

CONFIDENTIAL
OCT 16 2007
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10/16/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Rafael Bacigalupo
Phone: 620-629-4229
Contractor: Name: Best Well Service
License: N/A 32564
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry X Workover
 X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Branstetter B-4

Original Comp. Date: 05/10/2001 Original Total Depth: 5575
 Deepening X Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
07/19/2007 07/19/2007 07/23/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21398-0001
County: Haskell
 - - SE - SE Sec 36 Twp. 27 S. R. 34W
590 feet from (S) N (circle one) Line of Section
510 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Branstetter Chester Unit Well #: 104
Field Name: Pleasant Prairie
Producing Formation: Upper Chester/Lower Chester
Elevation: Ground: 3027 Kelly Bushing: 3040
Total Depth: 5575 Plug Back Total Depth: 5531
Amount of Surface Pipe Set and Cemented at 1757 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3241
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WO NH 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Projects Date 10/16/2007
Subscribed and sworn to before me this 16 day of Oct.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Y Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2007
CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA, Inc. Lease Name: Branstetter Chester Unit Well #: 104

Sec. 36 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2797	+250
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2984	+56
List All E. Logs Run:		Heebner	4125	-1085
		Toronto	4143	-1103
		Lansing	4206	-1166
		Marmaton	4765	-1725
		Morrow	5212	-2172
		(See Third Page)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1757	C	550	2% CC, 1/4# Flocele
Production	7 7/8	5 1/2	15.5	5575	C	205	4# CalSeal, 5# Gilsonite, 10% Salt, .5% Halad .322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2500-3241	50/50 POZ	145	4# Calseal, 5# Gilsonite, 10% Salt, .5% Halad .322 (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5406-5414 (OLD)		
3	5380-5384; 5386-5390; 5304-5308 (OLD)		
8	5416-5422; 5428-5448 (NEW)		

TUBING RECORD	Size 2 7/8	Set At 5457	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/25/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 23	Gas Mcf 12	Water Bbbs 52	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)
 Other (Specify) _____

Side Three

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Operator Name: OXY USA Inc. Lease Name: Branstetter Chester Unit Well #: 104

Sec. 36 Twp. 27 S. R. 34W East West County: _____ Haskell

Name	Top	Datum
St. Gen	5478	-2438
St. Louis	5510	-2470

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KANSAS CORPORATION COMMISSION
OCT 18 2007
CONSERVATION DIVISION
WICHITA, KE



10/16/08

OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

October 16, 2007

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KCC

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Branstetter Chester Unit 104
SE/4 Sec-36 T-27S R-34W
Haskell County, Kansas

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, which was recently recompleted with additional perforations in the Chester zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosure

Cc: OXY - Houston
OXY - Well File

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KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS