dapth 3873'-82' 250 gal 15% MCA, retreat w/500 gal 15% MCA TUBING RECORD 27/8' 3911' 3861' Production, SWD or Enhr. 9/25/07 Petimated Production, SWD or Enhr. 9/25/07 Petimated Production Per 24 Hours 35 METHOD OF COMPLETION Production Interval Perf. Duality Comp. Commingled RECENTED PRODUCTION Production Commingled RECENTED PRODuction Interval Vest Commingled RECENTED PROJUCTION Production Commingled RECENTED Production Interval Vest Commingled RECENTED PROJUCTION Production Commingled Produ	Surface								1	
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Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD 2 7/8" 3911' 3861' Date of First, Resumerd Production, SWD or Enhr. 9/25/07 Estimated Production Per 24 Hours 35 METHOD OF COMPLETION Production Interval Performent #Sacks Used Type and Percent Additives #Sacks Used #Sacks Used Type and Percent Additives #Sacks Used ##Sacks Used Type and Percent Additives ##Sacks Used ##Sacks Used ### Flower ### Flower #### Production Interval ###################################										·
Top Bottom			ADDITI	ONAL CEMENTIN	NG / SQUE	EEZE RECOR	D			
Plug Back TD 80/40 Poz 150 6% gel Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 3873'-82' 250 gal 15% MCA, retreat w/500 gal 15% MCA TUBING RECORD Size Set At Packer At 27/8" 3911' 3861' Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Setimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours 35 METHOD OF COMPLETION Production Interval Production Production Production Production Production Production Production Production Production RECEIVED Wented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED Water Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED Water Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED Water Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED Water Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED Market Micro Production	•		Type of Cemen	nt #Sacks	Used	Type and Percent Additives				
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250 gal 15% MCA, retreat w/500 gal 15% MCA TUBING RECORD Size Set At 3911' 3861' Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 9/25/07 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 35 86 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perl. Dually Comp. Commingled	Shots Per Foot									———— Depth
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2 7/8" 3911' 3861'	TUBING RECORD	Size	Set At	Packer A	ıt İ	Liner Run				
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OCT 2 2 2007

ALLIED GEMENTING 60., INC.

25650

Federal Tax I.D.#

REMIT TO PORT	O. BOX 81 USSELL, KA	NSAS 676	565			SER	VICE POINT:	
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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2007

CONSERVATION DIVISION WICHITA, KS

25747

CONSERVATION DIVISION

ALLIED CEMENTING, CO., INC.

Federal Tax LD OCT 18 OUT SERVICE POINT: REMIT TO P.O. BOX 31 KCC RUSSELL, KANSAS 67665 USSel JOB FINISH 4.30PM CALLED OUT ON LOCATION TWP RANGE SEC COUNTY LEASE MOSS SHERID WELL# 14 -LOCATION OLD OR NEW Circle one) Same OWNER TYPE OF JOB OPen PORT COLLAR CEMENT HOLE SIZE T.D. AMOUNT ORDERED CASING SIZE 5 % DEPTH Sea TUBING SIZE 2 DEPTH SK DRILL PIPE X-PIRT DEPTH TOOL PORT COLLER DEPTH @ 3024: 0 PRES. MAX COMMON 1,000# **MINIMUM** 60 1024 **@** MEAS. LINE POZMIX SHOE JOIN! 20 CEMENT LEFT IN CSG **@** CIEL CHLORIDE **(** PERFS T- 13 RAL 0 DISPLACEMENT ASC 200. Ø 0 Flo Seal 100 EQUIPMENT @ @ CEMENTER SIZENA **PUMP TRUCK** @ 398 HELPER TORY @ **BULK TRUCK** @ 396 @ **BULK TRUCK** @ DRIVER HANDLING @ **MILEAGE REMARKS:** TOTAL PORT COLLOR @ Load & Tes OPEN PORT Collar SERVICE (Harp) RECIOUED VIEY GOOD CIECULATION **DACIDAL** 40 RBL Cement - 8 PPROX 2005K Plagge DEPTH OF JOB mixeR. HAD TO Short Down & Remove, STAKE OF PUMP TRUCK CHARGE demant Again, But Last Circulation EXTRA FOOTAGE mixing EINISHED MIXING All CEMENT, & DISPLECEDMILEAGE

2 BBL/ & Closed PORT CALLER. RECHECKED MANIFOLD

TO 1,000 # (HELD) RAN 10 ITS & WASHED CREAM. @6c FINISHED 0 0 THANKS @ Perating CHARGE TO: 1333 0 TOTAL . STREET. ZIP STATE CITY. PLUG & FLOAT EQUIPMENT STATE Rep. (KOC) ON LOCATION, @ RPAT DeBore ര **@** To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX. CONDITIONS" listed on the reverse side. TOTAL CHARGE IF PAID IN 30 DAYS DISCOUNT SIGNATURE M. PRINTED NAME **DCT 2 2 2007**

ALLIED CEMENTING, CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	0C/ LOC		Pussed	
SEC TWP RANGE	CALLED OUT	ON LOCATION	JOB START	IOB FINISH
DATE 8-23-07-14 6 26			Shealdan	STATE
LEASE MOSS WELL# 14-1 LOCATION TUDI	ey 124		Sherwon	1 1 144 (3/3)
OLD OR NEW Circle one)			J	•
CONTRACTOR MUREIN DALY, Rig#16	OWNER			
TYPE OF JOB SURFACE HOLE SIZE 12 4 T.D. 350	CEMENT	~ n ~	1 . 1	
CASING SIZE & SE DEPTH 350'	AMOUNT OR	DERED 22S	SKC	2m,
TUBING SIZE DEPTH		290 Gel		
DRILL PIPE DEPTH		20 CC		
TOOL DEPTH		225	@ //10	249750
PRES. MAX MINIMUM	_ COMMON		@ //	
MEAS. LINE SHOE JOINT	POZMIX	5	@ <u>//4 45</u>	835
CEMENT LEFT IN CSG. 15 -20	- GEL	7	@ 41,60	326 40
PERFS.	_ CHLORIDE _		@	
DISPLACEMENT A L/B &	_ ASC		_ @	
EQUIPMENT /			_ <u>@</u>	
PUMP TRUCK CEMENTER Gland	-		@	
# 398 HELPER BOB				
BULK TRUCK			@	
# 378 DRIVER Kacky			@	
BULK TRUCK			@ _	/- 20
# DRIVER	- HANDLING	237	@ <u>\ </u>	45030
	MILEAGE _	9F/SK/MILE		- /493 - 3 3
REMARKS:		,	TOTA	L 4850 ³⁵
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CHARGE TO: I.A. OPERATING INC				
CHARGE TO:	<i></i>		TOTA	AL <u>/235</u> %
STREET				
CITYSTATEZIP		PLUG & FLO	AT EQUIPMI	
	85/8	wiper Pl	ug	<u></u>
• .	-0		_ @	
			@	
To Allied Cementing Co., Inc.			@	
You are hereby requested to rent cementing equipment	t —			
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work wa	ış			AL 40 00
done to satisfaction and supervision of owner agent or	•		TOI	AL GO
contractor. I have read & understand the "TERMS AN	VII)			
CONDITIONS" listed on the reverse side.	TAX			
COMPLITORS instead on the reverse state.	TOTAL CH	ARGE		
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	DISCOUNT			PAID IN 30 DATS
SIGNATURE Q+ Halenta	Rex >	Kalenstine		ECEIVED
SIGNALOID OF 1 HOUSE LAND		PRI	NTED NAME	APORATION COMMISSION
			İ	T 2 2 2007
				RVATION DIVISION INCHITA, KS

ALLIED CEMENTING CO., INC.

28655

rederal Tax	· · · · · · · · · · · · · · · · · · ·			
REMIT TO P.O. BOX 31	300	SER	VICE POINT:	
RUSSELL, KANSAS 67665	OCT 18 2007		_Oct	dey_
SEC TWP - IDANGE	CALLINGS -	ON LOCATION	JOB STARNS	IOR FINISHA.
DATE 8-29-01 14 6 26 W		on Location 9:00	11.45	JOB FINISHAL 12:30
LEASE MOSS WELL # 14-1 LOCATION Stud	lex 126N-	. K C	COUNTY	STATE
OLD OR NEW Circle one)			- Marievon	<u> </u>
			-	
CONTRACTOR MUCE TO DE CO# 6	OWNER	Same	<u> </u>	······································
HOLE SIZE 7/8 T.D. 3960'	CEMENT			
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TUBING SIZE DEPTH	10% 9		O zks Ca,	
DRILL PIPE DEPTH	500		12-2	
TOOL DEPTH				
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MEAS. LINE SHOE JOINT 16	POZMIX		@	
CEMENT LEFT IN CSG.	GEL		@	
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DISPLACEMENT 94-BBL	ASC		@	
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PUMPTRUCK CEMENTER BOV		*	_@	
# 417 HELPER Walt laws				
BULK TRUCK				
# 399 DRIVER Jerry			- @ ———	
BULK TRUCK		,	- @	
# DRIVER	HANDLING	164-5K	_ ~	31160
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And the second s	P	LUG & FLOAT	EQUIPMENT	r
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C. C. C. C. C. C. C. C. C. C. C. C. C. C	-1-AEU-1	usert	@	260
To Allied Cementing Co., Inc.	9 - Cout	19/120-5	@ <u>50 ge</u>	450-00
You are hereby requested to rent cementing equipment	_l=_bask	<i>t</i>	@	165-90
and furnish cementer and helper to assist owner or	Landon C	collar		1,75000
contractor to do work as is listed. The above work was	14- 1201	procedus Scr	ctors US	- 410
done to satisfaction and supervision of owner agent or	A STATE OF THE STA		TOTAL	3,900 <u>e</u>
contractor. I have read & understand the "TERMS AND	65 A 57 P		1	///-
CONDITIONS" listed on the reverse side.	TAX			
	TOTAL CHARG	GE		
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$\sim 10^{-1}$	DIOCOONI		— IF PAID	щ 30 DAYS
SIGNATURE MAA				
J. J. J. J. J. J. J. J. J. J. J. J. J. J		195 Ch. Chr.		
		PRINTE	D NAME RE	CEIVED

OCT 2 2 2007

CONSERVATION DIVISION WICHTA, KS 9915 West 21st Street, Suite B • Wichita, Kansas 67205

(316) 721-0036 • (866) 892-0036 • Fax (316) 721-0047

October 18, 2007

Kansas Corporation Commission Conservation Division 130 South Market #2078 Wichita, KS 67212

Re: Moss 14-1

API: 15-179-21178-0000

Confidentiality Letter

CONFIDENTIAL OCT 18 2007 **KCC**

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.

Julie Burrows

Assistant Secretary