

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Test Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/14/2006 06/29/2006 07/25/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21464 0000
County: Comanche
NE-NE-NE-NE Sec. 18 Twp. 35 S. R. 16 East West
205' FNL feet from S (circle one) Line of Section
260' FEL feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: MCMORAN 'A' GU Well #: 6
Field Name: Yellowstone
Producing Formation: Mississippian
Elevation: Ground: 1880' Kelly Bushing: 1891'
Total Depth: 5850' Plug Back Total Depth: 5804'
Amount of Surface Pipe Set and Cemented at 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan ALT IN 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Watson 2 SWD License No.: 8061
Quarter _____ Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24,324

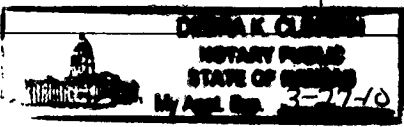
KCCG
OCT 11 2005
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OCT 12 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 10/11/06
Subscribed and sworn to before me this 11th day of October, 2006.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MCMORAN 'A' GU Well #: 6
 Sec. 18 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2490	-599
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4386	-2495
List All E. Logs Run:		Lansing	4591	-2700
Compensated Neutron Density		BKC	5099	-3208
Dual Induction		Pawnee	5204	-3313
Sonic	Cement Bond	Mississippian	5318	-3427
		Viola	5777	-3886
		LTD	5852	-3961

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	343'	60-40 poz	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5848'	Class H	230	10% Gypseal, 10% Salt, .6# Kolseal, 1/4# celloflake, 8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5322'-5330' Mississippian	Acid: 800 gal MIRA	same

TUBING RECORD	Size 2 3/8"	Set At 5370'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/10/2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 500	Water Bbls. 1	Gas-Oil Ratio n/a
				Gravity .607

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

23973

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

6-30-06 Medicine

DATE <u>6-30-06</u>	SEC. <u>18</u>	TWP. <u>35S</u>	RANGE <u>110W</u>	CALLED OUT <u>6:00 A.M.</u>	ON LOCATION <u>9:00 A.M.</u>	JOB START <u>2:45 P.M.</u>	JOB FINISH <u>3:45 P.M.</u>
LEASE <u>McHanan</u> WELL <u>A-6</u>				LOCATION <u>Hard Ties 27W</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3/5 into</u>			

CONTRACTOR Duke #1
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 ID. 5850
 CASING SIZE 4 1/2 DEPTH 5846
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 5850
 TOOL DEPTH
 PRES. MAX 1000 PST MINIMUM 1000 PST
 MEAS. LINE SHOE JOINT 41 FT
 CEMENT LEFT IN CSG. 41 FT
 PERFS.
 DISPLACEMENT KCl Water 9 1/2 BBLs

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 255 SX H + 10% GP
10% salt 6# KCl seal, 8% FI-160
500 gal ASF 9 gal KCl
 COMMON 255 H @ 12.75 3251.25
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Gyp Seal 24 @ 23.35 560.40
KCl Seal 1530 @ .70 1071.00
FI-160 192 @ 10.65 2044.80
Cl Pro 9 @ 25.00 225.00
ASF 500 gal @ 1.00 500.00
Salt 28 @ 9.60 268.80
 HANDLING 342 @ 1.90 649.80
 MILEAGE 53 x 342 x .08 1450.08
 TOTAL 10021.13

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EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER Darin F.
 BULK TRUCK
 # 363 DRIVER Rick M.
 BULK TRUCK
 # DRIVER

REMARKS:

P.Pean Bottom Breakline Pump
5 Fresh 12 BBLs, ASF 5 BBLs, Fresh
Plug Rate & Mouse w/ 255 SX Mix
230 SX H 10% GP 10% salt 6# KCl seal
8% FI-160, shut down wash pump
4 lines Displace w/ KCl water
slow rate bump Plug float did hold
wash up rig down.

JUL 24 2006

SERVICE

DEPTH OF JOB 5846'
 PUMP TRUCK CHARGE 1965.00
 EXTRA FOOTAGE @
 MILEAGE 53 @ 5.00 265.00
 MANIFOLD Head Rent @ 100.00 100.00
 @
 @

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2330.00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 12 2006

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
 WICHITA, KS

4 1/2" PLUG & FLOAT EQUIPMENT
1-latch Down Plug @ 325.00 325.00
1-AFU float shoe @ 200.00 200.00
14-Turbolizers @ 55.00 770.00
26-scratches @ 35.00 910.00
 @

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 2205.00

TOTAL CHARGE 2330.00
 DISCOUNT 2330.00 IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE Allen F. Dick
 PRINTED NAME

10/11/08



WOOLSEY OPERATING COMPANY, LLC
125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

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RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Attn: Elisabeth Heibel
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

RE: McMORAN 'A' GU 6
Section 18-T35S-R16W
Comanche County, Kansas
API# 15-033-21464 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures