

10/4/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

CONFIDENTIAL
JUL 24 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-18-07</u>	<u>6-20-07</u>	<u>7-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27214-00-00
County: Wilson
SW NW NE Sec. 16 Twp. 30 S. R. 14 East West
4450' FSL _____ feet from S / N (circle one) Line of Section
2180' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: A3-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 960' Kelly Bushing: _____
Total Depth: 1455' Plug Back Total Depth: 1439'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 11 11 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-4-07
Subscribed and sworn to before me this 4 day of October
2007

Notary Public: Brandy R. Allcock
acting in engram 3-5-2011
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: A3-16
 Sec. 16 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right;"> CONFIDENTIAL OCT 04 2007 KCC </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1440'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6		1269.5' - 1271'	100 gal 15% HCl, 3050# sd, 105 BBL fl	Depth
6		1191.5' - 1194'	100 gal 15% HCl, 13055# sd, 190 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1411'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-28-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 43	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.16	T.30	R.14e
API No. 15- 205-27215-0000	County: WL		
Elev. 960	Location: SW-NW-NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A3-16	Lease Name: M & J Huser		
Footage Location: 4480	ft. from the	South	Line
2180	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/18/2007	Geologist:		
Date Completed: 6/20/2007	Total Depth: 1455		

Gas Tests:
<p><i>CONFIDENTIAL</i></p> <p><i>OCT 9 2007</i></p> <p><i>KCC</i></p>
Comments:
Start injecting @ 339

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland		Driller:	Harold Groth
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Lime	520	525	Lime	924	929	
Shale	3	122	Sand	525	605	Shale	929	968	
Lime	122	156	Shale	605	614	Oswego	968	989	
Shale	156	160	Lime	614	634	Summit	989	995	
Lime	160	176	Shale	634	643	Lime	995	1004	
Shale	176	191	Lime	643	662	Mulky	1004	1010	
Lime	191	193	Shale	662	705	Lime	1010	1013	
Shale	193	195	Lime	705	710	Shale	1013	1061	
Lime	195	202	Shale	710	744	Coal	1061	1063	
Shale	202	212	Lime	744	759	Shale	1063	1073	
Lime	212	223	Shale Sand	759	770	Coal	1073	1074	
Shale	223	230	Lime	770	774	Shale	1074	1114	
Lime	230	236	Shale	774	776	Coal	1114	1115	
Shale	236	353	Sand	776	784	Shale	1115	1188	
Lime	353	354	Shale	784	798	Coal	1188	1189	
Shale	354	356	Sand	798	809	Shale	1189	1267	
Sandy Shale	356	404	Shale	809	830	Coal	1267	1268	
Shale	404	423	Sandy Shale	830	836	Shale	1268	1315	
Lime	423	426	Sand	836	878	Mississippi	1315	1455	
Shale	426	476	Shale	878	899				
Lime	476	485	Mulberry	899	900				
Shale	485	496	Shale	900	902				
Lime	496	509	Pink	902	922				
Shale	509	520	Shale	922	924				

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL
 OCT 9 2007
 KOC

TICKET NUMBER 12012
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07	2368	Huser Md J A3-16	16	305	14E	WILSON
CUSTOMER			TRUCK #		DRIVER	
DART Cherokee BASIN			445		Justin	
MAILING ADDRESS			479		JEFF	
211 W. Myrtle						
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1454' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CABING DEPTH 1449' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.5 BBL DISPLACEMENT PSI 700 ~~1200~~ PSI Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush w/ HULLS, 10 BBL Foamex, 10 BBL water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.5 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	150 SKS	THICK Set Cement	15.40	2310.00
1110 A	1200 *	KOL-SEAL 8" per/sk	.38 *	456.00
1118 A	300 *	Gel Flush	.15 *	45.00
1105	50 *	Hulls	.36 *	18.00
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4214.75
			SALES TAX 6.3%	180.75
			ESTIMATED TOTAL	4395.50

AUTHORIZATION [Signature] TITLE 214198
 THANK You

KANSAS CORPORATION COMMISSION
 DATE

OCT 09 2007

CONSERVATION DIVISION
 WICHITA, KS

10/4/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 4, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

CONFIDENTIAL
OCT 04 2007
KCC

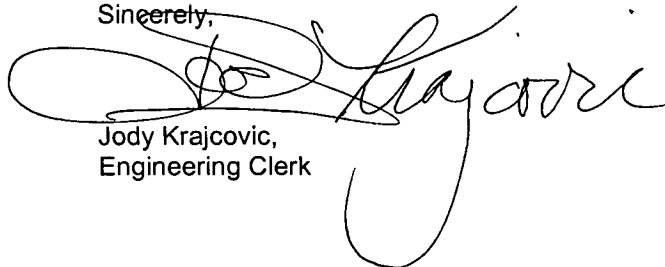
Re: M&J Huser A3-16
15-205-27214-00-00
SW NW NE Sec 16 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS