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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1

September 1999

OCT 11 2006 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor Name: Thornton Air Rotary  
License: 33606

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OCT 08 2006

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. D-28752  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6/13/2006 6/15/2006 6/29/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26447-00-00  
County: Wilson  
SW SW NE Sec. 7 Twp. 30 S. R. 16  East  West  
2596 feet from S /  (circle one) Line of Section  
2115 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kebert Well #: 7-7 SWD  
Field Name: Neodesha

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 818 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1380 Plug Back Total Depth: 1252  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1252  
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan SWD N18-108  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 10/10/2006  
Subscribed and sworn to before me this 10 day of October  
2006  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State Of Kansas  
BROOKE C. MAXFIELD  
My Appl. Exp. 12/28/09

Operator Name: Layne Energy Operating, LLC Lease Name: Keibert Well #: 7-7 SWD  
 Sec. 7 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction & Cement Bond Log	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>570 GL</td> <td>248</td> </tr> <tr> <td>Excello Shale</td> <td>690 GL</td> <td>128</td> </tr> <tr> <td>V Shale</td> <td>762 GL</td> <td>56</td> </tr> <tr> <td>Mineral Coal</td> <td>800 GL</td> <td>18</td> </tr> <tr> <td>Mississippian</td> <td>1078 GL</td> <td>-260</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Pawnee Lime	570 GL	248	Excello Shale	690 GL	128	V Shale	762 GL	56	Mineral Coal	800 GL	18	Mississippian	1078 GL	-260
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1252'	Thick Set	175	10#/sk Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1252-1380'	2000 gal 15% HCl acid + 210 bbls wtr	1252-1380

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	1209'	1209'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8/22/2006		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

OCT 11 2006

CONSERVATION DIVISION  
WICHITA, KS

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by:

KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
Kebert #7-7 SWD		C01022003400	6/13/2006	1	DEPTH	TYPE FLUID
					TYPE	
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR		
				RIG NO		
		TEST PERFS		SQUEEZED OR PLUG BACK PERFS		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU THORTON, DRILLED 11" HOLE, 21.5' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,					
	MIXED 4 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN					

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

THORTON DRILLING @ 6.50/ft	
THORTON (CEMENT)	80
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS      2880      PREVIOUS TCTD      TCTD      2880

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

OCT 11 2006

TICKET NUMBER 10121

LOCATION EUREKA

CONSERVATION DIVISION  
WICHITA, KS

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-16-06	4758	Robert 7-7 SWD				Wilson																				
CUSTOMER <b>Layne Energy</b>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calvin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			439	Justin			479	Calvin			436	John		
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479	Calvin																									
436	John																									
MAILING ADDRESS P.O. Box 160																										
CITY Sycamore	STATE Ks	ZIP CODE																								
Gus Jones Rig 2																										

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JOB TYPE Longstem HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5.3 1/2  
 CASING DEPTH 1252' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6-13.2 SLURRY VOL 50 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 29.8 Bbl DISPLACEMENT PSI 700 PSI 1200 Pump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 30 Bbl Fresh water. wash out 3' frac sand. Pump 6 sks Gel flush, 10 Bbl metasilicate Pre flush, 20 Bbl Dye water. Rig up to Cement. Mixed 125 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" flocc @ 12.6 #/gal, yield 1.53, Tail in w/ 50 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 12.2 #/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 29.8 Bbl Fresh water. Final Pumping Pressure 700 psi. Pump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	125 SKS	60/40 Pozmix Cement	9.35	1168.75
1118 A	650 *	Gel 6% } Lead Cement	.14 #	91.00
1107	30 *	Flocc 1/4" per/sk	1.80 #	54.00
1126 A	50 SKS	THICK Set Cement } Tail Cement	14.65	732.50
1110 A	500 *	Kol-Seal 10" per/sk	.36 #	180.00
1118 A	300 #	Gel Flush	.14 #	42.00
1111 A	50 #	Metasilicate Pre flush	1.65 #	82.50
5407 A	8.12 Tons	40 miles Bulk Trucks	1.05	341.04
5502 C	4 Hrs	80 Bbl Vac TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 <sup>per 1000</sup>	38.40
4406	1	5" Top Rubber Plug	45.00	45.00
4158	1	5 1/2" Frapper Valve Float Shoe	176.00	176.00
4306	1	Box Thread Lock	19.00	19.00
4130	6	5 1/2" Centralizers	32.00	192.00
			Sub Total	4448.19
		THANK YOU	6.3%	SALES TAX
				ESTIMATED TOTAL
				4625.94

AUTHORIZATION Called By John Ed TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

## GEOLOGIC REPORT

LAYNE ENERGY  
Kebert 7-7 SWD  
SW NE, 2596 FNL, 2115 FEL  
Section 7-T30S-R16E  
Wilson County, KS

Spud Date: 6/13/2006  
Drilling Completed: 6/15/2006  
Logged: 6/15/2006  
A.P.I. #: 1520526447  
Ground Elevation: 818'  
Depth Driller: 1380'  
Depth Logger: 1380'  
Surface Casing: 8.625 inches at 20'  
Production Casing: 5.5 inches at 1252'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

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### Formation

Kansas City Group  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mineral Coal  
Mississippian

### Tops (in feet below ground level)

Surface (Bonner Spring Shale)  
570  
690  
762  
800  
1,078

*Layne Energy, Inc.*

10/10/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 10, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26447  
Kebert 7-7 SWD

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

