

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P.O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: NCRA
 Operator Contact Person: John Niemberger
 Phone: (316) 691-9500
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6/29/06</u> | <u>7/7/06</u> | <u>7/7/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 083-21518-0000
 County: Hodgeman
 Sec. 14 Twp. 21S S. R. 23 East West
690 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Frusher Farms Well #: 1

Field Name: _____
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2307 Kelly Bushing: 2317
 Total Depth: 4600 Plug Back Total Depth: 4576
 Amount of Surface Pipe Set and Cemented to 2307 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth to 502 Feet
 If Alternate II completion, cement circulated from 1504
 feet depth to surface w/ 325 sx cmt.
ALTI WHM 10-26-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 41000 ppm Fluid volume 1500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 10/26/06
 Subscribed and sworn to before me this 26th day of October,
2006.
 Notary Public: [Signature]
 Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
 Notary Public - State of Kansas
 My Appt. Expires 5/4/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ritchie Exploration, Inc. Lease Name: Frusher Farms Well #: 1
 Sec. 14 Twp. 21S S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Sonic Log | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL CONFIDENTIAL |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 23 | 226 | common | 160 | 3%cc, 2% gel |
| Production | 7-7/8 | 4-1/2 | 10.5 | 4600 | 60/40 pozmix | 175 | 2% gel, 10% salt, 3/4% CD-31 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4512.5' - 4518.5' (Cherokee Sand) (7/19/06) | | |
| 4 | 4518.5' - 4520.5' (Cherokee Sand) (7/20/06) | | |
| | | | |
| | | | |

| | | | | | |
|--|--------------------|--|----------------------|---------------|---|
| TUBING RECORD | | Size <u>2-3/8</u> | Set At <u>4550</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>7/26/06</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>4</u> | Gas Mcf | Water Bbls. <u>2</u> | Gas-Oil Ratio | Gravity <u>33.9</u> |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS



#1 Frusher Farms

690' FNL & 750' FEL

30'S & 90'W of C NE NE Section 14-21S-23W

Hodgeman County, Kansas

API# 15-083-21518-0000

Elevation: 2307' GL, 2317' KB

| <u>Sample Tops</u> | | | <u>Ref. Well</u> |
|--------------------|-------|-------|----------------------|
| Anhydrite | 1526' | +791 | +7 |
| B/Anhydrite | 1560' | +757 | +4 |
| Heebner | 3843' | -1526 | -2 |
| Lansing | 3896' | -1579 | -3 |
| BKC | 4241' | -1924 | -9 |
| Fort Scott | 4422' | -2105 | +3 |
| Cherokee Shale | 4449' | -2132 | -1 |
| Congl. Shale | 4489' | -2172 | -1 |
| Cherokee Sand | 4510' | -2193 | NA |
| Mississippian | 4545' | -2228 | -38 |
| RTD | 4600' | -2283 | |

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ORIGINAL

**RECEIVED
KANSAS CORPORATION COMMISSION**

OCT 26 2006

**CONSERVATION DIVISION
WICHITA, KS**

ALLIED CEMENTING CO., INC. 23614

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

| | | | | | | | |
|-------------------------|-----------------|---|-----------------|---------------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>10-29-06</u> | SEC. <u>14</u> | TWP. <u>21</u> | RANGE <u>23</u> | CALLED OUT <u>10:00AM</u> | ON LOCATION <u>12:45pm</u> | JOB START <u>5:00pm</u> | JOB FINISH <u>5:30pm</u> |
| LEASE <u>Lease</u> | WELL # <u>1</u> | LOCATION <u>Near City 15s SE 15 W.5</u> | | | COUNTY <u>Hodgman</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Val Dry #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 226
 CASING SIZE 8 5/8 DEPTH 226
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/2

OWNER _____
 CEMENT _____
 AMOUNT ORDERED _____
160 Com 3%cc 2 1/2 gal

EQUIPMENT
 PUMP TRUCK CEMENTER MIKE
 # 224 HELPER J. W. Housh
 BULK TRUCK
 # 260 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

COMMON 160 out @ 10.65 1704.00
 POZMIX _____ @ _____ _____
 GEL 3 gal @ 16.65 49.95
 CHLORIDE 5 gal @ 46.60 233.00
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 168 out @ 190 319.20
 MILEAGE 21.03 168 out 282.24
 TOTAL 2588.39

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REMARKS:
New 23rd
circ 8 5/8 cas w/ log pump
Mix Cement plug w/ 13 1/2 BBL
cemt. drill core
Thanks

SERVICE
 DEPTH OF JOB 226
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 21 @ _____ 105.00
 MANIFOLD _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 920.00

CHARGE TO: Ritchie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 5/8 Top Lines @ 60.00 60.00
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
 PRINTED NAME

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 OCT 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 23786

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

| | | | | | | | |
|--|------------------|---|-----------------|---------------------------|-----------------------------|---------------------------|---------------------------|
| DATE <u>9-12-06</u> | SEC <u>14</u> | TWP <u>21</u> | RANGE <u>23</u> | CALLED OUT <u>8:00 AM</u> | ON LOCATION <u>10:30 am</u> | JOB START <u>11:30 am</u> | JOB FINISH <u>4:15 pm</u> |
| LEASE <u>Fausher Farms</u> | WELL # <u>41</u> | LOCATION <u>Ness City - one mile south of</u> | | | COUNTY <u>Hodgeman</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | city line - 5 east - 2 south west into | | | | | |

CONTRACTOR _____ OWNER Ritchie Exploration

TYPE OF JOB Port Collar - 1508'

HOLE SIZE _____ T.D. _____

CASING SIZE 1 1/2 DEPTH 1508

TUBING SIZE 2" DEPTH 1808

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRE. MAX 1000' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 0-

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 350.00 55/35 62 gal

with 14 lbs. flo. seal. per sq.

used 325

| | | | | |
|------------------|-----------------|---|--------------|----------------|
| COMMON | <u>233</u> | @ | <u>10.65</u> | <u>2247.15</u> |
| POZMIX | <u>114</u> | @ | <u>5.80</u> | <u>661.20</u> |
| GEL | <u>20</u> | @ | <u>16.65</u> | <u>333.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Hoseal 81</u> | | @ | <u>2.00</u> | <u>162.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>373</u> | @ | <u>1.90</u> | <u>708.70</u> |
| MILEAGE | <u>21.373.8</u> | | | <u>626.64</u> |
| | | | | <u>4738.69</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Jack

324 HELPER Jim

BULK TRUCK _____

342 DRIVER Brandon

BULK TRUCK _____

_____ DRIVER Kevin D.

REMARKS:

Hook up to well - test to 1000 lbs. open tool -

Break circ. - 4 Mix 325 sq cement to circ. to

surface - Displace tubing - close tool - re-

test to 1000 lbs - Reverse out tubing - Run in

2 yds of tubing & Reverse set.

T. Speaks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 21 @ 5.00 105.00

MANIFOLD Squeeze @ 85.00

_____ @ _____

_____ @ _____

TOTAL 1800.00

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CHARGE TO: Ritchie Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bennie D. S.

PRINTED NAME S

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OCT 26 2006
CONSERVATION DIVISION
WICHITA, KS

10-26-08



October 26, 2006

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

CONFIDENTIAL

RE: #1 Frusher Farms
Sec. 14-21S-23W
Hodgeman County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS