

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc. **KCC**
Address: P.O. Box 783188 **OCT 28 2006**
City/State/Zip: Wichita, KS 67278-3188
Purchaser: **CONFIDENTIAL**
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/21/06</u>	<u>9/28/06</u>	<u>9/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22391-0000
County: Trego
_____ E/2 - SE - SW Sec. 36 Twp. 15S S. R. 24 East West
721 feet from (S) N (circle one) Line of Section
2192 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spires 36C Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 2382 Kelly Bushing: 2387
Total Depth: 4442 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA NH 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 26000 ppm Fluid volume 460 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 10/26/06
Subscribed and sworn to before me this 26th day of October,
2006.
Notary Public: [Signature]
Date Commission Expires: 5/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/07

RECEIVED
OCT 27 2006
KCC WICHITA

Operator Name: Ritchie Exploration, Inc. Lease Name: Spires 36C Well #: 1
 Sec. 36 Twp. 15S S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

KCC
 OCT 26 2006
 CONFIDENTIAL

Dual Induction Log
 Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	213	common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KCC WICHITA



#1 Spires 36C

721' FSL & 2192' FWL

61'N & 118'W of E/2 SE SW Section 36-15S-24W

Trego County, Kansas

API# 15-195-22391-0000

Elevation: 2382' GL: 2387' KB

<u>Sample Tops</u>			<u>Ref. Well</u>
Anhydrite	1751'	+636	-3
B/Anhydrite	1786'	+601	-6
Heebner	3742'	-1355	-14
Lansing	3784'	-1397	-15
BKC	4060'	-1673	-10
Pawnee	4182'	-1795	-18
Fort Scott	4270'	-1883	-17
Basil Penn. Ln.	4324'	-1937	-21
Mississippian	4384'	-1997	+35
RTD	4442'	-2055	

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328

RECEIVED

OCT 27 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neosho City

DATE <u>9-28-06</u>	SEC <u>36</u>	TWP. <u>15</u>	RANGE <u>24</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Spines</u>	WELL #	LOCATION <u>4+283 3W 2 1/2 W N.S.</u>			COUNTY <u>Drego</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)							

CONTRACTOR Munden Drilling #24
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4442
 CASING SIZE 8 5/8 DEPTH 213
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED
190 6 3/4 6 1/2 gal
1/4" 7 lb seal per sec.

COMMON	<u>114 gal</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76 gal</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>10 gal</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>7 lb SEAL 48"</u>		@	<u>2.00</u>	<u>96.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202 gal</u>	@	<u>1.90</u>	<u>383.80</u>
MILEAGE	<u>19 mi</u>	@	<u>20.24</u>	<u>384.72</u>
				TOTAL <u>2646.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 224 HELPER William
 BULK TRUCK
 # 357 DRIVER Brandon
 BULK TRUCK
 # DRIVER

REMARKS:

<u>25 x 0</u>	<u>1770'</u>
<u>100</u>	<u>780</u>
<u>40</u>	<u>265</u>
<u>10</u>	<u>40</u>
<u>15</u>	<u>RH.</u>

THANKS

SERVICE

DEPTH OF JOB	<u>1770</u>		
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	<u>85.00</u>
MILEAGE	<u>19</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>929.00</u>			

CHARGE TO: Ritahne Explor.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top Wood</u>	@	<u>35.00</u>	<u>35.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martes
Great 306

Anthony Martes
 PRINTED NAME

RECEIVED
 OCT 27 2006
 KCC WICHITA



10/26/08

October 26, 2006

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
OCT 25 2006
CONFIDENTIAL

RE: #1 Spires 36C
Sec. 36-15S-24W
Trego County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

KANSAS

CORPORATION COMMISSION

Kathleen Sebellius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 01, 2008

CONFIDENTIAL

RITCHIE EXPLORATION, INC.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

RE: API Well No. 15-195-22391-00-00
SPIRES 36C 1
E2SESW, 36-15S-24W
TREGO County, Kansas

Dear Operator:

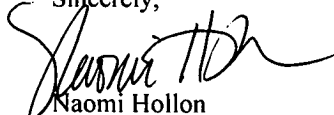
An affidavit of completion form (ACO-1) on the above referenced well was received on October 27, 2006. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 20, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon

Production Department

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 15 2008

CONSERVATION DIVISION
WICHITA, KS

NO
DST's
taken

