

10/5/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-22-07</u>	<u>6-26-07</u>	<u>8-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27225-00-00
County: Wilson
____ C. NW NE Sec. 9 Twp. 30 S. R. 14 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: A3-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1434'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART II NH7-28-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 10-5-07
Subscribed and sworn to before me this 5 day of October
20 07
Notary Public: Brandy R. Allcock
Acting in ephram
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A3-9
 Sec. 9 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; opacity: 0.5;"> CONFIDENTIAL OCT 05 2007 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1241' - 1243'	100 gal 15% HCl, 3530# sd, 150 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1380'	Packer At NA	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-22-07		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 36	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S.9	T.30	R.14e
API No. 15- 205-27225-0000	County: WL		
Elev. 911	Location: C-NW-NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A3-9	Lease Name: B. Neill et al		
Footage Location: 4620 ft. from the South Line			
1980 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/22/2007	Geologist:		
Date Completed: 6/26/2007	Total Depth: 1440		

Gas Tests:
<p><i>CONFIDENTIAL</i></p> <p><i>OCT 05 2007</i></p> <p><i>KCC</i></p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller: Harold Groth	
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Lime	982	983			
Shale	3	115	Shale	983	1023			
Lime	115	123	Coal	1023	1024			
Shale	123	131	Shale	1024	1046			
Lime	131	153	Coal	1046	1047			
Black Shale	153	161	Shale	1047	1088			
Shale	161	162	Coal	1088	1089			
Lime	162	294	Shale	1089	1120			
Shale	294	329	Coal	1120	1121			
Lime	329	352	Shale	1121	1146			
Sand	352	393	Coal	1146	1147			
Lime	393	542	Shale	1147	1231			
Shale	542	552	Coal	1231	1232			
Wet Sand	552	593	Shale	1232	1290			
Lime	593	610	Mississippi	1290	1440			
Shale	610	628						
Lime	628	653						
Shale	653	875						
Pink Lime	875	906						
Shale	906	931						
Oswego Lime	931	955						
Summit	955	968						
Lime	968	976						
Mulky	976	982						

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12044
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-07	2368	NEILL B. etal A3-9				Wilson
CUSTOMER <u>DART Cherokee Basin</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>463 Kyle</u>			
CITY <u>Independence</u>			<u>479 Jeff</u>			
STATE <u>KS</u>			<u>436 Jim</u>			
ZIP CODE <u>67301</u>						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1440' CASING SIZE & WEIGHT 4 1/2" 8.5"
 CASING DEPTH 1434' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 1/4 Bbl DISPLACEMENT PSI 800 ^{Ann} PSI 1300 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30 min
fresh water. Pump 4 sacks gel-flush w/ hulls, 10 Bbl soap water, 10 Bbl fresh
water spacer, 13 Bbl dye water. Mixed 150 sacks thickset cement w/ 8"
Kel-seal ^{Ann} @ 13.2" ^{Ann}/sack. Washout pump + lines, shut down, release plug.
Displace w/ 23 1/4 Bbl fresh water. Final pump pressure 800 PSI. Pump
plug to 1300 PSI. wait 5 mins. release pressure, flathead. Good cement returns
to surface = 2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sacks	thickset cement	15.40	2310.00
1110A	1200"	Kel-seal ^{Ann} @ 13.2"	.38	456.00
1118A	200"	gel-flush	.15	30.00
1105	50"	hulls	.36	18.00
5407	8.25	tan-mileage bulk trix	27.50	226.88
5502C	3 hrs	80 Bbl ^{Ann} TRK	90.00	270.00
1123	3000 gals	city water	17.70	531.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
			Subtotal	4690.15
			6.38 SALES TAX	199.22

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 KANSAS CORPORATION CORPORATION 4690.37

AUTHORIZATION [Signature]

TITLE _____ DATE _____

OCT 09 2007

10/5/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

October 5, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

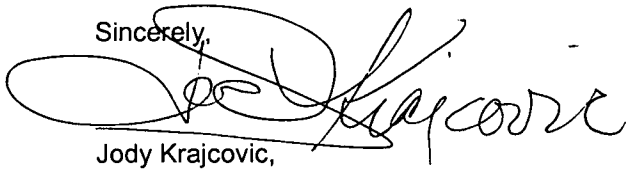
Re: B Neill et al A3-9
15-205-27225-00-00
C NW NE Sec 9 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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