

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W 21st Street, Suite B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc
License: 30606
Wellsite Geologist: Randall Kilian

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OCT 18 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/24/07	8/29/07	9/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21178-0000
County: Sheridan
SW NW SW Sec. 14 Twp. 6 S. R. 26 East West
1440 feet from (S) / N (circle one) Line of Section
380 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moss Well #: 14-1
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2597' Kelly Bushing: 2602'
Total Depth: 3960' Plug Back Total Depth: 3944'
Amount of Surface Pipe Set and Cemented at 348' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2236 Feet
If Alternate II completion, cement circulated from 2236
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan Alt II NH 81208
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter

Title: President Date: 10-18-07

Subscribed and sworn to before me this 18 day of October, 2007.

Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2007
CONSERVATION DIVISION
WICHITA, KS

OCT 18 2007

Operator Name: IA Operating, Inc. Lease Name: Moss Well #: 14-1
 Sec. 14 Twp. 6 S. R. 26 East West County: Sheridan

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist's Well Report, Temperature Survey, Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2216'</td> <td>+386</td> </tr> <tr> <td>Topeka</td> <td>3520'</td> <td>-918</td> </tr> <tr> <td>Heeb. Sh</td> <td>3670'</td> <td>-1068</td> </tr> <tr> <td>Toronto</td> <td>3693'</td> <td>-1090</td> </tr> <tr> <td>Lansing</td> <td>3707'</td> <td>-1105</td> </tr> <tr> <td>Stark Sh</td> <td>3863'</td> <td>-1261</td> </tr> <tr> <td>Total Depth</td> <td>3962'</td> <td>-1360</td> </tr> </table>	Name	Top	Datum	Anhydrite	2216'	+386	Topeka	3520'	-918	Heeb. Sh	3670'	-1068	Toronto	3693'	-1090	Lansing	3707'	-1105	Stark Sh	3863'	-1261	Total Depth	3962'	-1360
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	348'	Common	225	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3955'	Common	150	10% salt, 500 gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing		60/40 Poz	400	6% gel, 1/4# Flo-seal
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		60/40 Poz	150	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3873'-82'	250 gal 15% MCA, retreat w/500 gal 15% MCA	

TUBING RECORD	Size 2 7/8"	Set At 3911'	Packer At 3861'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/25/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio 36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

5650

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>9-17-07</i>	SEC <i>14</i>	TWP. <i>6S</i>	RANGE <i>26W</i>	CALLED OUT	ON-LOCATION	JOB START <i>11:00am</i>	JOB FINISH <i>11:30am</i>
LEASE <i>Moss</i>	WELL # <i>14-1</i>	LOCATION <i>St.aley 12 1/2 mi 2W E into</i>		COUNTY <i>Shawnee</i>	STATE <i>KS</i>		

CONTRACTOR *Chito's* OWNER _____

TYPE OF JOB *Repair* _____

CASING SIZE *3 1/2* DEPTH _____ AMOUNT ORDERED *150 1 1/2 bags*

TUBING SIZE *2 1/2* DEPTH _____

DRILL PIPE _____

TOOL _____

PRES. MAX _____ MINIMUM _____

MEASURE LINE _____

CEMENT SET IN CSG _____

DISPLACEMENT _____

EQUIPMENT _____

PUMP TRUCK # *409* CEMENTER *Graig* HELPER *Adrian*

BULK TRUCK # *362* DRIVER *Bob*

BULK TRUCK # _____ DRIVER _____

HANDLING _____

REMARKS: _____ TOTAL _____

Plug set @ 2507 Spot Sand

Cem 2770 Min. use se down 1000 ft

Spent @ 75 psi 1/2 sh sand all

Plug

Thanks

CHARGE TO: *Accounting*

STREET _____ TOTAL _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25747

Federal Tax ID

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 18 2007
KCC

SERVICE POINT: Russell

DATE <u>9-11-07</u>	SEC. <u>14</u>	TWP. <u>6 s</u>	RANGE <u>26 w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>MOSS</u>	WELL # <u>14-1</u>	LOCATION <u>STUDLEY 1/2 W 12 N 1/4 E TWP.</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR CHITTO'S Well Service OWNER "Same"

TYPE OF JOB Open Port Collar (Circ. Cement)

