# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 167-23,379-00-00
Name: John O. Farmer, Inc.	County: Russell
Address: P.O. Box 352	15'E - C - SW- NW Sec. 21 Twp. 12 S. R. 15 ☐ East  West
City/State/Zip: Russell, KS 67665	1980 feet from S / (Circle one) Line of Section
Purchaser: UCT 4 5 ZJJ6	675 feet from E / (Circle one) Line of Section
Operator Contact Person: Marge Schulte CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _483-3144	(circle one) NE SE (NW) SW
Contractor: Name: Discovery Drilling Company, Inc.	Lease Name: Holland Well #: 1
License: 31548	Field Name: (wildcat)
Wellsite Geologist: Brad Hutchison	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1838' Kelly Bushing: 1846'
✓ New Well Re-Entry Workover	Total Depth: 3375' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 531 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hold disposal if hadred offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
9-19-06 9-24-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101) and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature It O. Filme the	KCC Office Use ONLY
Title: President Date: 10-24-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 24th day of October	If Denied, Yes Date:
20_06.	Wireline Log Received
Notary Public: Margaret a, fehrlt	Geologist Report Received RECEIVED
Date Commission Expires: A COTATY PUBLIC - Sinto of Magaza H	OCT 2 6 2006

#### Side Two

Operator Name: John	O. Farmer, Inc	•		Lease	Name:	Holland	Ç.,	_ Well #: <u>.1                                   </u>	. 1	
Sec. 21 Twp. 12	S. R	East	t ✓ West	County						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached s	static level, hydro	static pressur	es, bottor	n hole
Drill Stem Tests Taken (Attach Additional St	heets)	<b>∠</b> ∨	es 🗌 No		<b></b> ✓L	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geold	ogical Survey	<b>✓</b> Y	es 🗌 No		Nam Anh	ie ydrite		Top 894'	_	Datum +952)
Cores Taken		□ Ye	es 🗸 No		Тор	eka		2730'	(-	-884)
Electric Log Run (Submit Copy)		<b>✓</b> Y	es 🗌 No			bner Shale		2947'	-	-1101)
List All E. Logs Run:					Torc	· · · -		2967'	•	-1121)
-					Lan	•		2999'	•	1153)
Dual Induction	-	sistivity	/ Log, Dua	ıl		e/KC		3246'	•	1400)
Compensated	Porosity Log				Rew	orked Arbuc	kle	3315'	•	·1469)
					Arbı	ıckle		3330'	(-	1484)
		Repo	CASING rt all strings set-c		✓ No	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8"		23#		531'	Common	250	3% C.	C., 2% gel
		1	ADDITIONAL	CEMENTIN	IG / SQI	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	ercent Additives	3	
Protect Casing Plug Back TD										
Plug Off Zone										
	DEDECRAT	ON DECO	D Pridge Dive	na Cat/Tuna		Acid From	tura Chat Camant	Causara Dana		
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cement nount and Kind of Ma		ra r	Depth
								<del>11-15 10-14 1 141101 - 1411</del>		
							·			
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pumpii	ng 🔲 Gas Lif	t 🔲 Oth	er (Explain,	)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N	1		Production Inter	val			
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole	Perf.		Dually Comp.	Commingled			



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511



### **DRILLER'S LOG**

	Operator:	John O.	Farmer, Inc.	LIC# 5135
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PO Box 352

Russell, KS 67665

Lease: Holland "A" #1

Lease. Holland A #1

Loggers Total Depth: 3376' Rotary Total Depth: 3375'

Commenced: 9/19/2006

Casing: 8 5/8" @ 531.44' w / 250 sks

Contractor: Discovery Drilling Co., Inc. LIC#31548

PO Box 763 Hays, KS 67601

Location: 15' E of C / SW / NW

Sec. 21 / 12S / 15W Russell Co., KS

Elevation: 1838' GL / 1846' KB

Completed: 9/25/2006 Status: D & A

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	933'				
Dakota Sand	379'	Shale & Lime	1561'				
Shale	444'	Shale	1951'				
Cedar Hill Sand	514'	Shale & Lime	2478'				
Red Bed Shale	623'	Lime & Shale	2997'				
Anhydrite	896'	RTD	3375'				
Base Anhydrite	933'						
STATE OF KANSAS )							
COUNTY OF ELLIS )							
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.							
Thomas H. Alm							
Subscribed and sworn to before me on							
My Commission expires: $8-9-07$							
(Place stamp or seal below)  Notary Public							

NOTARY PUBLIC - State of Kansas
GLENNA S. ALM
My Appt. Exp. 8-9-0-2

RECEIVED

OCT 2 6 2004

KCC WICHITA

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.

Phòne 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1255

OCII 705-524-1041								
Date 9-20 06 Sec. 21	Twp. Range 15	Called Out	On Location	Job Start	Finish 15/3/			
Lease Add I Well No.	A - / Location	or hom 1 = 8/2.	NES	MUSS ELF County	State			
Contractor Discovery D	olg Rigz	Owner						
Type Job Surface	,	You are hereby requ	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and					
Hole Size 12 14	T.D. 532	nelper to assist owr	ner or contractor to	do work as listed.				
Csg. 8 Fg	Depth 534	Charge To	Form	Ter Tuc				
Tbg. Size	Depth	Street						
Drill Pipe	Depth	City		State				
Tool	Depth	The above was don	e to satisfaction an	d supervision of owner	agent or contractor.			
Cement Left in Csg. 10 -15	Shoe Joint							
Press Max.	Minimum							
Meas Line	Displace 23# 32	75BBL		EMENT				
Perf.				EMENT	<u> </u>			
EQUIPM	ENT	Amount Ordered	1 Com 3	8/C28 3	ret			
	7	Consisting of						
Pumptrk / No. Cementer Helper	Jack	Common						
Bulktrk Driver Driver	Jan.	Poz. Mix		KGG				
No. Driver  Bulktrk Driver	Keirh	Gel.		077 2 5 2003				
JOB SERVIC	ES & REMARKS	Chloride	C		2)			
		Hulls						
Pumptrk Charge Surface	. e							
Mileage								
Footage								
	Total							
Remarks:				Sales Tax	(			
	<u> </u>	Handling						
1 PIMPIT	Er.	Mileage						
				Sub Total	ı			
				Total				
1/15:	15	Alpeting Equipment	& Plugs	Sol. D Rubbe.				
		Squeeze Manifold						
an annual property of the second		Rotating Head		RECEIV	/ED			
				OCT 2 6				
				KCC WIC	ATIH			
				Tax				
Signature Memas L				Discount Total Charge				
and a transfer and a second				Total Charge				

# ALLIED CEMENTING CO., INC. 21363

REMIT TO P.O. BOX RUSSELI	SERVICE POINT:						
DATE <i>Q-24-06</i>	C. TWP.	RANGE 15	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
7,	ELL# A	LOCATION Socham	16 8 12 F	• • •	Kussel	STATE CALLS	
LEASE Holland WE OLD OR NEW (Circle		FOCKLION DOLLAN	11 010 1	- PV 10	/(ZZZZZ	<u> </u>	
					ل <b>ـ</b> ـ		
CONTRACTOR DIS	gur Drillia	5 KS#2	OWNER	<del></del>			
TYPE OF JOB	HOPE IT ALICE		CEMENT			•	
HOLE SIZE 7	DEI			DERED 145.54	s color d	2/21	
TUBING SIZE		TH	4/2 Flo Saul		5_ <i>W/1</i> 5_6		
DRILL PIPE		PTH	770				
TOOL	DEI	TH					
PRES. MAX	MIN	NIMUM	COMMON		@ 1065	92655	
MEAS. LINE		DE JOINT	POZMIX	<u>58</u> _	@_58 <sup>3</sup>		
CEMENT LEFT IN CS	SG.		GEL		@ <u></u>	<u> </u>	
PERFS.			CHLORIDE _				
DISPLACEMENT			ASC	37#	_@	7400	
	<b>EQUIPMENT</b>		- IDSEAI	<u> </u>	_ @ <del></del>		
				· · · · · · · · · · · · · · · · · · ·			
	MENTER Shine	·					
	PER Crais	· · · · · · · · · · · · · · · · · · ·					
BULK TRUCK	wen 2.	•			_ @		
# 345 DRI BULK TRUCK	VER Branc	bn			_ @		
	VER				-@ <u></u>	000000	
DIG	· · Lik		HANDLING_			140°°	
			MILEAGE	- 4/=3		100000	
	REMARKS:				TOTAL	740%	
	75 25	•					
	00			SERVI	ICE		
3 th 11 11	600 60 40 10		DEPTH OF IO	D	A Marian		
4		Rat Hole	DEPTH OF JO	CHARGE		9550	
Josks Mouse Hole	- \_\3\cs_,	IVA I PRE	EXTRA FOOT		@	- C-C	
/./)			MILEAGE	15	@ 1202	-7035	
Mark W			MANIFOLD		@		
7 1001							
					@		
CHARGE TO: $\sum O_{\iota}$	Farmer						
STREET					TOTAL	70/2000	
CITY	STATE	ZIP	1	PLUG & FLOA	T EQUIPMEN	TT .	
			8 3/8 7/8	ZYNOLE	@	3500	
To Allied Cementing	Co. Inc				_@		
You are hereby reque		nenting equipment					
and furnish cementer					_ @	<del></del>	
contractor to do work	-					~~	
done to satisfaction a					TOTAL	3500	
contractor. I have rea							
CONDITIONS" liste			TAX		_		
	· · · · ·		TOTAL CHAR	GE			
	1		DISCOUNT		—— IF PAII	אם אני או כAYS	
SIGNATURE #	111						
SIGNATURE	ny Ka	<u> </u>					
	•		PRINTED NAME				

10/24/08

### JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue P.O. Box 352 Russell, KS 67665

> 785-483-3144 (FAX) 785-483-6020

> > October 24, 2006

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, KS 67202

Re:

REQUEST FOR CONFIDENTIALITY

John O. Farmer, Inc.

Holland #1

API# 15-167-23,379-00-00 15' East of C SW SW (1930' FNL & 675' FWL) Sec. 21-12S-15W

Russell County, Kansas

### Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Holland #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

ms

**Enclosures** 

RECEIVED OCT 2 6 2006 **KCC WICHITA**