

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/3/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL
OCT 03 2007
KCC

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67220
Purchaser: NCRA
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Val Energy, Inc. Rig #4
License: 5822
Wellsite Geologist: Monica M. Turner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/19/2007 8/26/2007 ~~8/19/2007~~ 9/14/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24682-0000
County: Ness
80' NE SE SE Sec. 13 Twp. 19 S. R. 26 East West
1070' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Antenen Well #: 1-13
Field Name: WCV

Producing Formation: Mississippian
Elevation: Ground: 2589' Kelly Bushing: 2594'
Total Depth: 4579' Plug Back Total Depth: 4579'
Amount of Surface Pipe Set and Cemented at 264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1824' Feet
If Alternate II completion, cement circulated from 1850'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan API II NH 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: October 3, 2007
Subscribed and sworn to before me this 3rd day of October,
2007.
Notary Public: Deborah A. Martin
Date Commission Expires: 4-15-2010

DEBORAH A. MARTIN
Notary Public - State of Kansas
My Appt. Expires 4-15-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Abercrombie Energy, LLC Lease Name: Antenen Well #: 1-13
 Sec. 13 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity,
 Microresistivity, and Borehole Compensated Sonic**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Drilling Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	264'	common	175	2% gel, 3%cc
DV tool	7 7/8"			1850'	SMD	200	
Production Casing	7 7/8"	5 1/2"	15.5#	4573'	EA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4573'-79'	250 gal 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4570'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. 9/14/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		50	50%	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

ANTENEN #1-13

1070' FSL & 330' FEL
Section 13-19S-26W
Ness County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Val Energy, Inc.

RIG #: 4

JOB #:

PTD: 4650'

ELEVATION: 2589' GL
2594' KB

API #15-135-24682-0000

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KGC

08-18-07 MI - Rig repairs.

Page 1

08-19-07 Spud this PM.

08-20-07 269' - Drill plug. Drilled 269' - 24 hrs. Bit #1: 12 1/4" JZ, in @ 0, out @ 269'. Cut 269' 4 hrs. Drilling 4 hrs., trip 1/2 hr., circulate 1/4 hrs., service 1/4 hrs., RU & run casing: 1 1/4 hrs., cementing 1/2 hr., WOC 8 hrs. LC: 2 1/4 hrs., mix mud/rig up: 6 hrs., mouse hole/rat hole: 1 hr. Ran 6 jts new 23# 8 5/8", tally @ 256', set @ 264', w/175 sx com 2% gel, 3% cc cement did circulate. Plug down @ 11 PM 08-19-07. Job by Allied.

08-21-07 1638' -Drilling. Drilled 1369' last 24 hrs. Bit #2, 7 7/8", JZ517, cut 1369' in 13 3/4 hrs. Drilling - 13 3/4 hrs; Trip - 3/4 hr; Service rig - 4 1/2 hrs; Repairs - 4 1/2 hrs.

08-22-07 2740' - Drilling. Drilled 1102' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 269'. Cut 2477' - 33 hrs. Drilling 19 1/4 hrs., service rig 4 3/4 hrs. Mud mix: gel 88 sks., lignite 1 sk., soda ash 1 sk., pac 1/3 sk., hulls 32 sks.

08-23-07 3400' - Drilling. Drilled 660' - 24 hrs. Bit #2, 7 7/8" JZ516, in @ 269'. Cut 3131' - 54 hrs. Drilling 21 hrs., service rig 3 hrs. Mud weight 9.2, Viscosity 28, pH 7.0, Chlorides 81,000, Calcium Hvy, tr/sand, cake 1/32, Solids 1.6. Mud mix: gel 72 sks., lignite 3 sks., soda ash 3 sks. caustic 3 sks., drispac 1 sk., hulls 6 sks.

08-24-07 3920' - Drilling. Drilled 520' - 24 Hrs. Bit #2, 7 7/8" JZ516, in @ 269'. Cut 3624' - 74 1/2 hrs. Drilling 20 1/2 hrs., service rig 3 1/4 hr., rig repairs 1/4 hr. Mud weight 8.5, Viscosity 45, Water loss 9.2, LCM 3#, pH 10.0, Chlorides 4,200, Calcium 20, tr/sand, PV/YP 12/14, Gels 10/27, Filter cake 1/32, Solids 2.0%. Mud mix: gel 72 sks., lignite 3 sks., soda ash 3 sks., caustic 3 sks., drispac 1sk., hulls 6 sks. Daily Mud \$1,113.72, Accum. Mud \$2,818.79.

08-25-07 4285' - Drilling. Drilled 365' - 24 hrs. Bit #2, 7 7/8" JZ516, in @ 269'. Cut 4016' - 96 hrs. Drilling 21 3/4hrs., service rig 2 hrs., rig repairs 1/4 hr. Mud weight 8.8, Viscosity 47, Water loss 8.8, LCM 1#, pH 9.5, Chlorides 4,100, Calcium 40, tr/sand, PV/YP 13/17, Gels 9/27, Filter cake 1/32, Solids 3.4. Mud mix: gel 50 sks., lignite 2 sks., caustic 4 sks., drispac 1 sk., hulls 10 sks. Daily Mud \$2,794.96, Accum. Mud \$5,613.75.

08-26-07 4540' - CFS. Drilled 255' - 24 hrs. Bit #2, 7 7/8" JZ516, in @ 269'. Cut 4271' - 117 1/2 hrs. Drilling 21 hrs., CFS 1 1/4 hrs., service rig 1 1/2 hrs., rig repairs 1/4 hr. Mud weight 9.1, Viscosity 48, Water loss 9.6, LCM 1#, pH 10.0, Chlorides 5,000, calcium 40, tr/sand, PV/YP 13/20, Gels 10/32, Filter cake 1/32, Solids 5.4%. Daily Mud \$216.25, Accum. Mud \$5,830.00. SSO - Ft. Scott & Cher. Lime DST#1 4449' - 4540' (Ft. Scott - Cherokee)

30-60-60-90

Strong blow off bottom of bucket in 6 min.

Recovered: 2150' GIP & 200' gas & mud cut oil (50 - 65% oil)

ICIP: 585#

IFP: 36-55#

FCIP: 494#

FFP: 64-92#

Deviation - 1/2°

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CONSERVATION DIVISION
WICHITA KS

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

ANTENEN #1-13

1070' FSL & 330' FEL
Section 13-19S-26W
Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Val Energy, Inc.

RIG #:4
JOB #:
PTD: 4650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2589' GL
2594' KB

API #15-135-24682-0000

08-27-07 4568' - Testing. Drilled 28' - 24 hrs. Bit #2, 7 7/8" JZ517, in @ 269'. Cut 4297' - 119 1/4 hrs. Drilling 1 3/4 hrs., trip 11 3/4 hrs., circ. 5 1/2 hrs., testing 4 hrs., tool 1 hr. Mud weight 9.3, Viscosity 51, Water loss 10.4, LCM 1#, pH 9.5, Chlorides 5,400, Calcium 60, tr/sand, PV/YP 16/19, Gels 12/37, Filter cake 1/32, Solids 6.8%. Daily Mud \$1,207.32, Accum. Mud \$7,037.32. Good show of oil Mississippian 4564-68'.

Page 2

DST # 2 4533' - 4568' (Mississippian)

30-60-90-90

Good blow - 9 1/2" initial opening - Off bottom of bucket 37 minutes into second opening.

Recovered: 240' GIP & 300' TF (180' Clean oil & 120' oil cut mud)

ICIP: 1173#

IFP: 22-56#

FCIP: 1128#

FFP: 62-128#

08-28-07 4568' - LDDP & preparing to run 5 1/2" casing. Bit #2, 7 7/8" JZ517, in @ 269', out @ 4566'. Cut 4297' - 119 1/4 hrs. Trip 6 1/2 hrs., circ. 2 hrs., service rig 1/4 hr., rig repairs 1/4 hr., logging 6 1/4 hrs., testing 4 1/2 hrs., tool 1 1/4 hrs., LDDP 3 hrs. Mud weight 9.2, Viscosity 50, Water loss 10.4, LCM 1#, pH 9.5, Chlorides 4,800, Calcium 40, tr/sand, PV/YP 14/18, Gels 12/32, Filter cake 1/32, Solids 6.1%. Daily Mud \$111.11, Accum. Mud \$7,148.43. Ran Elogs - LTD 4579'.

08-29-07 Ran 114 jts. new 15.5# 5 1/2" casing. Tagged RTD @ 4579'. Pulled up 6' off bottom to 4573'. Cemented bottom stage w/175 sks. EA-Z. DV tool set @ 1850' and cemented top stage w/200 sks. SMD. Cement circulated to surface. Released rig.

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WICHITA, KS

Abercrombie Energy, LLC

150 N. MAIN, SUITE 801
 WICHITA, KANSAS 67202
 (316)262-1841

ANTENEN #1-13
 1070' FSL & 330' FEL
 Section 13-19S-26W
 Ness County, KS

OPERATOR: Abercrombie Energy, LLC.
 CONTRACTOR: Val Energy, Inc.
 RIG #: 4
 JOB #:
 PTD: 4650'

Abercrombie Energy, LLC
 150 N. Main, Suite 801
 Wichita, KS 67202
 (316) 262-1841

ELEVATION: 2589' GL
 2594' KB

API #15-135-24682.0000

STRUCTURAL COMPARISON

Abercrombie's #1-13 Antenen
 1070' FSL & 330' FEL SEC. 13-19S-26W

Viking Resources Vogel #2
 Sec. 18-19S-25W

Petex #1 Antenen 'B'
 Sec. 13-19S-26W

	SAMPLE TOPS		LOG TOPS	DATUMS	LOG DATUMS		LOG DATUMS	
Anhydrite	1858'	+736	1859'	+735	+740	-5'	+734	+1'
B/Anhydrite	1896'	+698	1898'	+696	+702	-6'	+694	+2'
Heebner	3908'	-1314	3914'	-1320	-1313	-7'	-1324	+4'
Lansing	3948'	-1354	3954'	-1360	-1353	-7'	-1366	+6'
Stark	4202'	-1608	4214'	-1620	-1610	-10'	-1625	+5'
Marmaton	4322'	-1728	4328'	-1734	-1732	-2'	-1741	+7'
Pawnee	4401'	-1807	4414'	-1820	-1810	-10'	-1826	+6'
Ft. Scott	4462'	-1870	4474'	-1880	-1872	-8'	-1885	+5'
Cherokee Shale	4486'	-1892	4498'	-1904	-1895	-9'	-1908	+4'
B/Cher. Lime	4539'	-1945	4546'	-1952	-1948	-4'	-1959	+7'
Mississippian	4560'	-1966	4571'	-1977	-1974	-3'	-1974	-3'
Mississippian Dolo.	4564'	-1970	4575'	-1981	-1974	-7'	-1978	-3'
Total Depth	4568'	-1974	4579'	-1985	-2045		-2047	

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CONSERVATION DIVISION
 WICHITA, KS

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, KS 67202-1383
(316) 262-1841

Antenen 1-13

1070' FSL & 330' FEL
Section 13-19S-26W
Ness County, KS

Operator: Abercrombie Energy
Contractor: Fritzler Well Svcs Units

Initial Completion Report

9/4/07: Rigged up double drum. Moved in 2-1/2" tubing. Ran in with bit, 2-drill collars and tubing. Tagged up on D.V. tool at 1850'. Pressured up on casing to 500# - held OK. Drilled out D.V. tool. Circulated hole clean. Ran bit down and tagged up on shoe joint. SDON.

9/5/07: Drilled out shoe joint and cleaned out to LTD of 4579'. Circulated hole clean. Swabbed well down and recovered 76 bbls with a good show of oil on last swab. SDON

9/6/07: ONFU 3200' FS (1380' FIH, 600' was oil), Started swab test.

