

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: James Dilts/Beth Isern

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8-25-06</u>                    | <u>8-31-06</u>  | <u>10-3-06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 185-23,379 - 00-00  
County: Stafford  
C W2 E2 Sec. 27 Twp. 21 S. R. 13  East  West  
2600 FSL feet from (S) N (circle one) Line of Section  
2200 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GATES Well #: 3-27  
Field Name: GATES

Producing Formation: ARBUCKLE  
Elevation: Ground: 1873' Kelly Bushing: 1881'  
Total Depth: 3777' Plug Back Total Depth: 3752'  
Amount of Surface Pipe Set and Cemented at 315' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APP-11111-108-08  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 80 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: GATES UNIT A2 INJ  
Lease Name: GATES 'L' License No.: 4058  
Quarter SE Sec. 27 Twp. 21S S. R. 13  East  West  
County: STAFFORD Docket No.: E-24,815

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 10-24-06  
Subscribed and sworn to before me this 24th day of October,  
2006.  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
OCT 25 2006  
**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: GATES Well #: 3-27  
 Sec. 27 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | HEEBNER                                 | 3188                             | -1307                           |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | BROWN LIME                              | 3318                             | -1436                           |
| List All E. Logs Run:                                       |   | LANSING                                 | 3331                             | -1448                           |
|   |   | BASE KC                                 | 3542                             | -1659                           |
|   |   | VIOLA                                   | 3566                             | -1685                           |
|   |   | SIMPSON SHALE                           | 3630                             | -1745                           |
|   |   | ARBUCKLE                                | 3680                             | -1800                           |
|   |   | ARBUCKLE NO                             | 3690                             | -1809                           |

Borehole Compensated Sonic Log, Dual  
 Compensated Porosity Log, Microresistivity Log,  
 Dual Induction Log, Sonic Cement Bond Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe  | 12-1/4"           | 8-5/8"                    | 23 #              | 315'          | Common         | 280 SX       | 3% cc 2% gel               |
| Production Pipe   | 7-7/8"            | 5-1/2"                    | 14#               | 3776'         | EA/2           | 165 SX       |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD         |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                      | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3692' TO 3696'  | 750 gal FE 20%  | SAME  |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |         |   |               |   |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run   |
|  |           | 2-3/8"  | 3740'   | None          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| SI   |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | N/A       | N/A     | N/A   |               |   |

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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CHARGE TO: American Warrior  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 10199

PAGE 1 OF 2

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OCT 24 2006

|                                     |  |                                 |   |  |   |                         |       |
|-------------------------------------|--|---------------------------------|---|--|---|-------------------------|-------|
| 1. SERVICE LOCATIONS<br><u>HAYS</u> | WELL/PROJECT NO.<br><u>3-27</u>  | LEASE<br><u>Gates</u>           | COUNTY/PARISH<br><u>Stefford</u>        | STATE<br><u>KS</u>                     | CITY  | DATE<br><u>09-01-06</u> | OWNER |
| 2. <u>NESS</u>                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                      | RIG NAME/NO.<br><u>Duke Drils Rig 8</u> | SHIPPED VIA<br><u>67</u>               | DELIVERED TO<br><u>125 1/2 Gas, Winto Great Basin</u> | ORDER NO.               |       |
| 3.                                  | WELL TYPE<br><u>D.7</u>  | WELL CATEGORY<br><u>Develop</u> | JOB PURPOSE<br><u>5 1/2 Constring</u>   | WELL PERMIT NO.<br><u>15-125-23379</u> | WELL LOCATION<br><u>327, T21, R23W</u>                |                         |       |
| 4. REFERRAL LOCATION                | INVOICE INSTRUCTIONS   |                                 |   |  |   |                         |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                    | QTY. |     | UNIT PRICE |     | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-----|------------|-----|--------|
|                 |                                     | LOC        | ACCT | DF |                                | QTY. | U/M | QTY.       | U/M |        |
| 575             |                                     | 1          |      |    | MILEAGE #125                   | 80   | mi  | 400        |     | 32000  |
| 578             |                                     | 1          |      |    | Pump Service                   | 1    | eq  | 1250       | 00  | 125000 |
| 221             |                                     | 1          |      |    | Liquid KCL                     | 2    | gal | 26         | 00  | 5200   |
| 281             |                                     | 1          |      |    | Mud Flush                      | 500  | gal | 75         |     | 37500  |
| 296             |                                     | 1          |      |    | D-Air                          | 2    | sel | 32         | 00  | 6400   |
| 402             |                                     | 1          |      |    | Centralizer                    | 8    | eq  | 75         | 00  | 60000  |
| 403             |                                     | 1          |      |    | CMT Basket                     | 1    | eq  | 260        | 00  | 26000  |
| 406             |                                     | 1          |      |    | Letch Down Plug Beble          | 1    | eq  | 210        | 00  | 21000  |
| 407             |                                     | 1          |      |    | Insert Flood shoe w/ Anti Fill | 1    | eq  | 250        | 00  | 25000  |
| 420             |                                     | 1          |      |    | Derrick Hookup                 | 1    | eq  | 500        | 00  | 50000  |

