

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Petromark Drilling, L.L.C., Rig #1
License: 33323
Wellsite Geologist: Rene Husted

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/28/2006</u>	<u>07/09/2006</u>	<u>08/16/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,953-0000
County: Barton. 120' W. & 210' S. of
C S/2 SW SE Sec. 7 Twp. 20 S. R. 13 East West
120 feet from S / N (circle one) Line of Section
2100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: NICOLET Well #: 1-7
Field Name: Maybach West

Producing Formation: Arbuckle
Elevation: Ground: 1879' Kelly Bushing: 1885'
Total Depth: 3675' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 733 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I M 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 1000 bbls
Dewatering method used No free fluids hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

State of Kansas; County of Sedgwick
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/27/2006

Subscribed and sworn to before me this 27th day of October, 2006
State of Kansas, County of Sedgwick.
Betty H. Spotswood


Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

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4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 C Distribution
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CONSERVATION DIVISION
WICHITA, KS
OCT 27 2006

Operator Name: F.G. Holl Company, L.L.C. Lease Name: NICOLET Well #: 1-7
 Sec. 7 Twp. 20 S. R. 13 East West County: Barton. 120' W. & 210' S. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BHSL/DIL CNL/CDL ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment <div style="text-align: right;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	733'	A-Con	190sx	3%cc, 2% gel
					Common	125sx	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14#	3662	AA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3490' - 3496' Arbuckle	50 gal of 7% acid	
		500 gal of 15% acid	
		750 gal of 15% fe acid	
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TUBING RECORD Size <u>2-7/8"</u> Set At <u>3615'</u> Packer At <u>None</u>	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/29/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf
	Water Bbbs.	Gas-Oil Ratio
		Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3490' - 3496' Arbuckle

(If vented, Submit ACO-18.)

NICOLET NO. 1-7
BARTON COUNTY, KANSAS

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhydrite				
Herrington			1712	+173
Winfield			1762	+123
Towanda			1828	+63
Ft. Riley			1859	+26
B/Florence			1968	-83
Council Grov			2042	-155
Cottonwood				
Neva			2218	-333
Red Eagle			2281	-396
Americus			2384	-499
Wabaunsee			2456	-571
Root Shale			2526	-641
Stotler			2583	-698
Tarkio			2642	-757
Howard			2780	-895
Topeka			2857	-972
Heebner			3123	-1238
Toronto			3145	-1260
Douglas Sh.			3156	-1271
Douglas Ss			3167	-1282
Brown Lime			3232	-1347
LKC			3241	-1356
LKC "H"			3366	-1481
BKC			3462	-1577
Conglomerat			3469	-1584
Arbuckle			3487	-1602
RTD			3675	-1790

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Mud-Co / Service Mud Inc.

Operator FG Holl County Barton State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 @ 733 ft.
Well Nicolett #1-7 Location _____ GPM 7.75 BPM _____ @ _____ ft.
Contractor Petromark #1 Sec 7 IWP 20S RNG 13W D.P. 4.5 in. 191 FT/MIN R.A. _____ @ _____ ft.
Stockpoint Pratt, Ks. Date 6/28/2006 Engineer Rick Hughes Collar 6.25 in. 409 ft. 348 FT/MIN R.A. Total Depth 3675 ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION/FILTRATION ANALYSIS						SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @_F	PV @_F	Yp			mi API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm	Solids %		Oil %	Water %					
6/27																					RURT
6/29	734																				Cement SP
7/1	1833	8.9	41	6	21	17/21	9.5	9.4	1		25M	Hvy	2.5		97.5					Drig Displace at 1700' with starch	
7/2	2276	9.4	38	7	15	15/22	7.5	8.0	1		25M	Hvy	6.4		93.6					Drig Displace at 2449 with chemical	
7/3	2496	8.7	57	14	19	15/46	11.5	8.8	1		2,700	40	2.7		97.3			Tr		Drig	
7/4	3061	9.0	46	13	13	11/43	11.5	9.2	1		5,000	40	4.7		95.3					Drig	
7/5	3298	9.2	55	14	12	13/73	10.5	9.6	1		6,000	30	6.1		93.9					TO w/Bit DST #1 @ 3298	
7/6	3404	9.1	45	10	11	20/78	9.0	12.4	2		9,300	100	5.2		94.8					CFS DST #2 @ 3322	
7/7	3428	9.0	48	12	12	17/30	11.0	10.4	1		10M	50	4.4		95.6					CFS DST #3 @ 3404	
7/8	3505	9.1	46	13	11	18/44	11.5	9.2	1		8,200	20	4.8		95.2					DST #5 DST #4 @ 3428	
7/9	3539	9.0	57	15	17	12/38	11.5	8.0	1		9,300	40	4.5		95.5	3				Drig DST #6 @ 3520	
7/10	3675	9.2	46	11	10	6/21	10.0	9.6	1		10.5M	40	5.8		94.2	1				Loggng LTD 3674	
7/11	3675																				Repairs (8 hours) on 7-9 Heavy rain on 7-9 & 10th Ran pipe
																					Reserve Pit, Chl content ppm: 35,000 Estimated Volume: 1000 bbls

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MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
Wichita, Ks. 67202
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	68		SUPER LIG	15	316.52	
CAUSTIC SODA	17		X-CIDE 102W	1	291.49	
DESCO	2					
DRILL PAK	7					
LIME	5					
PREMIUM GEL	418					Total Mud Cost
SALT CLAY	20					Trucking Cost
SAPP 50#	1					Trucking Surcharge
SODA ASH 50#	21					Taxes
STARCH	70					TOTAL COST

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Owner: **F.L. HOLL** Lease No.: _____ Date: **6-29-06**
 Base: **NICOLET** Well #: **1-7**
 Field Order #: **13563** Station: **PRATT** Casing: **8 5/8"** Depth: _____ County: **BARTON** State: **KS**
 Type Job: **SURFACE 8 5/8 23"** Formation: **NEW WELL** Legal Description: **35205-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size: 8 5/8"	Tubing Size: 2 3/8"	Shots/Ft: 256	15.4'	Acid: 190 SLS ACID	Pre Pad: 2% MESOHITE	Max: 25 #/BK CELL FLARE	RATE: 370	PRESS: CALCIUM CHLORIDE 2% CHLST	ISIP: 5 Min.
Depth: 733	Depth: _____	From: 12'	To: _____	Pad: 125 SLS COMMON	Frac: 1.25 #/BK CELL FLARE	Avg: _____	HHP Used: _____	Annulus Pressure: _____	10 Min.
Volume: 45	Volume: _____	From: 1.36	To: 6.5	Flush: H2O	Gas Volume: _____	Total Load: _____	15 Min.		
Max Press: _____	Max Press: _____	From: 15.04'	To: _____						
Well Connection: 2 1/2" cont.	Annulus Vol.: _____	From: _____	To: _____						
Plug Depth: _____	Packer Depth: _____	From: _____	To: _____						

Customer Representative: **BOB LONG** Station Manager: **DAVE SLATT** Treater: **M. M. LURC**
 Service Units: **623 309 402 346 570**
 Driver Names: **M. M. LURC JOHN FISHER PAT. GOSMAN**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					Called out
0845					on location / SIFY MTL
0945					RIG HAD CASING IN HOLE CIRCULATION FROM 0600 - 0930 AM
0940					Hook up to pack unit
0945	200		98	6	START MIXING LEAD CEMENT @ 12# CIRCULATION TO PIT -
1010			33	5	MIX TAIL CEMENT @ 15# CIRCULATION TO PIT -
					SHUT DOWN / REVERSE RUBBER PLUG
				5.5	START DISPLACEMENT CEMENT TO PIT 250KS
1025	300		45		PLUG STOPPED @ 713' APPROX BY REQUEST
					WASH UP TRUCK
					JOB COMPLETE
					THANK YOU

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Customer F.G. Holl	Lease No.	Date 7-10-06
Lease Nicolet	Well # 1-7	
Field Order # 13569	Station Pratt	Casing 5 1/2
		Depth
Type Job 5 1/2 L.S. New Well	Formation	County Barton
		State Ks.
		Legal Description 35-20s-11w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				125 sk. AA-2				
Depth 3662.93	Depth	From	To	Pre Pad 1.46 FT	Max		5 Min.	
Volume 89.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3647.98	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	309	347
	402	501
Driver Names Drake	Anthony McGraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On Location / safety Meeting
10:00					Run Csg. - Centi - 1,2,3,4,5,6,7,8. - Bkth - 6
12:30					Csg. on Bottom
12:40					Hookup to Csg. / Break Circ. w/ Rig
3:08	200		12	4.5	Super flush
3:11	200		5	4.5	H2O spacer
3:15	150		41	5.5	Mix Cement @ 15.0#/gal.
3:27					Release Plug / Clear Pump & Lines
3:30	100			8.0	start Disp.
3:40	400		65	7.5	Lift Pressure
3:45	1500		91		Plug Down
3:55			4		Plug Ret & Release Hole
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

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10/27/08

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

October 27, 2006

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

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WICHITA, KS

RE: LETTER OF CONFIDENTIALITY; NICOLET NO. 1-7

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. NICOLET No.1-7, located 120' W. & 210' S. of C S/2 SW SE Sec 7-20S-13W, Barton Co., KS, API#: 15-009-24,953-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,

Laveress Mpanje
for: Franklin R. Greenbaum
Exploration Manager