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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

\*\*Approx. 5' S & 228' W of

KCC WICHITA

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Vern Schrag
Designate Type of Completion:
New Well [ ] Re-Entry [x] Workover [ ]
Oil [x] SWD [ ] SLOW [ ] Temp. Abd. [ ]
Gas [ ] ENHR [ ] SIGW [ ]
Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) [ ]
If Workover/Re-entry: Old Well Info as follows:
Operator: K&E Petroleum, Inc.
Well Name: Collingwood Trust "A" #1
Original Comp. Date: 04/06/1986 Original Total Depth: 4801
Deepening [x] Re-perf. [ ] Conv. to Enhr./SWD [ ]
Plug Back [ ] Plug Back Total Depth [ ]
Commingled [x] Docket No. applying
Dual Completion [ ] Docket No. [ ]
Other (SWD or Enhr.?) [ ] Docket No. [ ]
06/10/06 06/12/06 08/21/06
Spud Date or 06/12/06 Date Reached TD Completion Date or
Recompletion Date 08/21/06 Recompletion Date

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API No. 15 - 171 - 20326-00-01
County: Scott
SW NW Sec. 15 Twp. 19 S. R. 33 [ ] East [x] West
3295 feet from S (N) (circle one) Line of Section
4848 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Feiertag "A" Well #: 8-15 RE
Field Name: Millrich Southeast
Producing Formation: Cherokee Lime & Morrow
Elevation: Ground: 2958 Kelly Bushing: 2968
Total Depth: 5102 Plug Back Total Depth: 4795
Amount of Surface Pipe Set and Cemented at 372 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set 2788 Feet
If Alternate II completion, cement circulated from Surface
feet depth to 2788 w/ 675 sx cmt.

Drilling Fluid Management Plan W0488-1-03
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 1200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 10/02/06
Subscribed and sworn to before me this 2nd day of October, 2006
Notary Public: KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Received [x]
If Denied, Yes [ ] Date:
Wireline Log Received [ ]
Geologist Report Received [ ]
UIC Distribution [ ]

Operator Name: Lario Oil & Gas Co. Lease Name: Feiertag "A" Well #: 8-15 RE  
 Sec. 15 Twp. 19 S. R. 33  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**GR-DIL-CNL/CDL-MEL-BCS**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3826	- 858
Lansing	3877	- 909
Base KC	4290	-1322
Cherokee Shale	4429	-1461
Mississippian	4643	-1675

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"		372	Common	240	
Production	7.875"	5-1/2"	15.5	5102	AA-2	300	10% salt +1/4# CF+ ***
DV Tool				2788	A-Con Blend	675	1/4# CF + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				***Cont. Lead Additives: 0.8% FLA + 0.2% DF + 0.25% CFR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4628' - 4638'	500 gal 7.5% NEFE	4628
		7,450 65Q N2 Delta + 36,770# 12/20 Brady	4628
4	4559' - 4563'	500 gal 15% NEFE	4559

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4607'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
09/14/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	TSTM	145		26.1

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		606117	6/12/06	12923	Liberal
<b>Service Description</b>					
(Cement - Long string casing)					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Feiertag	A8-15	New Well	
		<b>AFE</b>	<b>FO</b>	<b>Terms</b>	
		06-039		Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
L. Karlin			M. Londagin		

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ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	300	\$17.45	\$5,235.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	700	\$17.85	\$12,495.00 (T)
C195	FLA-322	LB	220	\$7.50	\$1,650.00 (T)
C221	SALT (Fine)	GAL	2820	\$0.25	\$705.00 (T)
C243	DEFOAMER	LB	57	\$3.45	\$196.65 (T)
C194	CELLFLAKE	LB	250	\$3.70	\$925.00 (T)
C310	CALCIUM CHLORIDE	LBS	1974	\$1.00	\$1,974.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	18	\$74.20	\$1,335.60 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	285	\$5.00	\$1,425.00
E107	CEMENT SERVICE CHARGE	SK	1000	\$1.50	\$1,500.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	4465	\$1.60	\$7,144.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	95	\$3.00	\$285.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
S100	FUEL SURCHARGE		1	\$474.48	\$474.48

JUN 26 2006

Acct. GC  
 Exp. KG  
 File PV  
 OK to PV  
 Scott County, IA  
 State Tax Rate: 6.30%  
 Taxes: \$1,726.81  
 Total: \$40,160.03

**Sub Total:** \$47,191.23  
**Discount:** \$8,758.01  
**Discount Sub Total:** \$38,433.22  
**Taxes:** \$1,726.81  
**Total:** \$40,160.03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



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TREATMENT REPORT

AFE-06 036

Customer <i>Lario Oil &amp; Gas</i>	Lease No.	Date <i>6-12-06</i>
Lease <i>Feiertag A</i>	Well # <i>8-15</i>	
Field Order # <i>12925</i>	Station <i>Liberal</i>	Casing <i>5 7/8 15.25"</i>
		Depth <i>4864</i>
Type Job <i>5 1/2 2 stage Long String</i>	Formation <i>New well</i>	County <i>Scott</i>
		State <i>KS</i>
		Legal Description <i>Sec 15-19N-33W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8"</i>	Tubing Size	Shots/Ft	<i>300 shots</i>	<i>A.A2 @ 14.3#/gal</i>		RATE	PRESS	ISIP
Depth <i>4864</i>	Depth	From	To <i>625</i>	<i>Acid @ 12.2 #/gal</i>	Max			5 Min. <b>KCC</b>
Volume <i>1160</i>	Volume	From	To	Pad	Min			10 Min. <b>CONFIDENTIAL</b>
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>head</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Larry Karlin</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Michael Lordagin</i>
--	---	------------------------------------

Service Units <i>B4 B4 344/75 335/56 227 126 338/502</i>	Driver Names <i>Michael Zack Tony Hugo Abel Kirby Alfonso</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					on location / trip out D.P. / waiting
2022					D.P. out of hole / rig up casing / waiting
2129					start casing + float equipment
2319					hit a bridge / circulate well
2337					re-start running pipe
2342					casing crew broke 11-joint on drierline / circulate well
0015					Casing crew rigging down / wait for another crew
0230					finish running float equipment
0340					rigged up
0450					dropped ball to set packer shoe
0520	1200				set packer shoe
0522	200		5	1.5	pumped water
0530	200		12	1.5	pumped mud flush
0540	200		5	1.5	pumped water
0548	200		80	2-4.5	pump bottom stage cement
0610					wash pump + lines
0614					drop bitton plug
0615	250		116	4	pump displacement 49 H <sub>2</sub> O - 67 mud
0708	800			2	bump plug (went to 2000 psi as requested)
0710					check / released it / it held
0719					drop bomb wait 15 minutes
0744					PV tool open / rig circulate 3 hours



# LARIO OIL & GAS COMPANY

10/02/08



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

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October 2, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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RE: Confidentiality Request for Logs and Drilling Information

Feiertag "A" #8-15 RE  
5S & 228W of SW NW Sec. 15-19S-33W

API #15-171-20326-00-01  
Scott Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

Electric Logs  
ACO-1

Geology Report  
Cementing Invoices

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: File, Hays Office