1st hr: 10.15 bbls - 10% oil
2nd hr: 4.06 bbls - 18% oil
3rd hr: 2.32 bbls - 100% oil - 50' FIH
4th hr: 1.00 bbls - 100% oil - 50' FIH

Dumped 250 gallons 15% NeFe down tubing, followed by 16 bbls 2% KCL, then dumped 44 bbls 2% KCL down casing, total load 66 bbls. Left shut-down 1 hour, then started swab test. Swab down recovered 51.04 bbls with good show of oil.

1st hr: 10.6 bbls - 47% oil - 1000' FIH
2nd hr: 13.1 bbls - 62% oil - 400' FIH

SDON

9/7/07: ONFU fluid level at 2120' from surface (2460' FIH), have swabbed down to 3800', so far all oil. Swab down recovered 31.03 bbls, there was some water recovered on swab down. Started swab test:

1st hr: 20.03 bbls - 100% oil - 500' FIH
2nd hr: 10.5 bbls - 100% oil - 350' FIH
3rd hr: 7.8 bbls - 100% oil - 325' FIH
4th hr: 8.1 bbls - 100% oil - 300' FIH

Pulled tubing, drill collars and bit. Started in hole with 2-7/8 production tubing. SDON

9/8/07: Finished running production tubing. Ran in hole with 2" pump and rods. Released workover rig.

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WICHITA, KS

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Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202-1383
(316) 262-1841

Antenen 1-13

1070' FSL & 330' FEL
Section 13-19S-26W
Ness County, KS

Operator: Abercrombie Energy
Contractor: Fritzler Well Svcs Units

Initial Completion Report

9/9/07: Shut-down over weekend.

9/10/07: Waiting on surface equipment.

9/11/07: Waiting on surface equipment.

9/12/07: Starting working on tank battery site.

9/13/07: Setting tank battery and pumping unit.

9/14/07: Finished setting tank battery, pumping unit and lead line. Started well up.

9/15/07: Oil going into stock. Well pumped up, filled lead line and gun barrel.
Estimated 90 BO produced overnight.

9/16/07: Produced 130 BO into stock.

9/17/07: Tst'd 114 TF – 68% oil – 77 BO, produced 77 BO in stock

9/18/07: Produced 65 BO in stock

9/19/07: Produced 63.5 BO in stock, Tst'd 120 TF-53%oil-63.5 BOPD,
FL 133 jts/ 135 jts

9/20/07: Produced 59 BO in stock

9/21/07: Produced 54 BO in stock

9/22/07: Tst'd 100 TF – 60% oil – 60 BOPD, produced 60 BO in stock

9/23/07: Produced 50 BO in stock

9/24/07: Produced 52 BO in stock

9/25/07: Tst'd 100 TF – 50% oil – 50 BOPD, produced 50 BO in stock

9/26/07: Produced 50 BOPD in stock

Final Report

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CONSERVATION DIVISION
WICHITA, KS

BLOG

SWIFT Services, Inc.

