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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Gregg Fillpot  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
     New Well        X   Re-Entry           Workover  
     Oil           SWD           SLOW           Temp. Abd.  
  X   Gas           ENHR           SIGW  
     Dry           Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA Inc.  
Well Name: Kapp A-6

Original Comp. Date: 08/17/00 Original Total Depth: 6350  
     Deepening           Re-perf.           Conv. To Enhr./SWD  
     Plug Back           Plug Back Total Depth  
  X   Commingled      Docket No.      Pending  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
     06/20/06           06/21/06           09/12/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 175-21808-0001  
County: Seward  
     - SE - SW - SE Sec. 16 Twp. 32 S. R. 34W  
     642 feet from (S) N (circle one) Line of Section  
     1612 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE (SE) NW SW  
Lease Name: Kapp A Well #: 6  
Field Name: Holt  
Producing Formation: Toronto/Council Grove  
Elevation: Ground: 2926 Kelly Bushing: 2938  
Total Depth: 4554 Plug Back Total Depth: 4429  
Amount of Surface Pipe Set and Cemented at 1741 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NOV 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content 12000 mg/l ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Widia Gardner  
Title: Capital Project Date 10/11/06  
Subscribed and sworn to before me this 11 day of Oct  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
  Y   Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_  
Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

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Operator Name: OXY USA, Inc. Lease Name: Kapp A Well #: 6

Sec. 16 Twp. 32 S. R. 34W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Hollenberg                              | 2594                             | 344                             |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Herington                               | 2623                             | 315                             |
| List All E. Logs Run: <u>CBL</u>                            |   | Krider                                  | 2655                             | 283                             |
|   |   | Winfield                                | 2693                             | 245                             |
|   |   | Towanda                                 | 2746                             | 192                             |
|   |   | Ft. Riley                               | 2808                             | 130                             |
|   |   | Council Grove                           | 2925                             | 13                              |
|   |   | A1 LM                                   | 2940                             | -2                              |

(See Side Three)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor   |                   |                           |                 |               | C              |              |                            |
| Surface   | 12 1/4            | 8 5/8                     | 24              | 1741          | C              | 455          | 3% CC, 1/2# Flocele        |
| Production  | 7 7/8             | 4 1/2                     | 11.6            | 4516          | C<br>H         | 125<br>525   | Class C<br>50/50 POZ       |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate                |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing           | -                |                |             |                            |
| <input type="checkbox"/> Plug Back TD             |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug off Zone | -4554            | H              | 45          | Set Cement Plug            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type  |  | Acid, Fracture, Shot, Cement Squeeze Record  |  |
|----------------|---|--|--|--|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)           |  |
| 4              | 4199-4209                                   |  | 36 bbls 17% HCL-FE                           |  |
| 3              | 2941-2961                                   |  | 117 bbls 17% HCL-FE                          |  |
| 4              | 2961-2980                                   |  | 35 BPM 75% N2/15# Linear Gel, 147,288# 16/30 |  |
|                |   |  | Brady Sand                                   |  |

| TUBING RECORD | Size  | Set At | Packer At | Liner Run   |
|---------------|-------|--------|-----------|---|
|               | 2 3/8 | 4223   |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method                 |   |                                   |   |     |
|---|----------------------------------|---|-----------------------------------|---|-----|
| WOPL  | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input checked="" type="checkbox"/> Other (Explain) | P&A |

| Estimated Production Per 24 Hours | Oil Bbbls | Gas Mcf | Water Bbbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         | 72          |               |         |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Toronto 4199-4209

Other (Specify) Council Grove 2941-2980

Production Interval

Side Three

Operator Name: OXY USA, Inc. Lease Name: Kapp A Well #: 6  
Sec. 16 Twp. 32 S. R. 34W  East  West County: Seward

| <u>Name</u>   | <u>Top</u> | <u>Datum</u> |
|---------------|------------|--------------|
| B1 SH         | 2987       | -49          |
| B1 LM         | 2999       | -61          |
| B2 SH         | 3017       | -79          |
| HEEBNER SH    | 4170       | -1232        |
| TORONTO       | 4180       | -1242        |
| LANSING GROUP | 4290       | -1352        |

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# Cementing Service Report

| Customer<br><b>OXY RESOURCE CALIFORNIA LLC</b>   |  |  |   |   |                                | Job Number<br><b>2205551189</b>              |                                       |   |                                 |                            |                               |              |
|--|--|--|---|---|--------------------------------|--|---------------------------------------|---|---------------------------------|----------------------------|-------------------------------|--------------|
| Well<br><b>KAPP A 6</b>  |  |  | Location (legal)<br><b>Sec 16-T32S-R34W</b> |   |                                | Schlumberger Location<br><b>Perryton, TX</b> |                                       |   | Job Start<br><b>2006-Jun-22</b> |                            |                               |              |
| Field<br><b>LARRABEE</b>   |  | Formation Name/Type<br><b>Dirty-Sandstone</b>  |   | Deviation<br><b>°</b>                                     | Bit Size<br><b>7.78 in</b>     | Well MD<br><b>4,454 ft</b>                   | Well TVD<br><b>4,454 ft</b>           |   |                                 |                            |                               |              |
| County<br><b>SEWARD</b>  |  | State/Province<br><b>TEXAS</b>                 |   | BHP<br><b>psi</b>   | BHST<br><b>125 °F</b>          | BHCT<br><b>103 °F</b>                        | Pore Press. Gradient<br><b>psi/ft</b> |   |                                 |                            |                               |              |
| Well Master:<br><b>0630267349</b>  |  | API / UWI:<br><b>15175218080001</b>            |   | Casing/Liner  |                                |  |                                       |   |                                 |                            |                               |              |
| Rig Name<br><b>MURFIN 20</b>   | Drilled For<br><b>Oil &amp; Gas</b>      | Service Via<br><b>Land</b>                     |   | Depth, ft<br><b>4450</b>                                  | Size, in<br><b>4.5</b>         | Weight, lb/ft<br><b>11.6</b>                 | Grade<br><b>K55</b>                   | Thread<br><b>8RD</b>  |                                 |                            |                               |              |
| Offshore Zone  | Well Class<br><b>New</b>                 | Well Type<br><b>Development</b>                |   | Tubing/Drill Pipe   |                                |  |                                       |   |                                 |                            |                               |              |
| Drilling Fluid Type<br><b>Bentonite</b>  |  | Max. Density<br><b>8.8 lb/gal</b>              | Plastic V: cp<br><b>30</b>                  | Depth,  | Size, in                       | Weight, lb/ft                                | Grade                                 | Thread  |                                 |                            |                               |              |
| Service Line<br><b>Cementing</b>   |  | Job Type<br><b>Cem Prod Casing</b>             |   | Perforations/Open Hole                                    |                                |  |                                       |   |                                 |                            |                               |              |
| Max. Allowed Tubing Pressure<br><b>1500 psi</b>  | Max. Allowed Ann. Pressure<br><b>psi</b> | WellHead Connection<br><b>4 1/2" H&amp;SM</b>  |   | Top, ft   | Bottom, ft                     | spf  | No. of Shots                          | Total Interval<br><b>ft</b>   |                                 |                            |                               |              |
| <b>Service Instructions</b><br>CEMENT 4 1/2" PRODUCTION CASING WITH:<br>20 BBLs SW100 SPACER<br>125 SK CLASS C +3% D79 +0.2%D46 +0.125%D130 ,25 SKS FOR<br>MOUSE & RAT HOLES MIX AT DIFERENT DENSITY<br>525 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps<br>D53+0.6%D112+ 0.25%D65+0.25%D46 |  |  |   | Treat Down<br><b>Casing</b>                               | Displacement<br><b>67 bbl</b>  | Packer Type                                  | Packer Depth<br><b>ft</b>             |   |                                 |                            |                               |              |
|  |  |  |   | Tubing Vol.<br><b>bbl</b>                                 | Casing Vol.<br><b>68.5 bbl</b> | Annular Vol.<br><b>179 bbl</b>               | OpenHole Vol<br><b>268 bbl</b>        |   |                                 |                            |                               |              |
|  |  |  |   | Casing/Tubing Secured <input checked="" type="checkbox"/> |                                |  |                                       | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> |                                 | Casing Tools               |                               | Squeeze Job  |
|  |  |  |   | Lift Pressure:<br><b>3200 psi</b>                         |                                | Pipe Rotated <input type="checkbox"/>        |                                       | Pipe Reciprocated <input type="checkbox"/>                                      |                                 | Shoe Type:<br><b>Guide</b> | Shoe Depth:<br><b>4421 ft</b> | Squeeze Type |
| No. Centralizers:<br><b>20</b>   | Top Plugs:<br><b>1</b>                   | Bottom Plugs:<br><b>0</b>                      |   | Stage Tool Type:  | Tool Depth:<br><b>ft</b>       | Stage Tool Depth:<br><b>ft</b>               | Tall Pipe Size:<br><b>in</b>          |   |                                 |                            |                               |              |
| Cement Head Type:<br><b>Single</b>   |  | Job Scheduled For:<br><b>2006-Jun-22 13:30</b> |   | Arrived on Location:<br><b>2006-Jun-22 19:00</b>          |                                | Leave Location:<br><b>2006-Jun-22 19:00</b>  | Collar Type:<br><b>Float</b>          | Collar Depth:<br><b>4334 ft</b>   | Tall Pipe Depth:<br><b>ft</b>   |                            |                               |              |
| Job Scheduled For:   | Arrived on Location:                     | Leave Location:                                |   | Collar Type:  | Collar Depth:                  | Sgz Total Vol:<br><b>bbl</b>                 |                                       |   |                                 |                            |                               |              |
| Date   | Time                                     | Treating Pressure                              | Flow Rate                                   | Volume  | CMT DENS                       | Flowmeter Rate                               | Flowmeter Tot                         | 0   | Message                         |                            |                               |              |
|  | 24 hr clock                              | psi  | bbl/min                                     | bbl   | lb/gal                         | bbl/min                                      | bbl                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:46                                    | 4  | 0.0   | 0.0   | 8.31                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:46                                    |  |   |   |                                |  |                                       |   | Start Job                       |                            |                               |              |
| 2006-Jun-22  | 16:46                                    | 4  | 0.0   | 0.0   | 8.31                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:46                                    |  |   |   |                                |  |                                       |   | Pressure Test Lines             |                            |                               |              |
| 2006-Jun-22  | 16:46                                    | 4  | 0.0   | 0.0   | 8.31                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:47                                    | 4  | 0.0   | 0.0   | 8.31                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:47                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:48                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:48                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:48                                    |  |   |   |                                |  |                                       |   | Start CW100                     |                            |                               |              |
| 2006-Jun-22  | 16:48                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:49                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:49                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:50                                    | 4  | 0.0   | 0.0   | 8.30                           | 0.0  | 0.0                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:50                                    | 4  | 0.0   | 0.0   | 8.28                           | 0.0  | 0.1                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:51                                    | 1519   | 0.2   | 0.1   | 8.28                           | 0.1  | 0.6                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:51                                    | 2517   | 0.0   | 0.1   | 8.28                           | 0.0  | 0.6                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:52                                    | 2480   | 0.0   | 0.1   | 8.28                           | 0.0  | 0.6                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:52                                    | 2480   | 0.0   | 0.1   | 8.29                           | 0.0  | 0.6                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:53                                    | 27   | 0.0   | 0.1   | 8.29                           | 0.0  | 0.6                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:53                                    | 246  | 3.6   | 0.3   | 8.28                           | 3.8  | 0.9                                   | 0   |                                 |                            |                               |              |
| 2006-Jun-22  | 16:54                                    | 196  | 5.5   | 2.9   | 8.31                           | 5.6  | 3.4                                   | 0   |                                 |                            |                               |              |