HOLE SIZE	T.D.	CEMENT	
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED <u>400 SK 60/40 6% GEL</u>	
TUBING SIZE <u>2 7/8</u>	DEPTH	<u>1/4 # F10-Seal</u>	
DRILL PIPE <u>X-PORT</u>	DEPTH	<u>PER SK</u>	
TOOL <u>Port Collar @</u>	DEPTH <u>2236</u>		
PRES. MAX <u>1,000 #</u>	MINIMUM <u>500 #</u>	COMMON <u>240</u>	@ <u>12.50</u> <u>3024.00</u>
MEAS. LINE	SHOE JOINT	POZ MIX <u>160</u>	@ <u>6.50</u> <u>1040.00</u>
CEMENT LEFT IN CSG.		GEL <u>20</u>	@ <u>16.65</u> <u>333.00</u>
PERFS.		CHLORIDE	@
DISPLACEMENT <u>T-13 BBL * Total / 12 disp. mt.</u>		ASC	@
EQUIPMENT		<u>F10 Seal 100</u>	@ <u>2.00</u> <u>200.00</u>

PUMP TRUCK	CEMENTER <u>GLENN</u>
# <u>398</u>	HELPER <u>MARY</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Rocky</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>424</u>	@ <u>1.90</u>	<u>805.00</u>
MILEAGE <u>SK/mt/109</u>		<u>2404.00</u>
		TOTAL <u>7790.00</u>

REMARKS:

Port Collar @ 2236' Load Csg. & Test to 1,000# (Held). Open Port Collar & Received Very Good Circulation. Mixed 40 BBL Cement - approx 200SK, Rock's plugged mixer. Had to shut down & remove, started mixing cement again, but lost circulation. Finished mixing all cement, & displaced 12 BBL & closed port collar. Rechecked to 1,000# (Held) ran 10 JTS & washed clean. THANKS

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>63</u>	@ <u>6.00</u>	<u>378.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: J.A. OPERATING Inc.

STREET _____
CITY _____ STATE _____ ZIP _____

State Rep. (KCC)
ON LOCATION,
"PAT DeBore"

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE M. B. Stone

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME
OCT 27 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28655

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONTRACT
OCT 18 2007

SERVICE POINT: Oakley

DATE <u>8-29-07</u>	SEC. <u>14</u>	TWP. <u>6 S</u>	RANGE <u>26 W</u>	CALL NO. <u>106</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>MOSS</u>	WELL # <u>14-1</u>	LOCATION <u>Stuckley 12 1/2 N - E.S.</u>			COUNTY <u>Shepherd</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Murphy Dr. Co #14

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3960'

CASING SIZE 5 1/2 DEPTH 3959'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 16'

CEMENT LEFT IN CSG. 16'

PERFS. _____

DISPLACEMENT 94 - BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 SKS COM

10% Salt

500 gal WER-2

COMMON	<u>150 SKS @ 12.60</u>	<u>1,890.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Salt</u>	<u>14 SKS @ 19.20</u>	<u>268.80</u>
<u>WER-2</u>	<u>500 gal @ 1.00</u>	<u>500.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>164 - SKS @ 1.90</u>	<u>311.60</u>
MILEAGE	<u>9¢ per SK/mile</u>	<u>915.12</u>
TOTAL		<u>3,885.52</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob

417 HELPER Walt, Lannie

BULK TRUCK

399 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Put 10 SKS in M.H.

11 15 SKS in R.H.

Pumped 500 gal WER-2

Mixed rest of Cement Down 5 1/2

Clear Pump Lines, released Plug

Displaced 94 BBL @ 700# max

Landed Plug, released Thank You

Pressure Float Held

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1,610.00

EXTRA FOOTAGE @ _____

MILEAGE 62 miles @ 6.00 372.00

MANIFOLD Head rental @ 100.00

@ _____

@ _____

TOTAL 2,082.00

PLUG & FLOAT EQUIPMENT

1 - Rubber Plug 5 1/2 65.00

1 - Guide shoe @ 170.00

1 - AEU insert @ 260.00

9 - Centralizers @ 50.00 450.00

1 - Basket @ 165.00

1 - Part collar @ 1,250.00

14 - Reciprocating Sockets 265 - 910 910.00

TOTAL 3,970.00

CHARGE TO: T.A. Operating, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mick Smith

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME **RECEIVED**
KANSAS CORPORATION COMMISSION
OCT 27 2007
CONSERVATION DIVISION
WICHITA, KS

10/18/08



IA OPERATING, INC.

9915 West 21st Street, Suite B • Wichita, Kansas 67205

(316) 721-0036 • (866) 892-0036 • Fax (316) 721-0047

October 18, 2007

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

CONFIDENTIAL
OCT 18 2007
KCC

Re: Moss 14-1
API: 15-179-21178-0000

Confidentiality Letter

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.

A handwritten signature in cursive script that reads "Julie Burrows".

Julie Burrows
Assistant Secretary

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2007

CONSERVATION DIVISION
WICHITA, KS