DATE 8-28-07 PAGE NO. 7

CUSTOMER
ABERCROMBIE ENERGY

WELL NO.
1-13

LEASE
ANTENEN

JOB TYPE
5 1/2" 2-STAGE LONGSTRING

TICKET NO.
12738

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
	1030							START 5 1/2" CASING IN WELL
								TD - 4576 SET = 4570
								TP - 4578 5 1/2" H/F 15.5
								SJ - 40.28
								CENTRALIZERS - 1, 2, 3, 4, 7, 10, 13, 16, 66, 79, 90, 100
								CMT BSKTS - 67, 80
								DV TOOL = 1873' TOP JT# 67
	1240							BREAK CIRCULATION
	1255						1000	DROP BALL - SET TROPLEX - SHOE
	1348	6	12				450	PUMP 500 GAL MUDBRUSH
	1350	6	20				450	PUMP 20 BBL KCL-FLUSH
	1357	5	42				300	MIX CMT - 175 SKS EA-2 = 15.5 PAG
	1407							WASH PUMP - LINES
	1408							RELEASE DV LATCH DOWN PLUG
	1410	7	0					DISPLACE PLUG
	1425	6 1/2	108.0				1500	PLUG DOWN - PSEUP LATCH IN PLUG
	1427						OK	RELEASE PSE-HELD
	1430							DROP DV OPENING PLUG RECEIVED KANSAS CORPORATION COMMISSION
	1445						1200	OPEN DV TOOL - CIRCULATE OCT 04 2007
	1732	6	20				350	PUMP 20 BBL KCL-FLUSH CONSERVATION DIVISION WICHITA, KS
	1740		4-2					PLUG RH - MH
	1745	6 1/2	111				300	MIX CMT - 200 SKS SMD = 11.2 PAG
	1800							WASH PUMP - LINES
	1801							RELEASE DV CLOSING PLUG
	1802	6 1/2	0					DISPLACE PLUG
	1809	6	44.6				1500	PLUG DOWN - PSEUP CLOSE DV TOOL
	1810						OK	RELEASE PSE-HELD
								CIRCULATED 20 SKS CMT TO PET
								WASH TRUCK
	1930							JOB COMPLETE
								THANK YOU
								WAYNE, BRETT, ROB

ALLIED CEMENTING CO., INC. 30759

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Great Bend*
~~Assa City~~

DATE 8-19-07	SEC. 13	TWP. 19	RANGE 26	CALLED OUT 6:00PM	ON LOCATION 9:00PM	JOB START 10:00PM	JOB FINISH 11:00PM
LEASE Antenen		WELL# 1-13	LOCATION Beeler S5 1E, 1/2 N, 1/2 E		COUNTY Ness	STATE Kansas	
OLD OR NEW (Circle one)			1/2 N, 1/2 E				

CONTRACTOR **Val Energy #4**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4"** T.D. **269'**

CASING SIZE **8 5/8"** DEPTH **269'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **15'**

PERFS. _____

DISPLACEMENT **16.1 BBL H₂O**

OWNER **Abercrombie Energy LLC**

CEMENT

AMOUNT ORDERED **175 ox Common**

3% cc 2% Gel

COMMON	175	@	11.10	1942.50
POZMIX		@		
GEL	3	@	16.65	49.95
CHLORIDE	5	@	46.60	233.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	183	@	1.90	347.70
MILEAGE	183 x 24 x .09			395.28
TOTAL				2918.43

EQUIPMENT

Ness

PUMP TRUCK #**224** CEMENTER **J.R. Draeling**

HELPER **Jim Weighous**

BULK TRUCK #**341** DRIVER **Tyler Wintz**

BULK TRUCK # _____ DRIVER _____

REMARKS:

*Ran 8 5/8 casing to Bottom
Circulate with rig mud.
Hook to pump tank & mixed
175 ox common 3% cc 2% gel.
Shut down change valves over &
release 8 5/8 TWP. Displace with
16.1 BBL H₂O. Cement did
circulate. Shut in manifold.*

SERVICE

DEPTH OF JOB	269'		
PUMP TRUCK CHARGE			815.00
EXTRA FOOTAGE		@	
MILEAGE	24	@	6.00
MANIFOLD		@	
Headrental		@	100.00
		@	

TOTAL **1059.00**

CHARGE TO: **Abercrombie Energy LLC**

STREET **150 N Main Suite 801**

CITY **Wichita** STATE **Kansas** ZIP **67202-1383**

Thanks

PLUG & FLOAT EQUIPMENT

1- 8 5/8 TWP	@	60.00	60.00
	@		
	@		
	@		
	@		

TOTAL **60.00**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Randy Smith*

X Randy Smith
PRINTED NAME

Thank you!

10/3/08

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

October 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

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OCT 03 2007
KCC

RE: **ANTENEN #1-13**
1070' FSL & 330' FEL
Section 13-19S-25W
Ness County, KS
API#15-135-24682-0000

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Enclosures