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| Well        |             | Field             |           |        | Service Date |                | Customer                    |   | Job Number                                  |
|-------------|-------------|-------------------|-----------|--------|--------------|----------------|-----------------------------|---|---|
| KAPP A #6   |             | LARRABEE          |           |        | 06173-Jun-22 |                | OXY RESOURCE CALIFORNIA LLC |   | 2205551189                                  |
| Date        | Time        | Treating Pressure | Flow Rate | Volume | CMT DENS     | Flowmeter Rate | Flowmeter Tot               | 0 | Message                                     |
|             | 24 hr clock | psi               | bbl/min   | bbl    | lb/gal       | bbl/min        | bbl                         | 0 |   |
| 2006-Jun-22 | 16:54       | 205               | 5.5       | 5.6    | 8.30         | 5.6            | 6.2                         | 0 |   |
| 2006-Jun-22 | 16:55       | 210               | 5.6       | 8.4    | 8.31         | 5.7            | 9.0                         | 0 |   |
| 2006-Jun-22 | 16:55       |                   |           |        |              |                |                             |   | Reset Total, Vol = 10.65 bbl                |
| 2006-Jun-22 | 16:55       | 219               | 5.6       | 10.6   | 8.31         | 5.7            | 11.3                        | 0 |   |
| 2006-Jun-22 | 16:55       | 214               | 5.6       | 0.3    | 8.31         | 5.7            | 0.3                         | 0 |   |
| 2006-Jun-22 | 16:55       |                   |           |        |              |                |                             |   | Start Pumping Spacer                        |
| 2006-Jun-22 | 16:55       | 223               | 5.6       | 0.6    | 8.31         | 5.6            | 0.6                         | 0 |   |
| 2006-Jun-22 | 16:56       | 223               | 5.6       | 3.4    | 8.30         | 5.8            | 3.5                         | 0 |   |
| 2006-Jun-22 | 16:56       | -5                | 0.0       | 4.4    | 8.31         | 3.1            | 5.1                         | 0 |   |
| 2006-Jun-22 | 16:57       | -1                | 0.0       | 4.4    | 8.28         | 3.1            | 6.0                         | 0 |   |
| 2006-Jun-22 | 16:57       |                   |           |        |              |                |                             |   | Reset Total, Vol = 4.43 bbl                 |
| 2006-Jun-22 | 16:57       | -1                | 0.0       | 0.0    | 8.28         | 3.1            | 0.1                         | 0 |   |
| 2006-Jun-22 | 16:57       |                   |           |        |              |                |                             |   | End Spacer                                  |
| 2006-Jun-22 | 16:57       | -1                | 0.0       | 0.0    | 8.28         | 3.1            | 0.7                         | 0 |   |
| 2006-Jun-22 | 16:57       | 4                 | 0.0       | 0.0    | 8.27         | 3.1            | 2.2                         | 0 |   |
| 2006-Jun-22 | 16:58       |                   |           |        |              |                |                             |   | Batch mix 6 bbl for rat hole and mouse hole |

|             |       |     |     |      |       |     |      |   |                          |
|-------------|-------|-----|-----|------|-------|-----|------|---|--------------------------|
| 2006-Jun-22 | 16:58 | 13  | 0.0 | 0.0  | 8.27  | 3.1 | 3.0  | 0 |                          |
| 2006-Jun-22 | 16:58 | 13  | 0.0 | 0.0  | 8.28  | 3.0 | 3.7  | 0 |                          |
| 2006-Jun-22 | 16:58 | 13  | 0.0 | 0.0  | 9.98  | 3.2 | 5.3  | 0 |                          |
| 2006-Jun-22 | 16:59 | 13  | 0.0 | 0.0  | 12.21 | 3.2 | 6.9  | 0 |                          |
| 2006-Jun-22 | 16:59 | 13  | 0.0 | 0.0  | 12.74 | 3.1 | 8.4  | 0 |                          |
| 2006-Jun-22 | 17:00 | 81  | 0.0 | 0.0  | 12.27 | 0.3 | 9.8  | 0 |                          |
| 2006-Jun-22 | 17:00 | 86  | 0.0 | 0.0  | 12.28 | 2.7 | 11.2 | 0 |                          |
| 2006-Jun-22 | 17:01 | 81  | 0.0 | 0.0  | 12.08 | 2.8 | 12.5 | 0 |                          |
| 2006-Jun-22 | 17:01 | 8   | 0.0 | 0.0  | 12.08 | 0.0 | 13.0 | 0 |                          |
| 2006-Jun-22 | 17:02 | 8   | 0.0 | 0.0  | 12.08 | 0.0 | 13.0 | 0 |                          |
| 2006-Jun-22 | 17:02 | 8   | 0.0 | 0.0  | 12.08 | 0.0 | 13.0 | 0 |                          |
| 2006-Jun-22 | 17:03 | 8   | 0.0 | 0.0  | 12.07 | 0.0 | 13.0 | 0 |                          |
| 2006-Jun-22 | 17:03 | 86  | 0.0 | 0.0  | 11.88 | 2.6 | 13.2 | 0 |                          |
| 2006-Jun-22 | 17:04 | 104 | 0.0 | 0.0  | 11.85 | 3.1 | 14.7 | 0 |                          |
| 2006-Jun-22 | 17:04 | -1  | 0.0 | 0.0  | 11.84 | 1.9 | 16.2 | 0 |                          |
| 2006-Jun-22 | 17:05 | 4   | 0.0 | 0.0  | 10.62 | 0.0 | 16.3 | 0 |                          |
| 2006-Jun-22 | 17:05 | 4   | 0.0 | 0.0  | 8.88  | 0.0 | 17.2 | 0 |                          |
| 2006-Jun-22 | 17:06 | 8   | 0.0 | 0.0  | 8.85  | 0.0 | 17.2 | 0 |                          |
| 2006-Jun-22 | 17:06 | 8   | 0.0 | 0.0  | 8.83  | 0.0 | 17.2 | 0 |                          |
| 2006-Jun-22 | 17:07 | 8   | 0.0 | 0.0  | 9.53  | 3.2 | 17.5 | 0 |                          |
| 2006-Jun-22 | 17:07 | 8   | 0.0 | 0.0  | 9.76  | 0.2 | 17.7 | 0 |                          |
| 2006-Jun-22 | 17:07 |     |     |      |       |     |      |   | Start Mixing Lead Slurry |
| 2006-Jun-22 | 17:07 | 310 | 5.2 | 1.0  | 11.03 | 5.5 | 18.5 | 0 |                          |
| 2006-Jun-22 | 17:08 | 251 | 5.3 | 3.6  | 11.46 | 5.5 | 21.3 | 0 |                          |
| 2006-Jun-22 | 17:08 | 287 | 6.0 | 6.3  | 11.28 | 5.7 | 24.0 | 0 |                          |
| 2006-Jun-22 | 17:09 | 214 | 5.7 | 9.2  | 11.13 | 6.0 | 27.1 | 0 |                          |
| 2006-Jun-22 | 17:09 | 191 | 5.6 | 12.1 | 11.11 | 5.9 | 30.0 | 0 |                          |
| 2006-Jun-22 | 17:10 | 168 | 5.6 | 14.9 | 11.15 | 5.9 | 33.0 | 0 |                          |
| 2006-Jun-22 | 17:10 | 150 | 5.7 | 17.7 | 11.14 | 5.9 | 35.9 | 0 |                          |
| 2006-Jun-22 | 17:11 | 127 | 5.7 | 20.5 | 11.24 | 6.0 | 38.9 | 0 |                          |
| 2006-Jun-22 | 17:11 | 123 | 5.7 | 23.4 | 11.27 | 5.9 | 41.8 | 0 |                          |
| 2006-Jun-22 | 17:12 | 127 | 5.7 | 26.2 | 11.20 | 5.9 | 44.8 | 0 |                          |
| 2006-Jun-22 | 17:12 | 123 | 5.7 | 29.1 | 11.16 | 6.0 | 47.8 | 0 |                          |
| 2006-Jun-22 | 17:13 | 132 | 5.7 | 31.9 | 11.10 | 5.9 | 50.7 | 0 |                          |
| 2006-Jun-22 | 17:13 | 114 | 5.7 | 34.7 | 11.10 | 6.0 | 53.7 | 0 |                          |
| 2006-Jun-22 | 17:14 | 127 | 5.7 | 37.6 | 11.32 | 6.0 | 56.7 | 0 |                          |
| 2006-Jun-22 | 17:14 | 127 | 5.7 | 40.5 | 11.36 | 5.9 | 59.7 | 0 |                          |

