

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/2/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Josh Austin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-11-2007 7-17-2007 7-30-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,456-0000
County: Stafford
Nw Nw Nw Sec. 11 Twp. 24 S. R. 14 East West
330 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bookstore Well #: 6-11
Field Name: Rattlesnake West
Producing Formation: Mississippi
Elevation: Ground: 1955 Kelly Bushing: 1964
Total Depth: 4,120 Plug Back Total Depth: 4,098
Amount of Surface Pipe Set and Cemented at 299 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AF INH 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Gee Oil Service
Lease Name: Rogers License No.: 32482
Quarter _____ Sec. 34 Twp. 23 S. R. 13 East West
County: Stafford Docket No.: D-23,350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP. Date: 9-28-07
Subscribed and sworn to before me this 28th day of September
19 2007
Notary Public: [Signature]
Date Commission Expires: 5-1-2011

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 03 2007

CONSERVATION DIVISION

Operator Name: Rama Operating Co., Inc. Lease Name: Bookstore Well #: 6-11
 Sec. 11 Twp. 24 S. R. 14 | East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Comp. Porosity and Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3,179</td> <td>-1,215</td> </tr> <tr> <td>Heebner</td> <td>3,500</td> <td>-1536</td> </tr> <tr> <td>Lansing</td> <td>3,663</td> <td>-1699</td> </tr> <tr> <td>Mississippi</td> <td>4,040</td> <td>-2,076</td> </tr> <tr> <td>RTD</td> <td>4,120</td> <td>-2,156</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3,179	-1,215	Heebner	3,500	-1536	Lansing	3,663	-1699	Mississippi	4,040	-2,076	RTD	4,120	-2,156
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	299	common	250	2% gel, 3% CC
Production	7 7/8	5 1/2	14	4,098	60/40 poz	125	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4,042-4,050	1,500 10% HCL acid & 43,000 gal. Profrac and 46,500# of sand	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3,995</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-6-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Lease No. Rama Operating Co. Inc. Date 7-17-07
 Well # 6-11
 Station Bookstore Platt Casing 5 1/2" 14" Depth 2100 County Shawnee State KS
 Field Order # 16339
 Type Job CNW - Long String Formation Legal Description 11-245-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
2 1/2"	2 1/4"	175 sk	From	To	Acid AA2 1.36 cu ft	Max	5 Min.	
4098	Depth	From	To	To	Pre Pad	Min	10 Min.	
1000	Volume	From	To	To	Pad 60/40 POC	Avg	15 Min.	
Max Press	Max Press	From	To	To	Frac 1.43 cu ft	HHP Used	Annulus Pressure	
Well Connection	Annulus Vol.	From	To	To	Flush 99.5	Gas Volume	Total Load	
Plug Depth	Packer Depth	From	To	To				

Customer Representative: Robin Arshin Station Manager: Dave Scott Treater: Steve Orlando

Service Units	19869	1787	1924	1726				
Driver Names	Steve	Kevin	McBain					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location - Safety meeting
					Run 97715 5 1/2" 14" casing
					Centralize on JTC 1-2-4-6
					Casing on bottom - Hook up to casing
					Break circulation w/ Kig
6:00	300		10	5	Run 10 bbl mud filter
6:07	300		5	5	Run 50 bbl 1100 spacer
6:03	300		30	5	Mix 175 sks AA2 @ 15.36 #/gal
					w/1090 salt - .3% F.R. 1/2% Defoamer
					.3% FLA-302 5#/sk 6.15 gal
					Shut down - clean pump + line - release plug
6:15			0	7	Start Displacement
6:28			85	5	1.61 pressure - slow rate
6:30	1700		99.5	4	plug down
					Plug KHT MH w 25 sks 60/40 POC

Job complete, Thanks

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WICHITA, KS



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TREATMENT REPORT

Customer <i>John D. King</i>	Lease No. KCC	Date
Lease <i>Brookstone</i>	Well # 6-11	7-12-07
Field Order # 110366	Station <i>Pratt</i>	Casing 8 1/2
Type Job CNW-S.P.	Formation	Depth
		County Stallion
		State Ks
		Legal Description 11 24s-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>250 gal 60% HCl</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.25 gal/min</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>18 Bbl.</i>	Gas Volume		Total Load

Customer Representative *Larry Salvo* Station Manager *David Scott* Treater *Robert King*

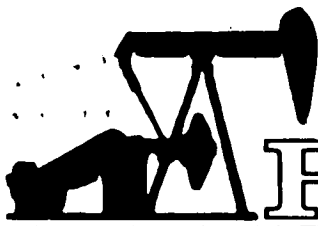
Service Units	<i>15466</i>	<i>19841</i>	<i>19926</i>	<i>19963</i>					
Driver Names	<i>D. King</i>	<i>L. Salvo</i>	<i>R. King</i>	<i>R. King</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>On location - Safety meeting</i>
<i>2445</i>					<i>Run log - 8 hrs. 4 1/2 L 23'</i>
<i>0245</i>					<i>Pre and Post test</i>
<i>0250</i>					<i>Move up to Casing - Brown Pressure / Rig</i>
<i>0258</i>	<i>200</i>		<i>10</i>	<i>4.0</i>	<i>Flow sheet</i>
<i>0300</i>	<i>200</i>		<i>61</i>	<i>4.0</i>	<i>Mix Cont. (as 11 7 1/2 gal)</i>
<i>0315</i>				<i>1</i>	<i>Watering plug</i>
<i>0317</i>	<i>100</i>			<i>4.0</i>	<i>start disp.</i>
<i>0321</i>	<i>200</i>		<i>14</i>		<i>Flow down</i>
					<i>Circulation from Tub</i>
					<i>Produced cont to 8.1 +</i>
					<i>Tub complete</i>
					<i>Thank the Rigging</i>

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WELL REG.



RAMA OPERATING CO., INC.

10/2/08

P. O. Box 159 Stafford, Kansas 67578 (620) 234-5191

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OCT 02 2007

KCC

October 2, 2007

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS. 67202-3802

RE: Bookstore #6-11
 Nw-Nw-Nw of Sec. 11-24s-14w
 Stafford Co., Kansas
 API # 15-185-23,456-0000

RAMA Operating Co., Inc. is requesting the information on side two of the ACO-1 be held confidential for a period of 12 months on the above mentioned well.

If you have questions concerning this request, please contact me at (620) 234-5191.

Yours truly,

Robin L. Austin
RAMA Operating Co., Inc.

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WICHITA, KS