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Hain Wiles by Dave  
 DATE SIGNED 09-01-06 TIME SIGNED 1200  A.M.  P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |   |            |           |                     |      |    |
|--|---|------------|-----------|---------------------|------|----|
| SURVEY   | AGREE   | UN-DECIDED | DIS-AGREE | Pg. 1<br>PAGE TOTAL | 3881 | 00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |   |            |           | Pg. 2               | 3460 | 91 |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |   |            |           | subtotal            | 7341 | 91 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |   |            |           | Stefford TAX 6.3%   | 308  | 65 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |   |            |           | TOTAL               | 7650 | 56 |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |            |           |                     |      |    |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |   |            |           |                     |      |    |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave APPROVAL \_\_\_\_\_

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 09-01-06 PAGE NO. 7

CUSTOMER AWI WELL NO. 307 LEASE Gates JOB TYPE 5/8 Longstring TICKET NO. 10199

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS                    |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           | 1200 |            |                    |       |   |                |        | ONLOCATION, DISCUSS JOB                                   |
|           |      |            |                    |       |   |                |        | 165 SHS EA-2 CMT  |
|           |      |            |                    |       |   |                |        | TD 3778, Set 3777, SS 18.09, Insert 3759                  |
|           |      |            |                    |       |   |                |        | 5/8 14" New CSl, Cont 2, 4, 6, 8, 10, 13, 15, 17 Bbl of 5 |
|           | 1215 |            |                    |       |   |                |        | Start CSl & Float EQU                                     |
|           | 1340 |            |                    |       |   |                |        | Tag Bottom - Drop Ball                                    |
|           |      |            |                    |       |   |                |        | Hookup in Derrick   |
|           | 1350 |            |                    |       |   |                |        | Break Circ Add Daseo                                      |
|           | 1430 |            | 3-2                |       |   |                |        | Plug Ret Hole, Mouse Hole                                 |
|           | 1432 | 4.0        | 0                  |       | ✓ |                | 200    | Start Mud Flush 500cc                                     |
|           |      |            | 12                 |       | ✓ |                |        | Start HCL Flush   |
|           |      |            | 32                 |       | ✓ |                |        | end Flushes   |
|           | 1445 | 4.0        | 0                  |       | ✓ |                | 200    | Start EA-2 CMT  |
|           |      |            | 36                 |       | ✓ |                |        | end CMT   |
|           |      |            |                    |       |   |                |        | Drop Latch Down Plug                                      |
|           |      |            |                    |       |   |                |        | Washout Pumping Lines                                     |
|           | 1500 | 6.0        | 0                  |       | ✓ |                | 150    | Start Disp  |
|           |      | 6.0        | 56                 |       | ✓ |                | 300    | CMT on bottom   |
|           |      | 6.0        | 75                 |       | ✓ |                | 500    |   |
|           |      | 6.0        | 80                 |       | ✓ |                | 600    |   |
|           |      | 4.0        | 90                 |       | ✓ |                | 800    |   |
|           | 1515 | 4.0        | 92                 |       | ✓ |                | 1500   | Land Plug   |
|           | 1520 |            |                    |       |   |                |        | Release PSI - Float & Plug Holding                        |
|           |      |            |                    |       |   |                |        | Wash up   |
|           |      |            |                    |       |   |                |        | Rack up   |
|           |      |            |                    |       |   |                |        | Tickets   |
|           | 1600 |            |                    |       |   |                |        | Job Complete  |
|           |      |            |                    |       |   |                |        | Thank You!  |
|           |      |            |                    |       |   |                |        | Dave, Blaine, Rob   |

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# ALLIED CEMENTING CO., INC.

23801

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

|  |                    |   |                   |                       |                       |                          |                           |
|--|--------------------|---|-------------------|-----------------------|-----------------------|--------------------------|---------------------------|
| DATE <u>8-25-06</u>                                      | SEC <u>27</u>      | TWP <u>21</u>                             | RANGE <u>13 W</u> | CALLED <u>4:30 PM</u> | ON <u>7:30 AM</u>     | JOB START <u>7:30 AM</u> | JOB FINISH <u>2:30 PM</u> |
| LEASEE <u>Gates</u>                                      | WELL # <u>3-27</u> | LOCATION <u>Barton + Stafford Corline</u> |                   |                       | COUNTY <u>Stinson</u> | STATE <u>K.S.</u>        |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                    |   |                   | <u>65 1/2 x 5 w/s</u> |                       |                          |                           |

|  |   |
|--|---|
| CONTRACTOR <u>Duke Rig 8</u>                 | OWNER _____                                     |
| TYPE OF JOB <u>Surface</u>                   | CEMENT AMOUNT ORDERED <u>280 Common</u>         |
| HOLE SIZE <u>12 1/4</u> T.D. <u>315 FT</u>   | <u>3cc 2cc</u>                                  |
| CASING SIZE <u>8 1/2</u> DEPTH <u>315 FT</u> | COMMON <u>280</u> @ <u>10.65</u> <u>2982.00</u> |
| TUBING SIZE _____ DEPTH _____                | POZMIX _____ @ _____                            |
| DRILL PIPE _____ DEPTH _____                 | GEL <u>5</u> @ <u>16.65</u> <u>83.25</u>        |
| TOOL _____ DEPTH _____                       | CHLORIDE <u>8</u> @ <u>46.60</u> <u>372.80</u>  |
| PRES. MAX _____ MINIMUM _____                | ASC _____ @ _____                               |
| MEAS. LINE _____ SHOE JOINT _____            | _____ @ _____                                   |
| CEMENT LEFT IN CSG. <u>15 FT</u>             | _____ @ _____                                   |
| PERFS. _____                                 | _____ @ _____                                   |
| DISPLACEMENT <u>19 bbl</u>                   | HANDLING <u>293</u> @ <u>1.90</u> <u>556.70</u> |

**EQUIPMENT**

|                         |                      |
|-------------------------|----------------------|
| PUMP TRUCK # <u>120</u> | CEMENTER <u>Mike</u> |
| BULK TRUCK # <u>344</u> | HELPER <u>Steve</u>  |
| BULK TRUCK # _____      | DRIVER <u>Don</u>    |
| BULK TRUCK # _____      | DRIVER _____         |

|                               |               |                |
|-------------------------------|---------------|----------------|
| MILEAGE <u>293 x 15 x .09</u> | @ <u>1.90</u> | <u>556.70</u>  |
| TOTAL                         |               | <u>4390.30</u> |

**REMARKS**

Circulate Hole with Mud Pump  
Mix Cement + Release Plug Displace  
Plug Down with Water  
Cement did Circulate to  
Surface

**SERVICE**

|                                       |                                 |
|---------------------------------------|---------------------------------|
| DEPTH OF JOB <u>315 FT</u>            | PUMP TRUCK CHARGE <u>815.00</u> |
| EXTRA FOOTAGE <u>15</u> @ <u>1.65</u> | <u>9.75</u>                     |
| MILEAGE <u>15</u> @ <u>6.00</u>       | <u>90.00</u>                    |
| MANIFOLD _____ @ _____                |                                 |
| TOTAL                                 | <u>914.25</u>                   |

CHARGE TO: American Warrior  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|   |              |
|---|--------------|
| <u>1-8 1/2 wooden Plug</u> @ <u>60.00</u> | <u>60.00</u> |
| TOTAL                                     | <u>60.00</u> |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30-DAYS \_\_\_\_\_

SIGNATURE Steve H. Stephens

STEVE H. STEPHENS  
PRINTED NAME



10/24/08

ORIGINAL

Date: October 24, 2006

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

KCC  
OCT 24 2006  
CONFIDENTIAL

RE: Well 6023 3-27

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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