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| Well        |             | Field             |           |        | Service Date |                | Customer                    |   | Job Number                   |
|-------------|-------------|-------------------|-----------|--------|--------------|----------------|-----------------------------|---|------------------------------|
| KAPP A #6   |             | LARRABEE          |           |        | 06173-Jun-22 |                | OXY RESOURCE CALIFORNIA LLC |   | 2205551189                   |
| Date        | Time        | Treating Pressure | Flow Rate | Volume | CMT DENS     | Flowmeter Rate | Flowmeter Tot               | 0 | Message                      |
|             | 24 hr clock | psi               | bbl/min   | bbl    | lb/gal       | bbl/min        | bbl                         | 0 |                              |
| 2006-Jun-22 | 17:15       | 132               | 5.7       | 43.3   | 11.49        | 6.0            | 62.6                        | 0 |                              |
| 2006-Jun-22 | 17:15       | 127               | 5.7       | 46.2   | 11.50        | 6.0            | 65.6                        | 0 |                              |
| 2006-Jun-22 | 17:16       | 127               | 5.7       | 49.0   | 11.27        | 6.0            | 68.6                        | 0 |                              |
| 2006-Jun-22 | 17:16       | 127               | 5.7       | 51.9   | 11.22        | 5.9            | 71.6                        | 0 |                              |
| 2006-Jun-22 | 17:17       | 127               | 5.7       | 54.7   | 11.25        | 6.0            | 74.6                        | 0 |                              |
| 2006-Jun-22 | 17:17       | 132               | 5.7       | 57.6   | 11.20        | 5.9            | 77.6                        | 0 |                              |
| 2006-Jun-22 | 17:18       | 123               | 5.7       | 60.5   | 11.09        | 6.1            | 80.6                        | 0 |                              |
| 2006-Jun-22 | 17:18       | 114               | 5.8       | 63.4   | 11.03        | 6.1            | 83.6                        | 0 |                              |
| 2006-Jun-22 | 17:19       | 109               | 5.7       | 66.2   | 11.00        | 6.1            | 86.6                        | 0 |                              |
| 2006-Jun-22 | 17:19       | 123               | 5.7       | 69.1   | 11.63        | 5.9            | 89.6                        | 0 |                              |
| 2006-Jun-22 | 17:20       | 150               | 5.8       | 71.3   | 12.08        | 5.9            | 91.9                        | 0 |                              |
| 2006-Jun-22 | 17:20       |                   |           |        |              |                |                             |   | Reset Total, Vol = 71.15 bbl |
| 2006-Jun-22 | 17:20       | 150               | 5.8       | 0.7    | 12.43        | 5.9            | 0.7                         | 0 |                              |
| 2006-Jun-22 | 17:20       |                   |           |        |              |                |                             |   | End Lead Slurry              |
| 2006-Jun-22 | 17:20       | 164               | 5.8       | 1.0    | 12.58        | 5.9            | 1.0                         | 0 |                              |
| 2006-Jun-22 | 17:20       |                   |           |        |              |                |                             |   | Start Mixing Tail Slurry     |
| 2006-Jun-22 | 17:20       | 168               | 5.8       | 1.2    | 12.68        | 5.9            | 1.2                         | 0 |                              |
| 2006-Jun-22 | 17:20       | 196               | 5.8       | 3.6    | 13.27        | 5.9            | 3.6                         | 0 |                              |
| 2006-Jun-22 | 17:21       | 228               | 5.8       | 6.4    | 13.75        | 5.9            | 6.6                         | 0 |                              |
| 2006-Jun-22 | 17:21       | 242               | 5.8       | 9.3    | 14.00        | 5.9            | 9.5                         | 0 |                              |
| 2006-Jun-22 | 17:22       | 246               | 5.8       | 12.2   | 14.07        | 5.8            | 12.4                        | 0 |                              |
| 2006-Jun-22 | 17:22       | 246               | 5.8       | 15.1   | 13.92        | 5.9            | 15.4                        | 0 |                              |
| 2006-Jun-22 | 17:23       | 246               | 5.8       | 18.0   | 13.88        | 5.9            | 18.3                        | 0 |                              |
| 2006-Jun-22 | 17:23       | 251               | 5.8       | 20.9   | 13.94        | 5.9            | 21.3                        | 0 |                              |
| 2006-Jun-22 | 17:24       | 251               | 5.8       | 23.8   | 13.95        | 5.9            | 24.2                        | 0 |                              |
| 2006-Jun-22 | 17:24       | 251               | 5.8       | 26.7   | 13.96        | 5.8            | 27.1                        | 0 |                              |
| 2006-Jun-22 | 17:25       | 255               | 5.8       | 29.6   | 13.88        | 5.9            | 30.1                        | 0 |                              |
| 2006-Jun-22 | 17:25       | 246               | 5.8       | 32.5   | 13.80        | 5.9            | 33.0                        | 0 |                              |
| 2006-Jun-22 | 17:26       | 237               | 5.8       | 35.4   | 13.84        | 5.9            | 36.0                        | 0 |                              |
| 2006-Jun-22 | 17:26       | 237               | 5.8       | 38.3   | 13.70        | 5.9            | 38.9                        | 0 |                              |
| 2006-Jun-22 | 17:27       | 242               | 5.8       | 41.2   | 14.01        | 5.9            | 41.9                        | 0 |                              |
| 2006-Jun-22 | 17:27       | 255               | 5.8       | 44.1   | 13.85        | 5.9            | 44.9                        | 0 |                              |
| 2006-Jun-22 | 17:28       | 246               | 5.8       | 47.0   | 13.84        | 5.9            | 47.8                        | 0 |                              |
| 2006-Jun-22 | 17:28       | 251               | 5.8       | 49.9   | 14.13        | 5.9            | 50.8                        | 0 |                              |
| 2006-Jun-22 | 17:29       | 265               | 5.8       | 52.8   | 13.98        | 5.9            | 53.7                        | 0 |                              |
| 2006-Jun-22 | 17:29       | 265               | 5.8       | 55.7   | 14.12        | 5.9            | 56.7                        | 0 |                              |
| 2006-Jun-22 | 17:30       | 251               | 5.8       | 58.6   | 14.06        | 5.9            | 59.6                        | 0 |                              |
| 2006-Jun-22 | 17:30       | 260               | 5.8       | 61.5   | 13.96        | 5.9            | 62.6                        | 0 |                              |
| 2006-Jun-22 | 17:31       | 255               | 5.8       | 64.4   | 13.91        | 5.9            | 65.5                        | 0 |                              |
| 2006-Jun-22 | 17:31       | 246               | 5.8       | 67.3   | 13.89        | 5.9            | 68.5                        | 0 |                              |
| 2006-Jun-22 | 17:32       | 242               | 5.8       | 70.2   | 13.86        | 5.9            | 71.4                        | 0 |                              |
| 2006-Jun-22 | 17:32       | 255               | 5.8       | 73.1   | 13.87        | 5.9            | 74.4                        | 0 |                              |
| 2006-Jun-22 | 17:33       | 251               | 5.8       | 76.0   | 13.83        | 5.9            | 77.3                        | 0 |                              |
| 2006-Jun-22 | 17:33       | 242               | 5.8       | 78.9   | 13.88        | 5.9            | 80.3                        | 0 |                              |
| 2006-Jun-22 | 17:34       | 274               | 6.2       | 81.8   | 13.90        | 6.0            | 83.3                        | 0 |                              |
| 2006-Jun-22 | 17:34       | 265               | 6.1       | 84.9   | 13.78        | 6.3            | 86.4                        | 0 |                              |
| 2006-Jun-22 | 17:35       | 228               | 5.8       | 87.9   | 13.40        | 6.0            | 89.5                        | 0 |                              |
| 2006-Jun-22 | 17:35       | 255               | 5.8       | 90.8   | 14.06        | 5.9            | 92.4                        | 0 |                              |
| 2006-Jun-22 | 17:36       | 278               | 5.8       | 93.7   | 14.33        | 5.9            | 95.4                        | 0 |                              |
| 2006-Jun-22 | 17:36       | 283               | 5.8       | 96.6   | 14.36        | 5.9            | 98.3                        | 0 |                              |
| 2006-Jun-22 | 17:37       | 265               | 5.8       | 99.5   | 14.38        | 5.9            | 101.3                       | 0 |                              |
| 2006-Jun-22 | 17:37       | 274               | 5.8       | 102.4  | 14.36        | 5.9            | 104.2                       | 0 |                              |
| 2006-Jun-22 | 17:38       | 274               | 5.8       | 105.3  | 14.27        | 5.9            | 107.1                       | 0 |                              |
| 2006-Jun-22 | 17:38       | 265               | 5.8       | 108.3  | 14.17        | 5.9            | 110.1                       | 0 |                              |

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| Well        |             | Field             |           |        | Service Date |                | Customer                    |   | Job Number                        |
|-------------|-------------|-------------------|-----------|--------|--------------|----------------|-----------------------------|---|-----------------------------------|
| KAPP A #6   |             | LARRABEE          |           |        | 06173-Jun-22 |                | OXY RESOURCE CALIFORNIA LLC |   | 2205551189                        |
| Date        | Time        | Treating Pressure | Flow Rate | Volume | CMT DENS     | Flowmeter Rate | Flowmeter Tot               | 0 | Message                           |
|             | 24 hr clock | psi               | bbl/min   | bbl    | lb/gal       | bbl/min        | bbl                         | 0 |                                   |
| 2006-Jun-22 | 17:39       | 260               | 5.8       | 111.2  | 14.04        | 5.9            | 113.0                       | 0 |                                   |
| 2006-Jun-22 | 17:39       | 260               | 5.8       | 114.1  | 13.95        | 5.9            | 116.0                       | 0 |                                   |
| 2006-Jun-22 | 17:40       | 251               | 5.8       | 117.0  | 13.94        | 5.9            | 118.9                       | 0 |                                   |
| 2006-Jun-22 | 17:40       | 251               | 5.8       | 119.9  | 14.00        | 5.8            | 121.9                       | 0 |                                   |
| 2006-Jun-22 | 17:41       | 265               | 5.8       | 122.8  | 14.02        | 5.9            | 124.8                       | 0 |                                   |
| 2006-Jun-22 | 17:41       | 255               | 5.8       | 125.7  | 14.03        | 5.9            | 127.8                       | 0 |                                   |
| 2006-Jun-22 | 17:42       | 283               | 6.4       | 128.6  | 13.88        | 6.3            | 130.7                       | 0 |                                   |
| 2006-Jun-22 | 17:42       | 100               | 3.7       | 130.9  | 14.20        | 3.5            | 133.1                       | 0 |                                   |
| 2006-Jun-22 | 17:43       | 164               | 4.5       | 133.0  | 14.00        | 4.5            | 135.2                       | 0 |                                   |
| 2006-Jun-22 | 17:43       | 155               | 4.5       | 135.2  | 13.82        | 4.5            | 137.4                       | 0 |                                   |
| 2006-Jun-22 | 17:44       |                   |           |        |              |                |                             |   | Reset Total, Vol = 138 bbl by NRD |
| 2006-Jun-22 | 17:44       | -1                | 0.0       | 135.3  | 13.78        | 0.0            | 137.8                       | 0 |                                   |
| 2006-Jun-22 | 17:44       |                   |           |        |              |                |                             |   | End Tail Slurry                   |
| 2006-Jun-22 | 17:44       | -1                | 0.0       | 0.0    | 13.79        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:44       | -1                | 0.0       | 0.0    | 13.79        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:44       |                   |           |        |              |                |                             |   | Start Displacement                |
| 2006-Jun-22 | 17:44       |                   |           |        |              |                |                             |   | Drop Top Plug                     |
| 2006-Jun-22 | 17:44       | -1                | 0.0       | 0.0    | 13.75        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:44       | -1                | 0.0       | 0.0    | 12.49        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:45       | -1                | 0.0       | 0.0    | 11.84        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:45       | 8                 | 0.0       | 0.0    | 11.46        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:46       | 8                 | 0.0       | 0.0    | 11.22        | 0.0            | 0.0                         | 0 |                                   |
| 2006-Jun-22 | 17:46       | 68                | 0.0       | 0.0    | 10.46        | 1.6            | 0.1                         | 0 |                                   |
| 2006-Jun-22 | 17:47       | 63                | 0.0       | 0.0    | 10.37        | 2.6            | 1.2                         | 0 |                                   |
| 2006-Jun-22 | 17:47       | 49                | 0.0       | 0.0    | 9.57         | 2.4            | 2.4                         | 0 |                                   |
| 2006-Jun-22 | 17:48       | 146               | 4.1       | 0.0    | 8.91         | 3.8            | 3.7                         | 0 |                                   |
| 2006-Jun-22 | 17:48       | 159               | 4.8       | 0.0    | 8.90         | 5.2            | 6.3                         | 0 |                                   |
| 2006-Jun-22 | 17:49       | 168               | 5.5       | 0.0    | 8.47         | 3.4            | 9.0                         | 0 |                                   |
| 2006-Jun-22 | 17:49       | 191               | 5.5       | 0.0    | 8.26         | 5.9            | 11.8                        | 0 |                                   |
| 2006-Jun-22 | 17:50       | 191               | 5.5       | 0.0    | 8.33         | 5.5            | 14.6                        | 0 |                                   |
| 2006-Jun-22 | 17:50       | -1                | 0.0       | 0.0    | 8.31         | 0.1            | 17.2                        | 0 |                                   |
| 2006-Jun-22 | 17:51       | 4                 | 0.0       | 0.0    | 8.32         | 0.0            | 17.2                        | 0 |                                   |
| 2006-Jun-22 | 17:51       | 86                | 6.0       | 1.0    | 8.31         | 5.9            | 18.4                        | 0 |                                   |
| 2006-Jun-22 | 17:52       | 77                | 6.0       | 3.9    | 8.32         | 6.2            | 21.4                        | 0 |                                   |
| 2006-Jun-22 | 17:52       | 63                | 5.0       | 6.8    | 8.31         | 5.6            | 24.5                        | 0 |                                   |
| 2006-Jun-22 | 17:53       | 77                | 5.0       | 9.3    | 8.31         | 5.5            | 27.2                        | 0 |                                   |
| 2006-Jun-22 | 17:53       | 77                | 5.0       | 11.7   | 8.31         | 5.8            | 30.0                        | 0 |                                   |
| 2006-Jun-22 | 17:54       | 77                | 4.9       | 14.2   | 8.31         | 5.8            | 32.9                        | 0 |                                   |
| 2006-Jun-22 | 17:54       | 146               | 4.9       | 16.7   | 8.31         | 5.8            | 35.8                        | 0 |                                   |
| 2006-Jun-22 | 17:55       | 127               | 5.0       | 19.2   | 8.31         | 5.0            | 38.3                        | 0 |                                   |
| 2006-Jun-22 | 17:55       | 182               | 5.0       | 21.7   | 8.31         | 5.0            | 40.8                        | 0 |                                   |
| 2006-Jun-22 | 17:56       | 255               | 5.0       | 24.2   | 8.31         | 5.0            | 43.3                        | 0 |                                   |
| 2006-Jun-22 | 17:56       | 310               | 5.0       | 26.6   | 8.31         | 5.0            | 45.8                        | 0 |                                   |
| 2006-Jun-22 | 17:57       | 374               | 5.0       | 29.1   | 8.31         | 5.0            | 48.4                        | 0 |                                   |
| 2006-Jun-22 | 17:57       | 425               | 5.0       | 31.6   | 8.31         | 5.1            | 50.9                        | 0 |                                   |
| 2006-Jun-22 | 17:58       | 484               | 5.0       | 34.1   | 8.31         | 5.0            | 53.4                        | 0 |                                   |
| 2006-Jun-22 | 17:58       | 535               | 5.0       | 36.6   | 8.31         | 5.1            | 55.9                        | 0 |                                   |
| 2006-Jun-22 | 17:59       | 608               | 5.0       | 39.1   | 8.31         | 5.0            | 58.5                        | 0 |                                   |
| 2006-Jun-22 | 17:59       | 649               | 5.0       | 41.6   | 8.31         | 5.1            | 61.0                        | 0 |                                   |
| 2006-Jun-22 | 18:00       | 722               | 5.0       | 44.1   | 8.31         | 5.0            | 63.5                        | 0 |                                   |
| 2006-Jun-22 | 18:00       | 782               | 5.0       | 46.6   | 8.31         | 5.0            | 66.0                        | 0 |                                   |
| 2006-Jun-22 | 18:01       | 832               | 5.0       | 49.1   | 8.31         | 5.0            | 68.5                        | 0 |                                   |
| 2006-Jun-22 | 18:01       | 883               | 5.0       | 51.5   | 8.31         | 5.0            | 71.0                        | 0 |                                   |

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| Well        |             | Field             |           |        | Service Date |                | Customer                    |   | Job Number                         |
|-------------|-------------|-------------------|-----------|--------|--------------|----------------|-----------------------------|---|------------------------------------|
| KAPP A #6   |             | LARRABEE          |           |        | 06173-Jun-22 |                | OXY RESOURCE CALIFORNIA LLC |   | 2205551189                         |
| Date        | Time        | Treating Pressure | Flow Rate | Volume | CMT DENS     | Flowmeter Rate | Flowmeter Tot               | 0 | Message                            |
|             | 24 hr clock | psi               | bbl/min   | bbl    | lb/gal       | bbl/min        | bbl                         | 0 |                                    |
| 2006-Jun-22 | 18:02       | 928               | 5.0       | 54.0   | 8.31         | 5.0            | 73.5                        | 0 |                                    |
| 2006-Jun-22 | 18:02       | 979               | 4.8       | 56.4   | 8.31         | 4.9            | 76.0                        | 0 |                                    |
| 2006-Jun-22 | 18:03       | 1034              | 4.8       | 58.9   | 8.31         | 4.9            | 78.4                        | 0 |                                    |
| 2006-Jun-22 | 18:03       | 970               | 2.5       | 60.8   | 8.31         | 2.6            | 80.4                        | 0 |                                    |
| 2006-Jun-22 | 18:04       | 1006              | 2.5       | 62.0   | 8.31         | 2.5            | 81.7                        | 0 |                                    |
| 2006-Jun-22 | 18:04       | 1034              | 2.5       | 63.3   | 8.31         | 2.5            | 83.0                        | 0 |                                    |
| 2006-Jun-22 | 18:05       | 1070              | 2.5       | 64.5   | 8.31         | 2.5            | 84.2                        | 0 |                                    |
| 2006-Jun-22 | 18:05       | 1079              | 2.5       | 65.8   | 8.31         | 2.5            | 85.5                        | 0 |                                    |
| 2006-Jun-22 | 18:06       | 1638              | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:06       | 1711              | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:07       | 1679              | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:07       | 905               | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:08       | 4                 | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:08       | 4                 | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:09       | 4                 | 0.0       | 66.6   | 8.31         | 0.0            | 86.5                        | 0 |                                    |
| 2006-Jun-22 | 18:09       | 13                | 0.0       | 66.6   | 8.31         | 0.6            | 86.6                        | 0 |                                    |
| 2006-Jun-22 | 18:10       |                   |           |        |              |                |                             |   | Reset Total, Vol = 67 bbl by tanks |

|             |       |    |      |      |      |     |      |   |                  |
|-------------|-------|----|------|------|------|-----|------|---|------------------|
| 2006-Jun-22 | 18:10 | 13 | 0.0  | 66.6 | 8.31 | 0.7 | 86.9 | 0 |                  |
| 2006-Jun-22 | 18:10 |    |      |      |      |     |      |   | Bump Top Plug    |
| 2006-Jun-22 | 18:10 | 13 | 0.0  | 0.0  | 8.31 | 0.6 | 0.0  | 0 |                  |
| 2006-Jun-22 | 18:10 | 13 | 0.0  | 0.0  | 8.31 | 0.6 | 0.0  | 0 |                  |
| 2006-Jun-22 | 18:10 |    |      |      |      |     |      |   | End Displacement |
| 2006-Jun-22 | 18:10 |    |      |      |      |     |      |   | End Job          |
| 2006-Jun-22 | 18:10 | 13 | 0.0  | 0.0  | 8.31 | 0.6 | 0.0  | 0 |                  |
| 2006-Jun-22 | 18:10 | 13 | 0.0  | 0.0  | 8.31 | 0.6 | 0.3  | 0 |                  |
| 2006-Jun-22 | 18:11 | 81 | 0.0  | 0.0  | 8.31 | 3.2 | 1.1  | 0 |                  |
| 2006-Jun-22 | 18:11 | 77 | 0.0  | 0.0  | 8.31 | 3.3 | 2.7  | 0 |                  |
| 2006-Jun-22 | 18:12 | 63 | 0.0  | 0.0  | 8.31 | 3.3 | 4.4  | 0 |                  |
| 2006-Jun-22 | 18:12 | 17 | 11.4 | 0.0  | 0.65 | 0.0 | 4.9  | 0 |                  |
| 2006-Jun-22 | 18:13 | 13 | 0.0  | 0.0  | 0.09 | 0.1 | 5.1  | 0 |                  |
| 2006-Jun-22 | 18:13 | 13 | 0.0  | 0.0  | 0.01 | 0.0 | 5.1  | 0 |                  |
| 2006-Jun-22 | 18:14 | 13 | 0.0  | 0.0  | 0.01 | 0.0 | 5.1  | 0 |                  |
| 2006-Jun-22 | 18:14 | 13 | 0.0  | 0.0  | 0.01 | 0.0 | 5.1  | 0 |                  |
| 2006-Jun-22 | 18:15 | 13 | 0.0  | 0.0  | 0.01 | 0.0 | 5.1  | 0 |                  |

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**Post Job Summary**

|                                       |                        |              |                         |   |  |             |    |
|---------------------------------------|------------------------|--------------|-------------------------|---|--|-------------|----|
| Average Pump Rates, bpm               |                        |              |                         | Volume of Fluid Injected, bbl   |  |             |    |
| Slurry                                | N2                     | Mud          | Maximum Rate            | Total Slurry  | Mud  | Spacer      | N2 |
| 5                                     |                        |              | 6                       | 210   | 10   | 5           |    |
| Treating Pressure Summary, psi        |                        |              |                         | Breakdown Fluid   |  |             |    |
| Maximum                               | Final                  | Average      | Bump Plug to            | Breakdown   | Volume   | Density     |    |
| 1100                                  |                        | 300          | 1500                    |   | bbl  | 8.34 lb/gal |    |
| Avg. N2 Percent                       | Designed Slurry Volume | Displacement | Mix Water Temp          | <input type="checkbox"/> Cement Circulated to Surface? Volume bbl<br><input type="checkbox"/> Washed Thru Perfs To ft |  |             |    |
| %                                     | 218 bbl                | 67 bbl       | 75 °F                   |   |  |             |    |
| Customer or Authorized Representative |                        |              | Schlumberger Supervisor |   | <input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed |             |    |
| Fillpot, Greg                         |                        |              | Grigoriev, Valeriy      |   |  |             |    |

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Client: Oxy  
 Well Name: Kapp  
 Well Number: A 6  
 Legal Location: Sec 16-T32S-R34  
 County: Seward  
 State: KS

Job Number: 2205551189  
 Job Type: LS  
 Hole Size: 7 7/8  
 Casing Size: 4 1/2  
 Total Depth: 4516  
 DV Tool @

**Fluid Systems**

|             |            |
|-------------|------------|
| <b>Mud:</b> | bbl        |
| weight:     | 8.8 lb/gal |
| height      | feet       |

|              |             |                  |
|--------------|-------------|------------------|
| <b>Wash:</b> | 10 bbl      | CW100            |
| weight:      | 8.35 lb/gal | volumes: 56 cuft |
| yield:       | cuft/sk     | height: 246 feet |
| mix req:     | gal/sk      | slurry: 10 bbls  |
|              |             | water: 10 bbls   |

|              |              |  |
|--------------|--------------|--|
| <b>Lead:</b> | 125 SKS      | Class + 3%D079 + 0.2%D046 + 0.125 pps D130 |
| weight:      | 11 lb/gal    | volumes: 411 cuft                          |
| yield:       | 3.29 cuft/sk | height: 1,805 feet                         |
| mix req:     | 20.84 gal/sk | slurry: 73 bbls                            |
|              |              | water: 62 bbls                             |
|              |              | Thickening Time: hr:min                    |

|              |              |  |
|--------------|--------------|--|
| <b>Tail:</b> | 525 SKS      | 50/50 POZ/H + 2%D020 + 3%M117 + 5 pps D042 + 5 pps D053 + 0.6%D112 + 0.25%D065 + 0.25%D046 |
| weight:      | 13.8 lb/gal  | volumes: 814 cuft  |
| yield:       | 1.55 cuft/sk | height: 3,572 feet   |
| mix req:     | 7.1 gal/sk   | slurry: 145 bbls   |
|              |              | water: 89 bbls   |
|              |              | Thickening Time: hr:min  |

|                      |           |             |         |             |
|----------------------|-----------|-------------|---------|-------------|
| <b>Displacement:</b> | 68.73 bbl | Fresh Water | density | 8.33 lb/gal |
| Total:               | 68.73 bbl |             |         |             |

**Casing Data**

|         |              |          |                   |           |                |
|---------|--------------|----------|-------------------|-----------|----------------|
| O.D.    | 4.500 inches | CSG vol: | 0.0155 bbl/ft     | Ann. vol: | 0.0406 bbl/ft  |
| I.D.    | 4 inches     | OH vol:  | 0.0602 bbl/ft     |           | 4.3896 ft/cuft |
| Csg Wt: | Feet         | volume   | Shoe Joint Length |           |                |
| 0.0155  | 11.6         | 4521.00  | 70.08 bbls.       | Csg:      | 87.00 feet     |
| 0.077   | 36           |          | 0.00 bbls.        | Shoe:     | feet           |
| 0.077   | 36           |          | 0.00 bbls.        | Collar:   | feet           |

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**Volumes**

|                      |           |                  |                    |                 |
|----------------------|-----------|------------------|--------------------|-----------------|
| <b>Total Depth</b>   | 4516 feet | 5.00 Above Floor |                    |                 |
| <b>Total Pipe</b>    | 4521 feet | 70.08 bbls.      | <b>Open Hole</b>   | 272.06 bbls.    |
| <b>Shoe Joint</b>    | 87 feet   | 1.35 bbls.       | <b>Annulus</b>     | 183.43 bbls.    |
| <b>Float Collar@</b> | 4434 feet | 68.73 bbls.      | <b>Total Water</b> | 275 bbls needed |

**Post Job Info**

|                 |        |                             |                   |             |
|-----------------|--------|-----------------------------|-------------------|-------------|
| <b>TOC LEAD</b> | 0 ft   | <b>Final Diff. Pressure</b> | 1100 psi          |             |
| <b>TOC TAIL</b> | 949 ft | <b>Bump Top Plug to</b>     | 600 psi @ approx. | 18105 hours |
| <b>Excess</b>   | 50 %   | <b>Circulated</b>           | bbls to Surface   |             |

|                         |               |                                   |                |
|-------------------------|---------------|-----------------------------------|----------------|
| <b>Casing Wt (Air)</b>  | 52,444 lbs.   | <b>Casing Area ID</b>             | 12.5664 sq in. |
| <b>Hyd PSI(Annulus)</b> | 3,106 psi     | <b>Hyd PSI(Casing)</b>            | 1,983 psi      |
| <b>Csg Cross Sect.</b>  | 3.3380 sq in. | <b>#VALUE!</b>                    | 1,983          |
| <b>Bouyancy</b>         | 10,368 lbs.   | <b>Casing Lift Pressure</b>       | 3,348 psi      |
| <b>Hook Load</b>        | 42,076 lbs.   | <b>Differential Lift Pressure</b> | 1,123 psi      |

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Pressure Test: 2000 psi  
Top Pressure : 1500 psi

10 bbl CW100  
5 bbl Water  
73 bbl Lead Slurry @ 11.0 ppg  
145 bbl Tail Slurry @ 13.8 ppg  
SDDP. Wash lines  
69 bbl Fresh Water Displacement  
Bump Plug @ 1500 psi

Differential P = 1123 psi  
Lift Pressure = 3348 psi

Total Water Needed= 275 bbl

Client: Oxy  
 Well Name: Kapp  
 Well Number: A 6  
 Legal Location: Sec 16-T32S-R34  
 County: Seward  
 State: KS

Job Number: 2205551189  
 Job Type: LS  
 Hole Size: 7 7/8  
 Casing Size: 4 1/2  
 Total Depth: 4454  
 DV Tool @

**Fluid Systems**

|             |            |  |  |  |  |
|-------------|------------|--|--|--|--|
| <b>Mud:</b> | bbl        |  |  |  |  |
| weight:     | 8.8 lb/gal |  |  |  |  |
| height      | feet       |  |  |  |  |

|              |             |          |          |         |         |
|--------------|-------------|----------|----------|---------|---------|
| <b>Wash:</b> | 10 bbl      | CW100    |          |         |         |
| weight:      | 8.35 lb/gal | volumes: | 56 cuft  | slurry: | 10 bbls |
| yield:       | cuft/sk     | height:  | 246 feet | water:  | 10 bbls |
| mix req:     | gal/sk      |          |          |         |         |

|              |              |  |            |         |         |
|--------------|--------------|--|------------|---------|---------|
| <b>Lead:</b> | 125 SKS      | Class + 3%D079 + 0.2%D046 + 0.125 pps D130 |            |         |         |
| weight:      | 11 lb/gal    | volumes:                                   | 411 cuft   | slurry: | 73 bbls |
| yield:       | 3.29 cuft/sk | height:                                    | 1,805 feet | water:  | 62 bbls |
| mix req:     | 20.84 gal/sk | Thickening Time:                           |            | hr:min  |         |

1.71 SKS/bbl 73

|              |              |  |            |         |          |
|--------------|--------------|--|------------|---------|----------|
| <b>Tail:</b> | 525 SKS      | 50/50 POZ/H + 2%D020 + 3%M117 + 5 pps D042 + 5 pps D053 + 0.6%D112 + 0.25%D065 + 0.25%D046 |            |         |          |
| weight:      | 13.8 lb/gal  | volumes:   | 814 cuft   | slurry: | 145 bbls |
| yield:       | 1.55 cuft/sk | height:  | 3,572 feet | water:  | 89 bbls  |
| mix req:     | 7.1 gal/sk   | Thickening Time:   |            | hr:min  |          |

3.62 SKS/bbl 145

|                      |           |             |         |             |
|----------------------|-----------|-------------|---------|-------------|
| <b>Displacement:</b> | 67.18 bbl | Fresh Water | density | 8.33 lb/gal |
| Total:               | 67.18 bbl |             |         |             |

CA-

**Casing Data**

|         |              |          |                   |           |                |
|---------|--------------|----------|-------------------|-----------|----------------|
| O.D.    | 4.500 inches | CSG vol: | 0.0155 bbl/ft     | Ann. vol: | 0.0406 bbl/ft  |
| I.D.    | 4 inches     | OH vol:  | 0.0602 bbl/ft     |           | 4.3896 ft/cuft |
| Csg Wt: | Feet         | volume   | Shoe Joint Length |           |                |
| 0.0155  | 11.6         | 4421.00  | 68.53 bbls.       | Csg:      | 87.00 feet     |
| 0.077   | 36           |          | 0.00 bbls.        | Shoe:     | feet           |
| 0.077   | 36           |          | 0.00 bbls.        | Collar:   | feet           |

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**Volumes**

|                      |           |                   |                    |                 |
|----------------------|-----------|-------------------|--------------------|-----------------|
| <b>Total Depth</b>   | 4454 feet | 33.00 Of Rat Hole |                    |                 |
| <b>Total Pipe</b>    | 4421 feet | 68.53 bbls.       | <b>Open Hole</b>   | 268.33 bbls.    |
| <b>Shoe Joint</b>    | 87 feet   | 1.35 bbls.        | <b>Annulus</b>     | 179.37 bbls.    |
| <b>Float Collar@</b> | 4334 feet | 67.18 bbls.       | <b>Total Water</b> | 274 bbls needed |

**Post Job Info**

|                 |        |                             |                 |       |
|-----------------|--------|-----------------------------|-----------------|-------|
| <b>TOC LEAD</b> | 0 ft   | <b>Final Diff. Pressure</b> | psi             |       |
| <b>TOC TAIL</b> | 849 ft | <b>Bump Top Plug to</b>     | psi @ approx.   | hours |
| <b>Excess</b>   | 50 %   | <b>Circulated</b>           | bbls to Surface |       |

|                         |               |                                   |                |
|-------------------------|---------------|-----------------------------------|----------------|
| <b>Casing Wt (Air)</b>  | 51,284 lbs.   | <b>Casing Area ID</b>             | 12.5664 sq in. |
| <b>Hyd PSI(Annulus)</b> | 3,049 psi     | <b>Hyd PSI(Casing)</b>            | 1,940 psi      |
| <b>Csg Cross Sect.</b>  | 3.3380 sq in. | <b>#VALUE!</b>                    | 1,940          |
| <b>Bouyancy</b>         | 10,177 lbs.   | <b>Casing Lift Pressure</b>       | 3,271 psi      |
| <b>Hook Load</b>        | 41,107 lbs.   | <b>Differential Lift Pressure</b> | 1,109 psi      |

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Pressure Test: 2000 psi  
Top Pressure : 1500 psi

10 bbl CW100  
5 bbl Water  
73 bbl Lead Slurry @ 11.0 ppg  
145 bbl Tail Slurry @ 13.8 ppg  
SDDP. Wash lines  
67 bbl Fresh Water Displacement  
Bump Plug @ 1500 psi

Differential P = 1109 psi  
Lift Pressure = 3271 psi

Total Water Needed= 274 bbl

$$\frac{125 \text{ sks}}{1.71 \text{ sks/bbl}} = 73.1 \text{ bbls Lead}$$

$$\frac{525 \text{ sks}}{3.62 \text{ sks/bbl}} = 145 \text{ bbls Tail}$$

218 bbls Lead + Tail

69 bbls total displacement to  
4434.2

$$525 \text{ sks} (1.55 \text{ ft}^3/\text{sks}) = 814 \text{ ft}^3 \left| \frac{1 \text{ bbl}}{5.615 \text{ ft}^3} \right| = 145 \text{ bbls}$$

\* Determine annular volume from Hal. book

4-500 above zone of interest  
≈ 2500 Fe. top of cement (tail)



# Cementing Service Report

|   |  |  |   |  |                       |   |  |                                       |                                 |  |             |            |  |
|---|--|--|---|--|-----------------------|---|--|---------------------------------------|---------------------------------|--|-------------|------------|--|
| Customer<br><b>OXY RESOURCE CALIFORNIA LLC</b>                                    |  |  |   |  |                       | Job Number<br><b>2205551191</b>                           |  |                                       |                                 |  |             |            |  |
| Well<br><b>KAPP A 6</b>   |  |  | Location (legal)<br><b>Sec 16-T32S-R34W</b> |  |                       | Schlumberger Location<br><b>Perryton, TX</b>              |  |                                       | Job Start<br><b>2006-Jun-21</b> |  |             |            |  |
| Field<br><b>LARRABEE</b>  |  | Formation Name/Type                            |   | Deviation                                      |                       | Bit Size<br><b>7.88 in</b>                                | Well MD<br><b>4,554 ft</b>   | Well TVD<br><b>4,554 ft</b>           |                                 |  |             |            |  |
| County<br><b>SEWARD</b>   |  | State/Province<br><b>TEXAS</b>                 |   | BHP<br><b>psi</b>                              | BHST<br><b>125 °F</b> | BHCT<br><b>°F</b>   | Pore Press. Gradient<br><b>psi/ft</b>                                |                                       |                                 |  |             |            |  |
| Well Master:<br><b>0630267349</b>   |  | API / UWI:<br><b>15175218080001</b>            |   | Casing/Liner                                   |                       |   |  |                                       |                                 |  |             |            |  |
| Rig Name<br><b>MURFIN 20</b>  |  | Drilled For<br><b>Oil &amp; Gas</b>            |   | Service Via<br><b>Land</b>                     |                       | Depth, ft<br><b>4554</b>                                  | Size, In<br><b>8.63</b>  | Weight, lb/ft<br><b>24</b>            | Grade                           | Thread                                     |             |            |  |
| Offshore Zone   |  | Well Class<br><b>New</b>                       |   | Well Type<br><b>Development</b>                |                       | Tubing/Drill Pipe   |  |                                       |                                 |  |             |            |  |
| Drilling Fluid Type   |  | Max. Density<br><b>lb/gal</b>                  |   | Plastic Viscosity<br><b>cp</b>                 |                       | Depth, ft<br><b>4554</b>                                  | Size, In<br><b>4.5</b>   | Weight, lb/ft<br><b>16.6</b>          | Grade                           | Thread                                     |             |            |  |
| Service Line<br><b>Cementing</b>  |  | Job Type<br><b>Set Cement Plug P/W</b>         |   |  |                       | Perforations/Open Hole                                    |  |                                       |                                 |  |             |            |  |
| Max. Allowed Tubing Pressure<br><b>1500 psi</b>                                   |  | Max. Allowed Ann. Pressure<br><b>psi</b>       |   | Wellhead Connection<br><b>4 1/2" XH DP pin</b> |                       | Top, ft   | Bottom, ft   | spf                                   | No. of Shots                    | Total Interval<br><b>ft</b>                |             |            |  |
| Service Instructions<br><b>Set Cement plug with<br/>45 sks Class H + 0.2% D65</b> |  |  |   |  |                       | Diameter<br><b>in</b>                                     | Treat Down<br><b>Drill Pipe</b>                                      | Displacement<br><b>59.02 bbl</b>      | Packer Type                     | Packer Depth<br><b>ft</b>                  |             |            |  |
|   |  |  |   |  |                       | Tubing Vol.<br><b>62.3 bbl</b>                            | Casing Vol.<br><b>bbl</b>  | Annular Vol.<br><b>184.89 bbl</b>     | Open Hole Vol.<br><b>bbl</b>    |  |             |            |  |
|   |  |  |   |  |                       | Casing/Tubing Secured <input checked="" type="checkbox"/> | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | Casing Tools                          |                                 |  | Squeeze Job |            |  |
|   |  |  |   |  |                       | Lift Pressure:<br><b>psi</b>                              |  | Pipe Rotated <input type="checkbox"/> |                                 | Pipe Reciprocated <input type="checkbox"/> |             | Shoe Type: |  |
| No. Centralizers:   |  | Top Plugs:                                     |   | Bottom Plugs:                                  |                       | Shoe Depth:<br><b>ft</b>                                  |  | Tool Type:                            |                                 |  |             |            |  |
| Cement Head Type:<br><b>Single</b>  |  | Job Scheduled For:<br><b>2006-Jun-21 18:15</b> |   | Arrived on Location:                           |                       | Leave Location:   |  | Stage Tool Type                       |                                 | Tool Depth:<br><b>ft</b>                   |             |            |  |
| Job Scheduled For:  |  | Arrived on Location:                           |   | Leave Location:                                |                       | Stage Tool Depth:<br><b>ft</b>                            |  | Tail Pipe Size:<br><b>in</b>          |                                 | Tail Pipe Depth:<br><b>ft</b>              |             |            |  |
| Job Scheduled For:  |  | Arrived on Location:                           |   | Leave Location:                                |                       | Collar Type:  |  | Collar Depth:<br><b>ft</b>            |                                 | Sqz Total Vol:<br><b>bbl</b>               |             |            |  |

| Date        | Time        | Treating Pressure | Density | CMT RATE | CMT VOL | 0 | 0 | 0 | Message                     |
|-------------|-------------|-------------------|---------|----------|---------|---|---|---|-----------------------------|
|             | 24 hr clock | psi               | lb/gal  | bbl/min  | bbl     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:56       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:56       |                   |         |          |         |   |   |   | Start Job                   |
| 2006-Jun-21 | 19:56       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:56       |                   |         |          |         |   |   |   | Pressure Test Lines         |
| 2006-Jun-21 | 19:56       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:56       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:57       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:57       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:58       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:58       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:59       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 19:59       | 0                 | -6.25   | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:00       | 5214              | 8.29    | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:00       | 3864              | 8.29    | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:00       |                   |         |          |         |   |   |   | Reset Total, Vol = 0.00 bbl |
| 2006-Jun-21 | 20:00       | 3864              | 8.29    | 0.0      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:01       | 37                | 8.29    | 0.4      | 0.0     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:01       | 154               | 8.29    | 1.6      | 0.7     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:02       | 220               | 8.28    | 3.8      | 2.2     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:02       | 220               | 8.29    | 3.8      | 4.1     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:03       | 215               | 8.31    | 3.8      | 6.1     | 0 | 0 | 0 |                             |
| 2006-Jun-21 | 20:03       | 220               | 8.29    | 3.8      | 8.0     | 0 | 0 | 0 |                             |

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| Well        |             | Field             |         |          | Service Date |   | Customer                    |   | Job Number                   |
|-------------|-------------|-------------------|---------|----------|--------------|---|-----------------------------|---|------------------------------|
| KAPP A #6   |             | LARRABEE          |         |          | 06172-Jun-21 |   | OXY RESOURCE CALIFORNIA LLC |   | 2205551191                   |
| Date        | Time        | Treating Pressure | Density | CMT RATE | CMT VOL      | 0 | 0                           | 0 | Message                      |
|             | 24 hr clock | psi               | lb/gal  | bbl/min  | bbl          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:04       | 220               | 8.29    | 3.9      | 9.9          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:04       | 18                | 9.11    | 0.0      | 10.2         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:04       | 9                 | 10.47   | 0.0      | 10.2         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:04       |                   |         |          |              |   |                             |   | Reset Total, Vol = 10.16 bbl |
| 2006-Jun-21 | 20:04       |                   |         |          |              |   |                             |   | Start Cement Slurry          |
| 2006-Jun-21 | 20:04       | 5                 | 10.89   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:05       | -5                | 12.41   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:05       | -14               | 15.35   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:06       | -23               | 16.88   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:06       | -27               | 16.17   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:07       | -32               | 16.52   | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:07       | 256               | 15.53   | 3.5      | 0.9          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:08       | 201               | 15.62   | 3.5      | 2.7          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:08       | -32               | 15.25   | 3.6      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:09       | -41               | 15.19   | 3.6      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:09       | -46               | 15.80   | 3.0      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:10       | -46               | 15.89   | 0.0      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:10       | -46               | 15.89   | 0.0      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:11       | -46               | 15.88   | 0.0      | 4.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:11       | 105               | 15.89   | 3.0      | 4.9          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:12       | 69                | 15.88   | 3.0      | 6.4          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:12       | -41               | 15.84   | 0.0      | 7.5          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:13       | 37                | 9.57    | 0.6      | 7.5          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:13       | 27                | 8.63    | 2.8      | 8.9          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:14       |                   |         |          |              |   |                             |   | End Cement Slurry            |
| 2006-Jun-21 | 20:14       | 9                 | 8.10    | 2.8      | 9.9          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:14       | 14                | 8.09    | 2.8      | 10.2         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:14       |                   |         |          |              |   |                             |   | Start Pumping Spacer         |
| 2006-Jun-21 | 20:14       | 18                | 8.14    | 2.8      | 10.3         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:14       | -46               | 8.35    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       | -46               | 8.34    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       | -46               | 8.33    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       |                   |         |          |              |   |                             |   | End Spacer                   |
| 2006-Jun-21 | 20:15       |                   |         |          |              |   |                             |   | Start Displacement           |
| 2006-Jun-21 | 20:15       | -46               | 8.33    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       | -46               | 8.33    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       | -46               | 8.33    | 0.0      | 11.1         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:15       |                   |         |          |              |   |                             |   | Reset Total, Vol = 11.15 bbl |
| 2006-Jun-21 | 20:16       | -46               | 8.33    | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:16       | -46               | 8.33    | 0.0      | 0.0          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:17       | 55                | 8.81    | 3.0      | 0.3          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:17       | 27                | 8.79    | 4.3      | 2.3          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:18       | 27                | 8.79    | 4.3      | 4.5          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:18       | 27                | 8.77    | 4.3      | 6.7          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:19       | 27                | 8.77    | 4.4      | 8.8          | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:19       | 27                | 8.94    | 4.3      | 11.0         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:20       | 27                | 8.92    | 4.3      | 13.2         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:20       | 27                | 8.92    | 4.3      | 15.3         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:21       | 27                | 8.92    | 4.3      | 17.5         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:21       | 27                | 8.92    | 4.3      | 19.7         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:22       | 27                | 8.97    | 4.3      | 21.8         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:22       | 27                | 8.97    | 4.3      | 24.0         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:23       | 27                | 8.94    | 4.4      | 26.2         | 0 | 0                           | 0 |                              |
| 2006-Jun-21 | 20:23       | 27                | 8.96    | 4.4      | 28.4         | 0 | 0                           | 0 |                              |

| Well        |             | Field             |         |          | Service Date |   | Customer                    |   |         | Job Number |  |
|-------------|-------------|-------------------|---------|----------|--------------|---|-----------------------------|---|---------|------------|--|
| KAPP A #8   |             | LARRABEE          |         |          | 06172-Jun-21 |   | OXY RESOURCE CALIFORNIA LLC |   |         | 2205551191 |  |
| Date        | Time        | Treating Pressure | Density | CMT RATE | CMT VOL      | 0 | 0                           | 0 | Message |            |  |
|             | 24 hr clock | psi               | lb/gal  | bbl/min  | bbl          | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:24       | 27                | 8.97    | 4.4      | 30.6         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:24       | 27                | 8.98    | 4.3      | 32.7         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:25       | 27                | 8.98    | 4.3      | 34.9         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:25       | 27                | 8.96    | 4.3      | 37.1         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:26       | 27                | 8.98    | 4.4      | 39.3         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:26       | 27                | 9.01    | 4.3      | 41.4         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:27       | 27                | 8.99    | 4.4      | 43.6         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:27       | 82                | 8.97    | 4.3      | 45.8         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:28       | 151               | 8.98    | 4.3      | 48.0         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:28       | 206               | 8.98    | 4.3      | 50.1         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:29       | 247               | 9.02    | 2.3      | 52.0         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:29       | 270               | 9.00    | 3.1      | 53.3         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:30       | 243               | 8.99    | 3.4      | 55.0         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:30       | 233               | 8.99    | 3.4      | 56.7         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:31       | 211               | 8.97    | 3.4      | 58.4         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:31       | 215               | 8.98    | 3.4      | 60.1         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:32       | -32               | 8.99    | 0.3      | 61.8         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:32       | -37               | 9.02    | 0.0      | 61.8         | 0 | 0                           | 0 |         |            |  |
| 2006-Jun-21 | 20:33       | -37               | 9.05    | 0.0      | 61.8         | 0 | 0                           | 0 |         |            |  |

**Post Job Summary**

|                                       |                        |              |                         |  |  |   |    |
|---------------------------------------|------------------------|--------------|-------------------------|--|--|---|----|
| Average Pump Rates, bpm               |                        |              |                         | Volume of Fluid Injected, bbl                          |  |   |    |
| Slurry                                | N2                     | Mud          | Maximum Rate            | Total Slurry   | Mud                                      | Spacer  | N2 |
|                                       |                        |              |                         | 8.4  |  | 14  |    |
| Treating Pressure Summary, psi        |                        |              |                         | Breakdown Fluid  |  |   |    |
| Maximum                               | Final                  | Average      | Bump Plug to            | Breakdown  | Volume                                   | Density   |    |
|                                       |                        |              |                         |  | bbl                                      | lb/gal  |    |
| Avg. N2 Percent                       | Designed Slurry Volume | Displacement | Mix Water Temp          | <input type="checkbox"/> Cement Circulated to Surface? | Volume                                   | bbl   |    |
| %                                     | bbl                    | 59 bbl       | °F                      | <input type="checkbox"/> Washed Thru Perfs             | To                                       | ft  |    |
| Customer or Authorized Representative |                        |              | Schlumberger Supervisor |  | <input type="checkbox"/> CirculationLost | <input checked="" type="checkbox"/> Job Completed |    |
| Fillpot, Greg                         |                        |              | Flanagan, Patrick       |  |  |   |    |

**KCC**  
**OCT 12 2006**  
**CONFIDENTIAL**

**RECEIVED**  
**OCT 16 2006**  
**KCC WICHITA**



10/12/08

OXY USA Inc.  
1701 N. Kansas, Liberal, KS 67901  
P.O. Box 2528, Liberal, KS 67905-2528

October 12, 2006

Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202 - 3802

KCC  
OCT 12 2006  
CONFIDENTIAL

Re: Kapp A-6  
SE/4 16-32S-34W  
Seward County, Kansas

Dear Sir,

**Please file confidential.** The following items are being submitted for the above referenced well which has been recently re-entered and completed.

1. KANSAS STATE FORM ACO-1 + two copies
2. CEMENT TICKET FOR PRODUCTION CASING
3. CBL

Please advise if additional information is required.

Sincerely,

Vicki Carder  
Capital Projects

Attachments:

CC: Well File

RECEIVED  
OCT 16 2006  
KCC WICHITA